

RELATÓRIU ANUAL 2022



Autoridade Nacional do Petróleo e Minerais
Edifício do Ministério das Finanças, Pisos 6 e 7
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Tinan 2022 sai tinan ida ne'ebé efetivu no produtivu tebes ba ANPM hafoin ultrapassa pandemia Covid-19 ne'ebé agrava ekonomia global durante besik tinan tolu nian laran. Iha tinan 2022 maka tinan ne'ebé VIII Governu Konstitusional konsidera bele dezempeña ninian kna'ar ho diak liu tan no la hetan efeitu maior husi Covid-19.

Ema hotu fiar katak iha tinan 2022 mak tinan ida ne'ebé bele halo rekuperasaun ekonomia depois de Covid-19. Maibe ho funu Ukraina no Russia nian hahu iha Fevereiru 2022 kria mós dezafius foun ba mundu no setór enerjetiku global.

Mesmu ho situaun impreitavel no inserteza iha tinan 2022, ANPM konsege atinzi progresu lubuk ida husi ninian atividades tomak ne'ebé la konsege atinzi iha tinan-tinan anteriores tanba pandemia no instabilidade politika.

Atinzimentu lubuk ida kontempla iha maiores alkansus sira hanesan anunsu ba manan nain 5 ba bloku 18 ne'ebé promove husi tinan 2019 iha segunda ronda lisensiamentu bloku petróleu no gás iha território Timor-Leste nian. Ho bloku esplorasau 5 tan ne'ebé mak sei fo esperansa ba Timor-Leste atu garantia reseitas sustentavel ida ba Estadu Timor-Leste iha tempu oin mai.

Husi bloku 5 ne'ebé iha hahu'u kedas ho negosiasaun no felizmente Bloku A iha Munisipiu Lautem konsege realiza ninia asinatura ba Kontratu Partilla Produsaun (PSC – Production Sharing Contract) iha fulan Dezembru 2022 ho empreza estatal TIMOR GAP, E.P.

Iha tinan 2022, kontinuasaun husi perfurasaun posu esplorasau iha Munisipiu Covalima continua lao hodi kumpri komprimisiu minimu husi planu traballu ba Bloku refere hodi atinzi to'o posu tolu tuir kontratu.

Iha biban seluk, esforsu hodi promove industria estrativas mina no gás no mós mineiros nian iha Timor-Leste maka ANPM realiza mós Simeira Internacional Enerjetika no Mineiros nian ba dala IV –

iha ne'ebé ita atrai empresas no mós investores lubuk ida hodi mai koñese besik liu ita nian rikusoin no industria.

Serbisu ligadu ho Greater Sunrise nian, atinzi progresu lubuk ida iha diskusaun bilateral ho Australia no mós trilateral ho Australia no Konsorsiu Sunrise nian (Sunrise Joint Ventures). Iha aliñamentu lubuk ida diak ligadu ho enkuadramentu legais no rejime fiskais ne'ebé sei implementa ba projetu Greater Sunrise.

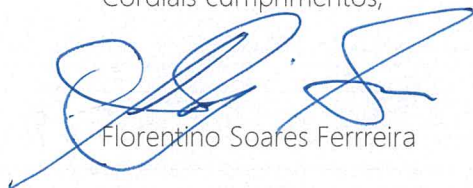
Relasiona ho Greater Sunrise, halao reuiaun inaugural ba Konsellu Supervizaun ba Rezime Espesial ba Greater Sunrise tuir prinsipiu Tratadu Fronteira Marítima.

Atinzimentu iha komprimisiu Konteúdu Lokal mak hala'o mós lansamentu ba konstrusaun biblioteka nasional ne'ebé mak hetan apoiu husi Eni hanesan operador ninian komprimisiu konteúdu Lokal ba Kampu Kitan no Kampu S06-04.

Iha Setór Mineiro, Kodigu Mineiru entra em vigor iha inisiu tinan 2022, ho nune'e ANPM hala'o preparasaun lubuk ida iha tinan refere hanesan preparasaun ba promosaun areas konsesoeñs foun no leis auxiliares sira hodi fo efeitu ba implementasaun Kodigu Mineiru.

Ho atinzimentu tomak iha tinan refere ANPM fiar katak Timor-Leste sei bele hases an husi situasaun defisil relasiona ho sustentabilidade ekonomika ka "fiscal cliff" iha futuru oin mai. ANPM fiar katak dalan diak atu halo predisaun ba futuru mak kria futuru ne'e rasik iha tempu ohin loron.

Cordiais cumprimentos,



Presidente ANPM

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AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS

Autoridade Nacional do Petróleo e Minerais (ANPM) hanesan instituisaun públiku Timor-Leste nian, ne'ebé estabesele ho DekretuLei No.27/2019, loron 29 Agostu, alterasaun daruak husi Dekretu-Lei No.20/2008, loron 19 Juñu.

ANPM mak instituisaun ida ne'ebé autonomu iha finanseira no administrativa hodi hala'o funsaun nudar autoridade reguladora ba atividade sira ne'ebé relasiona ho mina-rai, gas, no minerais, tuir dispozisoen sira hanesan Lei ba Atividade sira Petrolíferu nian, Kódigu Mineiro ba Petróleo, no Tratadu Fronteiras Maritimas.

1.1 ANPM Nia Knaar Jurisdisaun

ANPM responsabiliza ba Governu Timor-Leste, hodi hala'o jestaun no regulamentu ba atividade petróleo sira upstream nian liu husi supervisaun regular no kontrola atividade petrolíferu no mineiru inklui saúde, siguransa serbisu, protesau ba meu ambiente no avaliasaun ba prátika sira serbisu nian no maneija atividade petróleo no minerais iha área Timor-Leste (rai maran no tasi laran). Bazeia ba Tratadu Fronteira Marítima aneksu B, ANPM mos sai hanesan Autóridade Dezinada hodi responsabiliza ba Konsellu Governativa (Governance Board) ne'ebé reprezenta Governu Timor-Leste no Australia hodi halo jestaun, regula no maneija atividade petróleo iha área Rejime Especial Greater Sunrise.

Iha tasi laran ka Offshore área eksklusiva Timor-Leste nian, além responsavel ba atividade petrolíferu sira upstream nian,ANPM mos responsavel ba regula atividade petrolíferu sira downstream nian inklui mos forneseментu, prosesamentu, armazenamentu, transportasaun, komérsiu, no mos komersializasaun ba produktu mina no gasudutu nian.

Iha parte seluk, ANPM mos responsavel ba regula atividade mineiro nian iha territoriu tomak hahú husi faze rekoinesementu, esplorasau, avaliasaun, desenvolvimentu, explotausau, prosesamentu, refinasaun, transportasaun no komersializasaun.

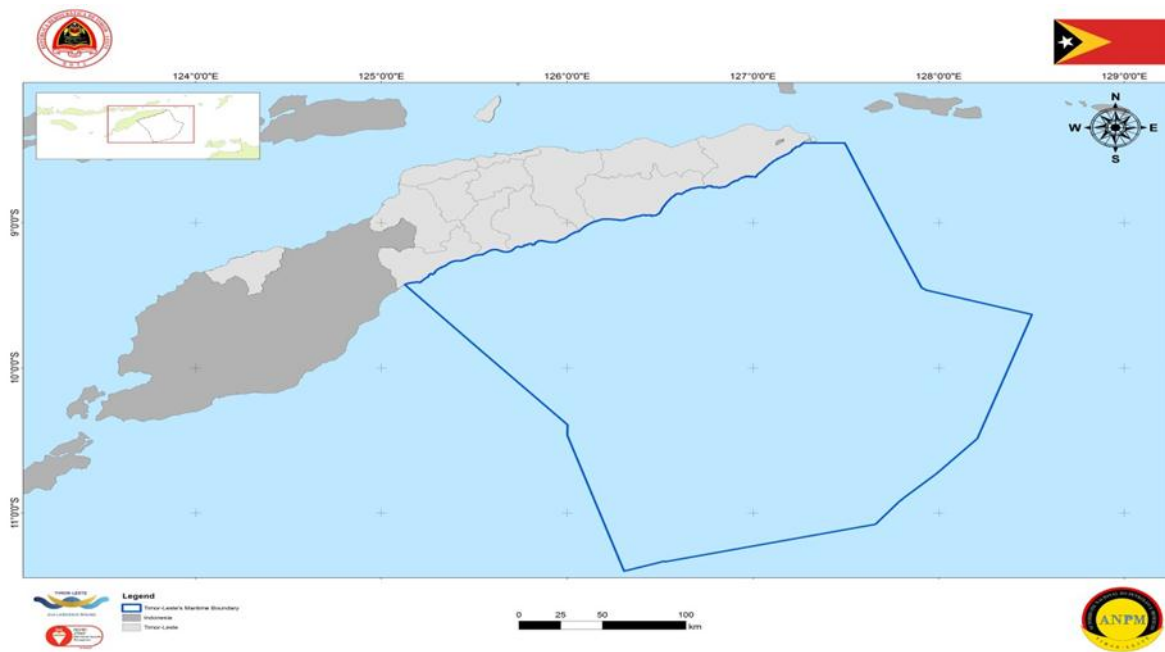


Figura 1: Área Jurisdicaun ANPM (Mapa La Tuir Eskala)

1.2 Valor, Vizaun, Misaun no Objétivu



Valor Sira

Kolaborasaun

Hari kolaborasaun ida efisiente no efetivu entre (i) Diresaun sira iha ANPM, no (ii) parseiru sira.

Nakloke

Onestidade no transparansia – apoiu ho kultura konfiansa no respeitu

Unidade

ANPM promove serbisu hamutuk ho ninia funsionariu sira no diresaun sira. Apresia no respeitu diversidade kultura intelektual sira, ANPM unidu iha ambisaun hodi sai organizasaun nível mundial ida iha Timor-Leste.

Responsabilidade

Hanesan profissionais lolos, membru ekipa ANPM iha responsabilidade tomak ba sira nia asaun

Akuntabilidade

ANPM no nia membru ekipa sira responsabiliza ba padraun étika sira, hahalok, no desempeñu – iha kualker tempu. Liu tan ANPM mos responsabilidade ba Governu Timor-Leste. Wainhira hala’o serbisu sira iha Área Rejime Espesial Greater Sunrise, ANPM responsabiliza ba Timor-Leste no Australia, no foti asaun hodi nasaun rua nia naran.

Vizaun Global

ANPM iha vizaun ida global maske nia hala’o nia operasaun iha Timor-Leste. ANPM serbisu no kordena atividade sira ho operador multinasional sira.

Excellencia

Atu bele desenvolve organizasaun nasional ho qualidade mundial ida, ANPM excelente iha buat hot-hotu ne’ebé mak nia halo.

Vizaun no Misaun

Vizaun

- Sai matadalan ba autoridade reguladora Petróleo no Minerais iha rejiaun no modelu ba desenvolvimentu institucional iha Timor-Leste.

Misaun

- Maksimiza reseita no multiplika benefsiu ekonomiku;
- Maksimiza Timor-Leste nia partisipasaun iha desenvolvimentu setor petrolíferu no mineiru;
- Promove lala’ok diak iha saude, siguransa serbisu no meu ambiente;
- Desenvolve kapasidade institucional Timor-Leste nian iha seitor petrolíferu no mineiru.

Objetivu

Garante katak rekursu petrolíferu no mineiru sira tomak sei explora, desenvolve administra no regula ho efetivu;

Garante kata vantajen ekonómiku sira tomak hato’o ona ba estado kontratante;

Aumenta oportunidade empregu ba sidadaun Timor-oan;

Dezenvolve organizasaun ho Exelente;

Promove no garante prátika di'ak ba SSM (Saúde, Siguransa Serbisu no Meiu Ambiente) nian;
Regula atividade sira Downstream nian iha Timor-Leste;
Maksimiza atividade ekonomia ba setor petróleo no minerais nian iha Timor-Leste.

1.3 Dezenvolvimentu No Estrutura ba Organizasaun

Estrutura

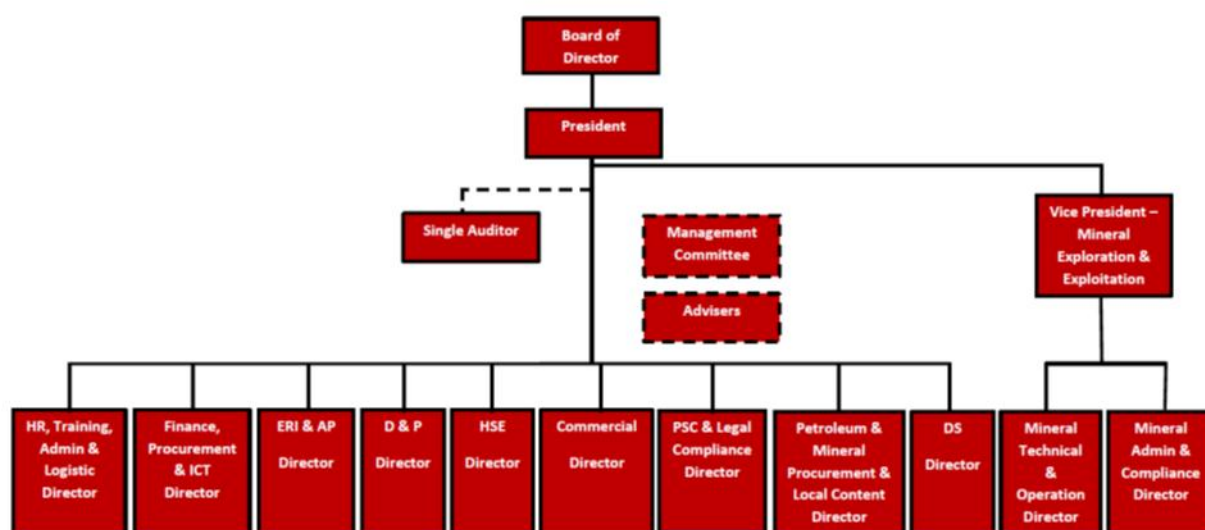


Diagrama 1: Estrutura Organizasaun ANPM Nian

Konsellu Diretivu

Konsellu diretivu ANPM tinan 2022 Kompostu husi:

Florentino Matues Soares Ferreira, BSc. (Hons.) MS.

Jonianto Monteiro, BA, LL.M

Jose Manuel Gonçalves, BEng(MiningEng)

Mateus da Costa, BSc, MSc, LL.M

Nelson de Jesus, SE

Presidente

Membru La'os Ezekutivu, resigna-
an iha Novembru 2022

Membru Ezekutivu

Membru Ezekutivu

Membru Ezekutivu

Kompozisaun ida ne'e bazeia ba Dekretu-Lei ANPM artigu 7.

Konsellu Diretivu responsabiliza atu defini diresaun no politika sira ANPM nian. Atu hala’o ida ne’e Konsellu responsabiliza ba aprova polítika sira korporativu nian, diresaun sira estratéjiku nian, regulamentu tékniku sira iha Lei Inan ba Atividade petróleo (Petroleum Activities Law) no aprova mos planu serbisu agregadu sira ANPM nian no orsamentu ne’ebé temi iha artigu 8 husi Dekretu-Lei ANPM nian.

Fiskal Úniku

Papel no funsaun Fiskal Úniku estipula iha Dekretu-Lei estabelesimentu ANPM artigu 12 no 14. Fiskal Úniku mak orgaun ne’ebé responsabiliza hodi halo monitorizasaun ba legalidade, regularidade, no jestaun própria ba finanseira no partrimonial ANPM nian.

Komitê Jestaun (Management Committee-MC)

Komitê Jestaun mak lidera husi Presidente ANPM no nia membru sira kompostu husi vise-presidente inklui diretor ezeutivu hot-hotu. MC hala’o sorumutu dala ida iha fulan ida nia laran hodi diskuti jestaun loron-loron nian nomos hodi koalial kona ba projetu sira iha rai maran, Rejime Espesial Greater Sunrise, no Área Eksklusiva Tasi laran Timor-Leste nian. Kompozisaun membru komitê nian iha tinan 2022 mak hanesan tuir mai ne’e:

Florentino Matues Soares Ferreira, BSc. (Hons.) MS.	Presidente no Diretor Interino ba SSA
Jose Manuel Gonçalves, BEng(MiningEng)	Vise Presidente – Explorasaun no Exploitasaun Mineiru
Dionisio Martins, SE, MSc	Diretor ba Rekursu Umanu, Formasaun, Administrasaun no Lojístiku
Edgar da Costa, MBA	Diretor ba Finansas, Aproxionamentu no ICT
Fernando da Silva, ST, MEDEA	Diretor ba Desenvolvimentu no Produsaun Petróleo
Verawati Cortereal de Oliveira, BSc	Diretora ba SSA (Lisensa ba Estudu)
Mateus da Costa, BSc., MSc, LLM	Diretor ba Lisitasaun no Peskiza
Amado Hei, SH	Diretor ba PSC no Komformidade Legal
Amado Hei, SH	Diretor Interino ba Aproxionamentu no Kontidu Lokal ba Petróleo no Minerais

Nelson de Jesus, SE

Rafael Danilson Magno de Araujo, ST, MSc

Rafael Danilson Magno de Araujo, ST, MSc

Diretor ba Downstream

Diretor ba Mineiru

Diretor Interino ba Administrasaun no
Komformidade Minerais

1.4 Prestasaun Maiores iha 2022

Inagurasaun Konsellu Supervizaun ba Rejime Espesial Greater Sunrise

Iha loron 10 fulan Marsu tinan 2022, Timor-Leste no Austrália fó ben-vindu ba reuniaun inaugural husi Konsellu Supervizaun Greater Sunrise, estabelecidu iha tratadu fronteira marítima. Kompostu husi representante nain-ida nomeadu husi Austrália no representante nain-rua nomeadu husi Timor-Leste. Konsellu Supervizaun fornese supervisaun estratéjika no aprova akordu principais s ba supervizionamentu iha Rejime Espesial Greater Sunrise. Membru sira husi Konsellu Supervizaun kompostu husi Michelle Croker husi Australia no Cristina Yuri Rebelo dos Santos Costa ho Juvinal Dias husi Timor-Leste.



Figura 2: Inagurasaun Membru Konsellu Governasaun Timor-Leste no Austrália ba Rejime Espesial Greater Sunrise

Anunsiu Manan Nain Husi Lisensiamentu Segunda Ronda

Iha fulan Abril tinan 2022, Governu Timor-Leste liu husi Autoridade Nacional do Petróleo no Minerais-ANPM oficialmente anuncia manan nain ba bloku sira iha lisensiamentu segunda ronda nian period 2019/2022. Manan nain sira mak kompostu husi Kompañia TIMOR GAP, E.P. manan bloku A, ETO Lda manan bloku B, HTS Exploration Ltd manan bloku F, ENI Austrália B.V. manan bloku P no Santos NA Timor-Leste Pty, Ltd manan bloku R. Bloku A, B no F, lokalizada iha area rai-maran Timor-Leste no bloku P ho R, lokalizada iha area tasi-laran. Prosesu tuir mai mak sei asina Kontratu Fahe Produsaun-KFP entre Kompañia manan nain ho Governu Timor-Leste liu husi ANPM.



Figura 3: Manan Nain Lisensiamentu Segunda Ronda period 2019/2022

Simeira kona-ba Enerjia no Mineiru

Iha fulan Juñu tinan 2022, ANPM organiza Simeira Timor-Leste ba daha'at nian kona-ba Enerjia no Minaerais. Maizumenus kompañia atus rua lima nulu resin partisipa iha simeira ne'ebé hetan mos partisipasaun husi delegasaun importante sira husi nasaun Portugal, Reinu Unidu, Singapura, Austrália, Indonesia, Malaysia, Estadu Unido da Amerika, Mozambique, Papua Nova Guinea no seluk tan.



Figura 4: Simeira Timor-Leste nian kona-ba Enerjia no Mineiru

Lansamentu ba Konstrusaun Biblioteka Nasional Timor-Leste

Iha fulan Jullu tinan 2022, ANPM hamutuk ho Sekretariadu Estadu ba Arte no Kultura ho Kompañia ENI halo lansamentu ba projetu Konstrusaun Biblioteka Nasional Timor Leste nian. Lansamentu ne'e hala'o direktamente husi Primeiru Ministru, Jeneral Taur Matan Ruak no akompania husi Presidente ANPM. Projetu Biblioteka Nasional Timor-Leste hanesan kompromisu kontiudu lokal ida husi Kompañia ENI ho nia parseiru nudar operador ba kampu Kitan no Kontratu Fahe Produsaun PSC TL-SO-T 19-10.



Figura 5: Lansamentu Projetu Konstrusaun Biblioteka Nasional Timor-Leste

Lansamentu Konkursu Públiku ba Prospesaun no Peskiza Rekursu Raihenek

Iha fulan Dezembru tinan 2022, ANPM liu husi Ministeriu Petróleu no Minerais halo lansamentu ba Konkursu Públiku ba prospeasaun no peskiza ba rekursu Raihenek iha mota tolu mak hanesan mota Loes, iha munisipiu Liquiça, mota Lacleo no mota Laleia iha munisipiu Manatuto ho intensaun hodi halo esportasaun. Konkursu públiku ne'e hodi maksimiza partisipasaun empreza nasional sira dezentvolvimentu setor minerais iha Timor-Leste no hodi esplora rekursu raihenek hodi sai fonte reseitas ba estadu nomos empreza sira.



Figura 6: Lansamentu Konkursu públiku ba prospeksaun no peskiza rekursu raihenek

Asinatura Kontratu Fahe Produsaun ba bloku A

Iha fulan Dezembru tinan 2022, Governu Timor-Leste representa husi ANPM asina Kontratu Fahe Produsaun ka KFP ba bloku TL-OT-22-18 ho Kompañia Timor Gap Rarahana Block Unipessoal, Ida, hanesan kompañia subsidiariu husi Kompañia Estatal Timor Gap, E.P. Ho selebrasaun kontratu ida ne'e, fó direitu tomak ba kompañia Timor Gap Rarahana Block Unipessoal, Lda atu hahu hala'o atividades petroleum ne'ebé iha period peskiza inisiu sei kobre ho programas levantamentus dadus sísmiku 2D no perfurasaun posu ida hodi buka potencialidade mina no gas iha área KFP ba bloku TL-OT-22-18 ne'ebé kobre munisipiu Lautem ho durasaun tinan tolu nia laran.



Figura 7: Asinatura Konkursu Fahe Produsaun ba bloku A

1.5 Dezenvolvimentu Rekursu Humanu ANPM nian

ANPM investe maka'as iha rekursu umanu hodi atrai Timor-oan sira ne'ebé kualifkadu no hodi dezenvolve sira nia kbi'it, koñesementu no abilidade atu bele kontribui ba atinjimentu ANPM nia objetivu liu husi dalan presta serbisu diak ba parseira xave sira no públiku.

Funsionariu

Iha tinan 2022, ANPM rekruta tan Timor-oan nain rua nulu resin rua (22) ba posizaun foun no halo mos promosaun ba funsionariu ANPM hodi troka funsionariu sira ne'ebé husik hela ANPM hodi responde ba atividade ANPM nian. Iha fin de 2022, ANPM iha funsionariu total 122 ne'ebé serbisu ba diresaun sira inklui Gabinete Presidente no Fiskal Uniku nian.

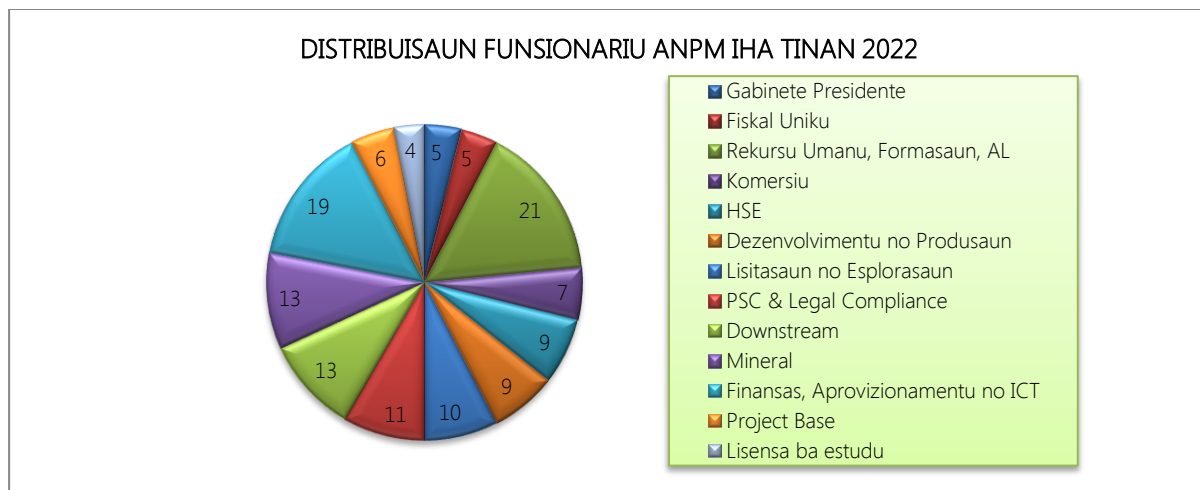


Diagrama 2: Distribuisaun Funsionario ANPM iha tinan 2022

Formasaun

Durante tinan 2022, ANPM fornese formasaun ba nia funsionariu sira hamutuk 111 ne'ebé kompostu husi formasaun individual hamutuk 7 no formasaun koletivu hamutuk 104. Formasaun hirak ne'e fahe ba parte rua hanesan formasaun tekníku no formasaun naun tekníku. Maioria formasaun individual realiza iha rai liur (estranjeiru) no formasaun koletivu realiza iha rai laran no mós rai liur.

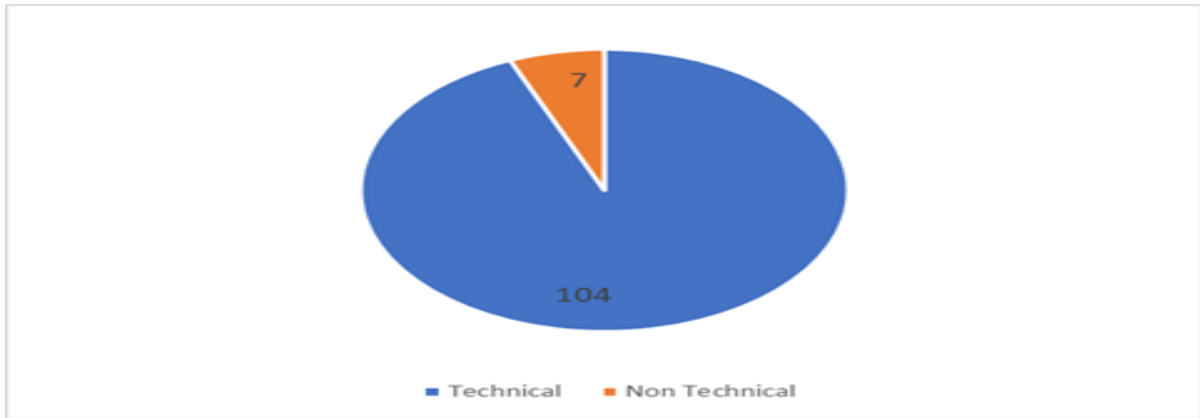


Diagrama 3: Formasaun ba Funsionariu ANPM tinan 2022

1.6 Aprozionamentu Korporativu

Aprozionamentu kategoriza tama ba item tolu; konsultoria, sasan no serbisu (bens e serviço). Iha tinan 2022 montante aprozionamentu korporativu to'o iha total USD \$ 3,973,087.30. Em termu ba valor distribuiaun, aprozionamentu korporativu iha tinan 2022 maioria gasta ba item konsultoria, serbisus no sasan. Informasaun kompletu bele hare iha aneksu I.

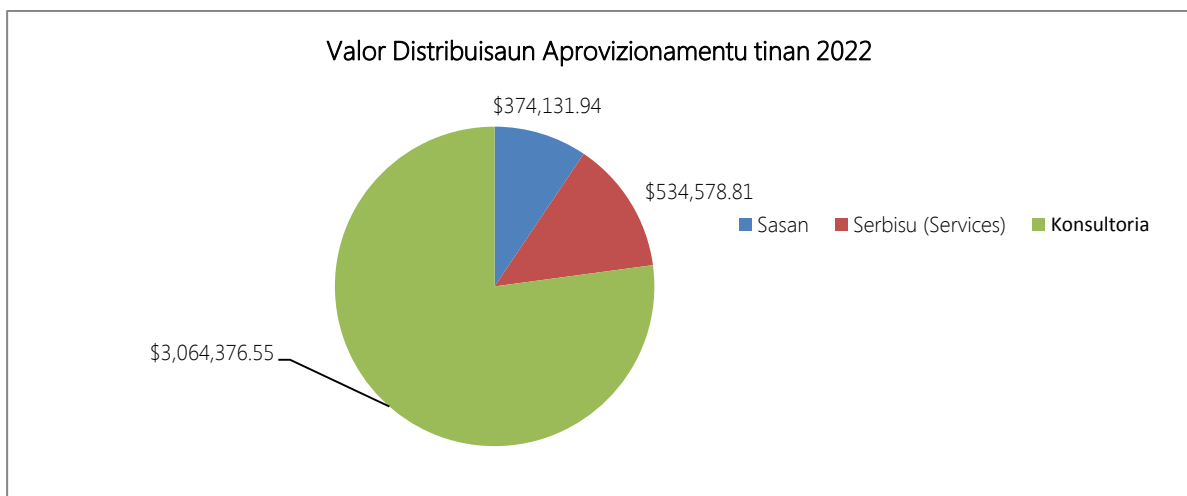


Diagrama 4: Aprozionamentu Tuir Kategoría Sira Ba Tinan 2022

1.7 Fiskal Úniku

Iha Fiska Úniku, total funsionarius Auditor nain 3 no Auditor Junior ba Risku no Reklamasan ida mak serbisu hamutuk ho xefe/jerente Fiskal Úniku. Ekipa ida ne'e hala'o ona ninia funsan auditoria interna nian prinsipalmente hala'o ona auditoria hodi verifika kontrolu interna, konformidade no mos auditoria ba relatoriu finanseiru no mos jestaun. Bazeia ba Planu Asaun Anual nian ne'ebé hetan aprovasaun husi Konsellu Administrativu ANPM nian, ekipa Fiskal Úniku

hala’o tiha ona serbisu auditoria interna hanesan halo revisaun ba iha ezelesaun orsamentu no jestaun finanseiru, fornese opiniaun teknika ba proposta orsamentu ANPM nian ne’ebé, nia relatoriu sei apresenta ba iha Jestor sira no Konsellu Administrativu ba konsiderasaun. Alem de ne’e, ekipa Fiskal Úniku mos fasilita auditor esterna iha sira nia serbisu auditoria ba relatoriu finanseiru husi serbisu korporativus finansas nian, fasilita mos iha sira nia serbisu auditoria ba reseitas husi aktividade mineral no mos petróleo hahu husi faze preparasaun, *field-work* to’o iha faze emisaun relatoriu final.

Ekipa Fiskal Úniku mos hala’o serbisu auditoria interna atu avalia prosesu kontrolu interna iha serbisu korporativus inklui finansas, prosesu aprovizionamentu, rekursu umanu, formasaun, viajen, koleksaun reseitas husi aktividade *downstream*, mineral nomos petróleo. Durante prosesu auditoria, ekipa rekolha dokumentus evidensia, dezeña *flowchart*, desenvolve matriz ba risku no kontrolu nian, no mos halo teste substantivu (*substantive test*) no ikus liu prepara no apresenta relatoriu ba Jestor no Konsellu Administrativu ANPM nian ba opiniaun no rekomendasaun.

Ikus liu, hanesan haktuir iha planu aprovalu anual auditoria nian, ekipa auditoria mos responsabiliza atu halao *follow-up* ba planu asaun husi rekomendasaun ne’ebé aseita tiha ona iha aktividade auditoria anterior, tantu husi Fiskal Úniku rasik no entidade auditoria esterna sira hanesan Kámara de Kontas, auditor *British Standards Institution (BSI)* ba padraun *Information Security Management Systems (ISMS ISO27001:2013, British Standard Institution (BSI)* ba Padraun Sistema Kualidade Jestaun(QMS) ISO9001:2015, no mos auditor esterna hanesan Ernst and Young (EY).

1.8 Relatóriu Finanseiru no Relatóriu Auditor ba Reseitas

ANPM - Relatóriu ezelesaun orsamentu

Tabela sumariu tuir mai ne'e hatudu ANPM ninian estadu finanseiru ba 2022 ne'ebé auditadu ona. Figuras presenta iha tabela sumariu ne'e iha Dolar Estados Unidos da América (USD).

ANPM ninian Deklarasaun Finanseira husi loron 31, Fulan - Dezembru, tinan 2022 (Auditada)		
	Aktual	Orsamentu
Kustu Dezenvolvimentu	\$ -	\$ -
Kustu Kontrato ba Serbisu	\$ 320,000.00	\$ 160,00.00
Subsidiu husi Governo Timor - Leste	\$ 8,500,001.00	\$ 8,500,000.00
Reseita husi Downstream	\$ 1,197,683.34	\$ 1,000,000.00
Reseita husi Downstream Licensa Trading	\$ 123,417.00	\$ -
Jurus	\$ 1,118.00	\$ -
Reseita Total	\$ 9,955,435.00	\$ 9,660,000.00
Despeza		
Kustu Empregadu	\$ 4,357,393.00	\$ 5,478,667.29
Jeral no Administrasaun nian	\$ 6,570,227.00	\$ 8,517,218.95
Depresiasaun no Amortizasaun	\$ 287,092.00	\$ 375,600.00
Despeza funan	\$ 689.00	\$ -
Lakon ba Troka Kambiu	\$ 4,316.00	\$ -
Kontigensia	\$ -	\$ 431,144.59
Total Despeza Orsamentu nian	\$ 11,219,717.00	\$ 14,802,630.82
Surplus/Defise	\$ (1,264,282.00)	\$ (5,142,630.82)

*Laos ANPM ninia patrimoniu (reseita ida ne'ebé atu ezelesaun tuir Governu Timor-Leste ninian programa)

Persentajen husi Orsamentu vs Atual 76%

Persentajem husi Reseita vs Atual 113%

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS

Relatório Financeiro 2022 (auditado)

		2022	2021
	Notes	\$	\$
REVENUE AND OTHER INCOME			
Contract service fees		320,000	320,000
Subsidy from Timor-Leste Government		8,500,001	8,735,000
Downstream fees		1,010,899	1,197,683
Downstream licenses - trading fees		123,417	117,913
Interest		1,118	70
TOTAL INCOME		9,955,435	10,370,666
EXPENSES			
Employee costs	16	4,357,393	3,024,473
General and administration	17	6,570,227	3,957,287
Depreciation and amortization		287,092	407,481
Interest expense		689	273
Net loss in foreign exchange		4,316	1,551
TOTAL EXPENSES		11,219,717	7,391,065
(DEFICIT) /SURPLUS FOR THE YEAR		(1,264,282)	2,979,601
OTHER COMPREHENSIVE INCOME/ (LOSS)		-	-
TOTAL COMPREHENSIVE (LOSS) /INCOME FOR THE YEAR		(1,264,282)	2,979,601

The above Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the accompanying notes.

DEKLARASAUN POZISAUN FINANSEIRA

TO'O LORON 31 DEZEMBRU 2022

	Notes	2022 \$	2021 \$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	4	16,727,452	17,092,464
Cash and cash equivalents – Timor-Leste National Library Project	4	1,536,202	1,536,202
Cash and cash equivalents - Joint Petroleum Development Area	4, 14	308,297,296	13,761,726
Cash and cash equivalents - Oilex Settlement Proceeds	4, 19	6,400,000	5,900,000
Cash and cash equivalents -TL Cement Escrow Account	5	50,542,315	50,280,428
Trade and other receivables	6	187,722	223,591
Other current assets	7	117,197	69,311
Total Current Assets		383,808,184	88,863,722
NON-CURRENT ASSETS			
Property, plant and equipment	9	603,204	414,486
Intangibles	8	1,488	27,018
Right-of-use asset	11	17,490	40,811
Total Non-Current Assets		622,182	482,315
TOTAL ASSETS		384,430,366	89,346,037
LIABILITIES AND EQUITY			
CURRENT LIABILITIES			
Trade and other payables	10	3,544,573	2,591,615
Payable in respect of Joint Petroleum Development Area Funds	14	308,297,296	13,761,726
Payable in respect of Oilex Settlement Proceeds	4	6,400,000	5,900,000
Payable TL Cement Escrow Account	15	50,542,315	50,280,428
Unearned income	13	72,877	120,595
Lease liability	11	17,874	23,344
Provisions	12	372,261	228,643
Total Current Liabilities		369,247,196	72,906,351
Lease liability	11	-	17,841
Provisions	12	135,432	109,825
Total Non-Current Liabilities		135,432	127,666
TOTAL LIABILITIES		369,382,628	73,034,017
EQUITY			
Initial contribution	21	2,153,168	2,153,168
Accumulated funds		12,894,570	14,158,852
Total Equity		15,047,738	16,312,020
TOTAL EQUITY AND LIABILITIES		384,430,366	89,346,037

The above Statement of Financial Position should be read in conjunction with the accompanying notes.

DEKLARASAUN MUDANSA IHA EQUITY

BA TINAN NE'EBÉ REMATA IHA LORON 31 DEZEMBRU 2022

	Initial Contribution \$	Accumulated Funds \$	Total Equity \$
At 1 January 2021	2,153,168	11,179,251	13,332,419
Total surplus for the year	-	2,979,601	2,979,601
At 31 December 2021	2,153,168	14,158,852	16,312,020
Total deficit for the year	-	(1,264,282)	(1,264,282)
At 31 December 2022	2,153,168	12,894,570	15,047,738

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes.

ALOKASAUN SURPLUS

BA TINAN NE'EBÉ REMATA IHA LORON 31 DEZEMBRU 2022

FOR THE YEAR ENDED 31 DECEMBER 2022	Greater Sunrise Special Regime \$	Timor-Leste Jurisdiction \$	Total for the Year \$
Development fees	-	-	-
Contract service fees	320,000	-	320,000
Subsidy from Timor-Leste Government	-	8,500,001	8,500,001
Downstream fees	-	1,010,899	1,010,899
Trading fee	-	123,417	123,417
Interest	1,118	-	197,018
Total Income	321,118	9,634,317	9,955,435
Expenses split per 2022 approved budget proportion	(129,027)	(11,090,690)	(11,219,717)
Surplus (Deficit) for the year	192,091	(1,456,373)	(1,264,282)

Deklarasaun Surplus iha leten ne'e tenke le'e hamutuk ho nota akompañamentu.

DEKLARASAUN CASH FLOWS

BA TINAN NE'EBÉ REMATA IHA LORON 31 DEZEMBRU 2022

	Notes	2022 \$	2021 \$
Operating activities			
(Deficit)/Surplus for the year		(1,264,282)	2,979,601
Adjustments to reconcile (deficit)/surplus for the year to net cash flows:			
Depreciation of property, plant and equipment	9	237,846	289,147
Amortization of intangible assets	8	25,925	99,240
Depreciation on right-of-use asset	11	23,321	19,094
Operating (deficit)/surplus before working capital changes		(977,190)	3,387,082
Working capital adjustments:			
Decrease/(Increase) in trade and other receivables	6	35,869	(78,700)
(Increase)/Decrease in other current assets	7	(47,886)	11,400
Increase in trade and other payables	10	295,988,528	9,256,247
Increase in employee benefits provision	11	169,225	61,036
(Decrease)/Increase in unearned income	13	(47,718)	97,356
Net cash flow (used in)/generated from operating activities		295,120,828	12,734,421
Investing activities			
Purchase of intangibles	8	(395)	(3,542)
Purchase of property, plant and equipment	9	(426,564)	(97,479)
Net cash flow used in investing activities		(426,959)	(101,021)
Financing activity			
Payment of principal portion of lease liability		(23,311)	(19,227)
Net cash flow used in financing activity		(23,311)	(19,227)
Net increase in cash and cash equivalents		294,670,558	12,614,173
Cash and cash equivalents at beginning of year		38,290,392	256,76,219
Cash and cash equivalents at end of year	4	332,960,950	38,290,392

The above Statement of Cash Flows should be read in conjunction with the accompanying notes.

DEKLARASAUN RESIBU RESEITAS PETRÓLEO NO PAGAMENTUS BA TINAN NE'EBÉ REMATA IHA LORON 31 DEZEMBRU 2022

	Note	2022 \$	2021 \$
Revenue receipts by field			
Bayu-Undan	3	905,981,537	318,504,632
Total revenue receipts received		905,981,537	318,504,632
Interest			
- Interest from Term Deposit	5	227,413	16,911
- Interest from Profit oil/gas interest		-	-
Total receipts received		906,208,950	318,521,542
Bank charges		(120)	(240)
Receipts less bank charges for the year		906,208,830	318,521,302
Cash at beginning of year		13,761,726	5,085,925
		919,970,556	323,607,228
Less: cash at end of year	4	(308,297,296)	(13,761,726)
Amount available for distribution		611,673,260	309,845,502
Distributed as follows:			
Distribution to Petroleum Fund of Timor-Leste		611,673,260	309,845,502
Distribution to Department of the Resources, Energy and Tourism, Australia		-	-
Total payments made		611,673,260	309,845,502

Deklarasaun Resibu Reseitas Petróleo No Pagamentus iha leten ne'e tenke le'e hamutuk ho nota akompañamentu.

DEKLARASAUN MINERAL**DEKLARASAUN RESIBU RESEITAS NO PAGAMENTUS MINERAL BA TINAN NE'EBÉ REMATA IHA LORON 31 DEZEMBRU 2022**

	Note	2022 \$	2021 \$
Revenue receipts by type of accounts			
License Fees	3	13,500	14,500
Prospecting		-	-
Exploration		3,000	-
Mining		10,500	14,500
Administrative Fees	4	1,600	-
Mining Fees	5	2,203,041	1,669,916
Mineral Royalty	6	17,280	-
Compensation Fees-Mining Fees	7	167,315	289,461
Administrative Offences Fees-Mineral Royalty Fees	8	48,530	-
Surface Fees	9	10,944	-
Total revenue receipts deposited		2,462,210	1,973,877
Bank interest	10	122	-
Receipts add bank interest for the year		2,462,332	1,973,877
Bank charges	11	59	159
Receipts less bank charges for the year		2,462,273	1,973,719
Cash at beginning of year		-	-
Less: cash at end of year		-	-
Total cash distributed for the year	12	2,462,273	1,973,719

Deklarasaun Resibu Reseitas No Pagamentus Minerais iha leten ne'e tenke le'e hamutuk ho nota akompañamentu. Reseitas no Pagamentu Mineral direktamente selu ba Konta Governu Timor-Leste.

Informasaun kompletu bele hare iha aneksu II.

ATIVIDADE OPERADORES SIRA NIAN

ANPM nia papel maka atu garantia katak Kompañia tenki halo tuir emprendimentu wainhira hala'o aktividade mine'eiru no operasaun petrólifera liu husi prosesu evaluasaun relatóriu investigásaun ba operasaun industria Petróleu, monitorizasaun, investigásaun, auditoria no hala'o inspesaun ba facilidade embarkasaun, ró no plataforma durante prosesu operasaun industria Petróleu no mós aktividade mine'eiru bazeia ba lei ne'ebé vigora iha Área Esklusiva Timor Leste nian (TLOA) no Rejime Espesial Greater Sunrise entre Timor-Leste no Australia. ANPM uza informasaun husi relatóriu, investigásaun, inspesaun no auditoria atu analiza no foti desizaun diak liu.

Kuantidade no âmbito jeral husi relatóriu iha 2022 refleta duni operadores nia atividades asosia ho desempeñu husi produsaun iha tasi laran, resultadu avaliasaun dezenvolvimentu perfurasaun, peskiza seismiku, levantamento, prosessamentu no Interpretasaun dados jeofizika. No mós ANPM nia involvimentu ne'ebé ativu atu reforsa rekerimentu regulador nian ne'ebé aplika ba operador Petrólifera sira.

2.1 Kontratu Fahe Produsaun (PSCs) iha Teritoriu Timor-Leste no Área Rejime Espesial

Iha tinan 2022, Timor-leste iha 13 áreaáreas Kontratu fahe produsaun (KFP) ne'ebé kompostu husi KFP haat (4) iha área rai-maran, no KFP ualu (8) iha tasi-laran. Kontratu Fahe produsaun ida (1) mak lokalizada iha área rejime espesial Sunrise Troubador, ne'ebé administrativamente hetan Kontrola husi ANPM hodi representa governu Australia no Timor-Leste. Tabela iha kraik fó espilikasaun simples kona-ba Kontratu Fahe Produsaun nian operasaun atual ba tinan 2022.

Operador	Kontratu	Lokalizasaun	Status
Santos NA (19-12) & Bayu Undan Pty Ltd	PSC TL-SO-T 19-12 PSC TL-SO-T 19-13	Área Tasi Timor	Faze Produsaun
Eni JPDA 06-105 Pty Ltd	PSC TL-SO-T 19-10 (Kampo Kitan)	Área Tasi Timor	Kampu ida ne'e suspende temporáriu iha Dezembru 2015 tanba presu mina ne'ebé tun no produsaun mós menus.
Woodside Ene'ergy	Greater Sunrise PSC		Estudu konseptual ba

Limited 03- 19 Pty Ltd			Esplorasaun-Dezenvolvimentu.
Eni JPDA 11-106 Pty Ltd	TL-SO-T 19-11	Área Tasi Timor	Faze Esplorasaun
Eni Timor Leste SPA	S-06-04	Área Tasi Timor	Faze Esplorasaun
TIMOR GAP Offshore Unipessoal Limitada	TL-S-15-01	Área Tasi Timor	Faze Esplorasaun
Timor Resources Pty Ltd	TL-OT-17-08	Área Rai maran, Timor Leste	Faze Esplorasaun.
	TL-OT-17-09	Área Rai maran, Timor-Leste	Faze Esplorasaun.
Carnarvon Petróleu LTD	TL- SO-T 19-14	Área Tasi Timor	Faze Abandonamentu
Sunda Gás Banda	TL- SO-T 19-16	Área Tasi Timor	Faze Esplorasaun

Tabela 1: Lista Atual Kontratu Fahe Produsaun iha Área Timor-Leste inklui Área Rejime Especial

Figura tuir mai hatudu mós kona-ba lokalizasaun FaheKFP ne'ebé ativu hela iha Área Esklusiva Timor-Leste nian (TLOA) iha tinan 2022. Kontratu Fahe Produsaun (KFP) ne'ebé ativu hela hamutuk sanulu resin tolu (13) ne'ebé lokaliza iha área rai-maran no Tasi Timor, inklui mós KFP rejime especial ba Sunrise no Troubador.

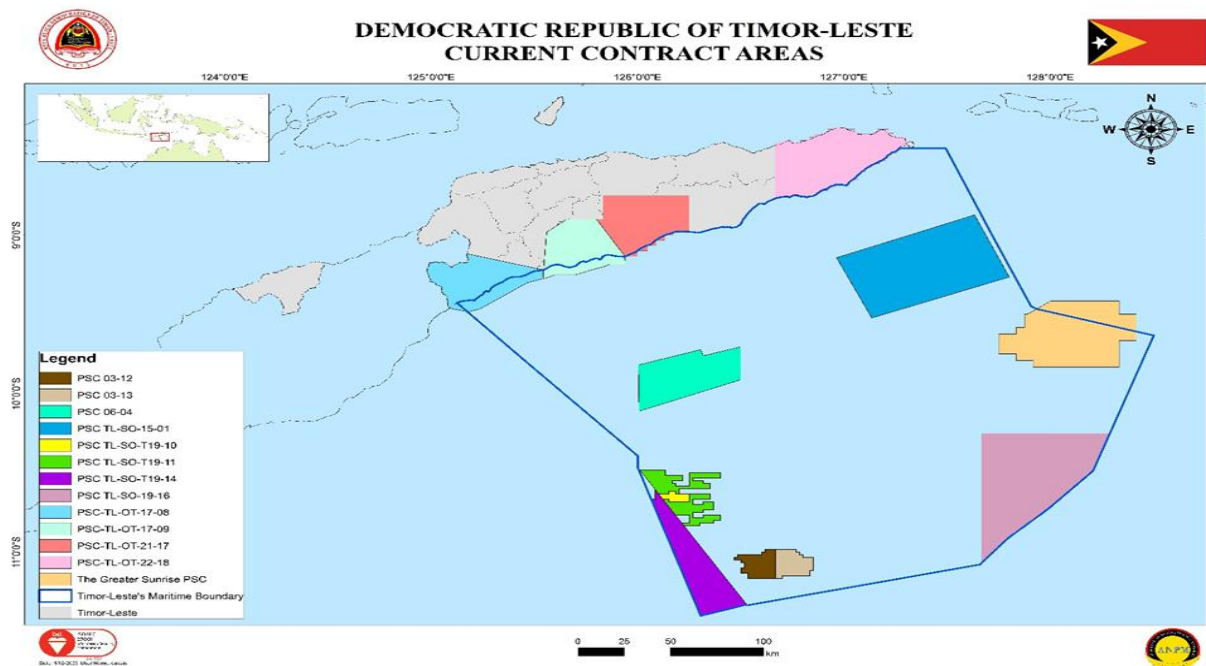
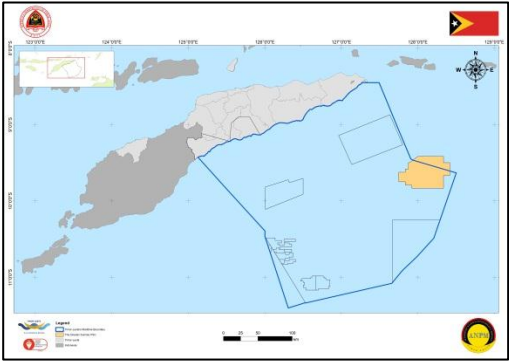
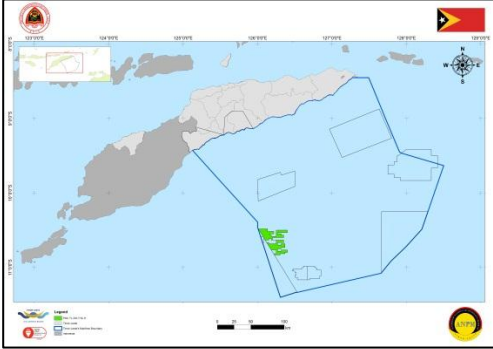
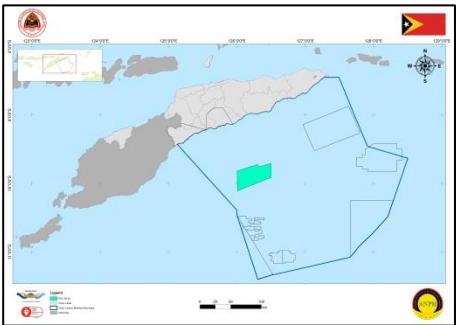


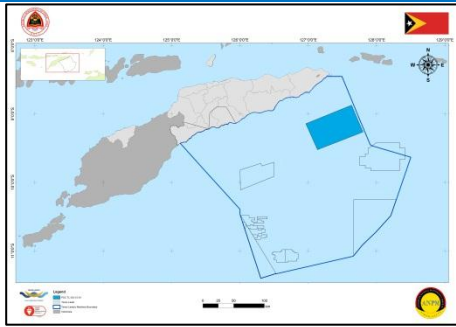
Figura 8: Mapa hatudu KFP ativu atual iha Área Tasi-Laran no Rai-Maran Timor-Leste inklui mos Área rejime especial

2.2 Atividade Serbisu Pezkiza

Durante períodu 2022 depois ratifikasaun ba Tratadu Marítima, iha área Timor-Leste nian eziste ona kontratu KFP ativu hamutuk sanulu resin rua (12) ne'ebé iha área rai-maran no área Tasi Timor (TLOA) no KFP ida (1) ho naran koñesidu naran Sunrise no Troubadour nu'udar rejime espesial. KFP sanulu resin tolu (13) ne'e kompostu husi faze produsaun mak kampu Bayu Undan ho KFP rua (2), Kampu Kitan ne'ebé dadauk ne'e suspende temporariamente, no área kontratu TL- SO-T 19-14 ne'ebé iha faze abandona. Iha fatin seluk KFP Greater Sunrise sei iha faze eestudu konseptu dezvoltamentu nian no kampu sira seluk iha hela faze esplorasaun.

PSC	Atividades
Greater sunrise PSC 	- Depois ratifikasaun tratadu fronteira marítima entre governu Australia no Timor-Leste iha loron 30 Agustu 2019, Sunrise no Troubadour sai uniku KFP ida de'it ho naran Sunrise Espesial Rejime. Rejime espesial ida ne'e totalmente administra husi ANPM hodi governu Australia no Timor-Leste nia naran. - Agora dadaun ekipa aranjamentu transisaun ne'ebé involve husi governu Australia no Timor-Leste no operador sira no mós ninia Joint Venture husi KFP Sunrise rasik iha ona etapa prosesu diskusaun ne'ebé intensivu, hodi bele finaliza termu no kondisaun relevante KFP nian. Ne'ebé maka sei iha mudansa foun tamba afeta husi Tratadu Fronteira Marítima ne'ebé eziste iha área refere.
PSC TL-SO-T 19-11	Inisialmente KFP ida ne'e eziste ho naran PSC JPDA 11-106 no hafain ratifikasaun tratadu permanente fronteira marítima tasi timor nian no

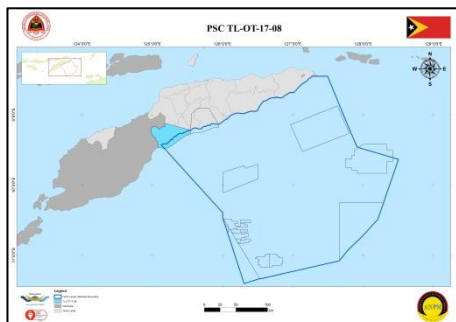
	mós tranzisaun husi JPDA ba Tasi Timor/TLOA, resulta JPDA PSC 11-106 muda naran ba naran foun PSC TL-S0-T-19-11. Nune'e bele refleta ba mudansa tratadu marítima nian tuir dalan legal no juridisionariu Timor-Leste nian. • Operasaun perfurasaun ba KFP refere hala'o iha 2019 ba posu ho naran Kanase-1 ne'ebé tarjetu ba prospesaun husi idade formasaun Jurassic no Triassic nian. Infelizmente operasaun perfurasaun hatudu resultadu katak laiha deskoberta mina no gás ne'ebé komersial no operador ba KFP refere foti desizaun taka no abandona posu Kanase-1. • Área kontratu KFP ida ne'e kontinua estende tanba kompañia operador sei kontinua halo estudu tékniku no mós iha komitmentu ba konteúdu lokal balun ne'ebé atu kompleta.
TLO PSC S-06-04 	• Iha inisiu área kontratu PSC TL-S-06-04 jere husi Joint Ventures Eni SpA, Galp Energy no KOGAS, maibe durante período 2020 to'o 2021, Galp no KOGAS husu atu termina sira nia partisipasaun iha KFP referidu no sai husi Joint Venture refere hodi nune'e Eni SpA mak sai nain 100% ba KFP ida ne'e. Agora dauaun Operador sei hala'o hela Eestudu Jeolojia no Jeofízika no eestudu tékniku seluk tan iha área refere
TLO PSC TL-SO-15-01	• Timor Gap Offshore Block nu'udar operador ba bloku ida ne'e, no



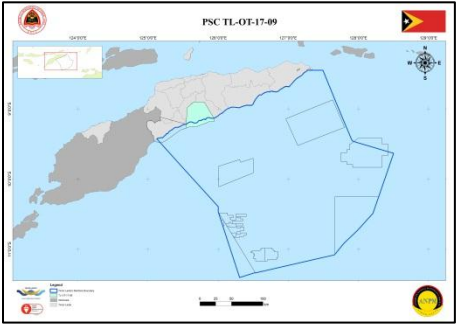
finaliza ona faze interpretasaun dadus seisísmiku Crocodile 3D broadband no mós identifika prospeitu viavel balun ne'ebé sai área interesantene'e ba perfurasaun iha futuru.

- Durante período período 2020 operador halo estudu adisional G&G uza métodu Full-Waveform Inversion (FWI) atu bele mellora imajen sízmiku iha área sub-trust ne'ebé eziste iha área refere
- Durante período 2020 no inisiu 2021, programa ezekusaun ba KFP ida ne'e hetan impaktu husi Covid-19 ho nune'e atraza prosesu ezekusaun programa refere inklui preparasaun ba perfurasaun. Iha 2022, Timor Gap finaliza tenderizasaun ba eestudu FWI. EsEstudu FWI rasik hala'o ho nia objetivu atu minimiza risku ba prospektu iha área kontratu. Timor Gap mós agora dadaun promove hela área KFP ida ne'e atu atria investor sira atu participa iha faze esplorasau.
- Operador mós submete pedidu atu bele estende ba tinan 4 no 5 nune'e'e mós komitmentu ba perfurasaun adia fali ba tinan 2023

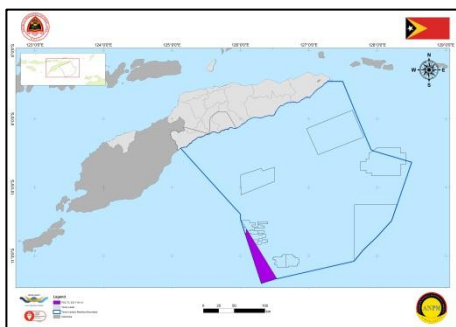
TL-OT-17-08



- Iha tinan 2018-2019, operador hamutuk ho ninia parseiru hala'o ona serbisu oi-oin no eestudu jeolojia no jeofizika. Iha fulan Outubru 2018, Operador hahu levantamentu sízmiku Fafulu 2D iha bloku PSC TL-OT-17-08 Distritu Covalima.
- Depois kompleta interpretasaun dadus sízmiku Fafulu 2D iha área kontratadu, operador identifika tarjetu 4 ne'ebé ho lokalizasaun diferente hodi halo perfurasaun.
- Preparasaun lojistika ba atividade perfurasaun hala'o hela. No operador mós komesa ona hala'o sosialisasaun ho comunidade lokal sobre preparasaun perfurasaun nian. Tenderijasaun ba perfurasaun nian kompleta ona no hetan ona manan nain, no espera iha Q1 ekipamentu hotu mobiliza ona mai fatin no Q2 tinan ida ne'e se hala'o ona atividade perfurasaun.
- Depois aprovasaun programa perfurasaun iha Setembru 2021, Timor Resources continua kedas ho perfurasaun ba dahuluk iha posu Karau-1 (Feto-Kmaus) iha 25 Outubru 2021 no konklui iha 13 Dezembru 2021 ho nia kle'an metru 660.
- Timor Resources jere foti amóstra mina no gás atu halo analiza ba konteúdu kímika no ekonómiku husi perfurasaun iha posu Karau-1 (Feto-Kmaus)
- Iha 24 Dezembru 2021, ANPM mós aprova no atribui ba Timor Resources

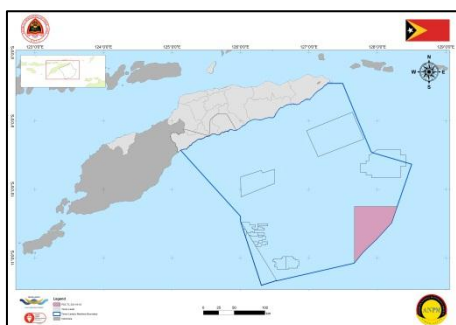
	lisença atu halo perfurasaun ba posu Kumbili-1 posu (Liurai-1) no iha 26 Dezembru 2021, Timor Resources hahu fura posu refere ho kle'an metru 1,670. • Timor Resources agora dadaun jere hela atu haruka amóstra fatuk, mina no gás iha posu kumbili-1 (Liurai-1) atu halo estudu no analiza laboratóriu ba biostratigrafia, petrolojia no paleontolojia iha Jakarta, Indonesia no mós iha Austrália. • Posu Lafaek-1 hahu perfurasaun iha 2 Outubru 2022. Perfurasaun agora sei kontinua hela no tuir planu sei liu metru 3000 TVD.
TL-OT-17-09 	• Levantamentu dadus sízmiku 2D iha bloku ida ne'e kompleta ona iha fulan Outubru 2019, no prosesamentu no interpretasaun dadus mós konklui ona iha tinan 2022. • Depois perfurasaun posu 4 iha bloku PSC TL-OT-17-08, Operator planea atu kontinua ho kampaña perfurasaun iha posu Rusa-1 no posu ne'e sei halo perfurasaun depois finalizasaun perfurasaun ba posu Kumbili-1 I (Liurai) iha Q1 2022. • Timor Resources hala'o ona konsturaun ba asesu dalan husi mota Carau-Ulo ba posu Rusa-1 no tuir planu, posu Rusa-1 sei hala'o perfurasaun iha tinan 2023.

PSC TL-SO-T 19-14



- Anteriormente área kontratadu ida ne'e tama iha jurisdisaun Australia nian. Depois ratifikasaun foun ba tratadu fronteira marítima iha fulan Agosto 2019, área kontratadu ida ne'e completamente tama ba jurisdisaun tasi Timor-Leste nian ho naran PSC TL-SO-T 19-14.
- KFP ida ne'e operadu husi Kompañia Carnarvon LTD no kompleta ona eestudu jeolojia no jeofízika.
- Iha Setembru 2021 Carnarvon LTD submete aplikasaun atu halo perfurasaun no aplikasaun refere aprovalu husi ANPM iha 22 Dezembru 2021.
- Posu Buffalo-10 hahu halo perfurasaun iha 30 Setembru. Perfurasaun refere konklui ona no resultadu hatudu laiha diskoberta Komersial.
- Hafoin finaliza perfurasaun ba posu Buffalo-10, Carnarvon submete ona relatóriu no dados ba ANPM
- ANPM ho Carnarvon LTD agora dadaun hala'o hela prosesu atu konklui renunsiasaun ba área kontratu ba KFP ida ne'e.

PSC TL-SO-19-16



- Mekanizmu KFP ida ne'e manan liu husi prémiu direta ho razaun Kompañia Sunda Gás halo parseiru ho TG offshore hodi nune'e Kontratu fahe produsaun ida ne'e asina iha Novembru 2019, atribui husi governu Timor-Leste tur lei no. 05/2005, Atividade Petroliferus Artigu 13.1

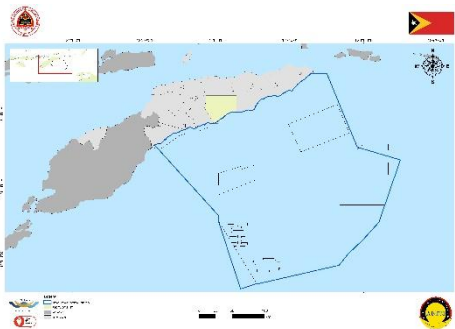
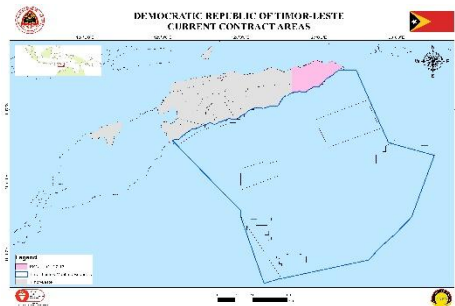
	(b)(ii) Agora dadaun KFP ida ne'e iha faze esplorasun no operador hala'o hela eestudu kle'an ba G&G. KFP ida ne'e estende tan ba fulan 6 iha períodu primeiru esplorasun ba tinan daruak nian.
PSC TL-OT-21-17 	- KFP ida ne'e asina iha loron 7 fulan Dezembro 2021 no operador ba área mak TIMOR GAP Pualaca Block,Lda - Timor Gap Pualaca Block konklui ona estudu <i>Full Tensor Gravity</i> (FTG) kobre área kontratu KFP nian
PSC TL-OT-22-18 	- KFP ida ne'e asina entre ANPM no TIMOR GAP Rarahana Unipessoal Lda iha 22 Dezemburu 2022. TIMOR GAP Rarahana Unipessoal Lda mak sai nain 100% ba KFP ida ne'e. - Agora dadaun TIMOR GAP Rarahana Unipessoal Lda submete dokumentus relevantes balun atu priense kondisaun presedente antes KFP ida ne'e sei vigora efetivamente no hahu faze esplorasun.

Tabela 2: Sumariu atividade peskiza iha kada área Kontratu Fahe Produsaun sira



Figura 9: Atividade monitorizaun ba prosesu perfurasaun iha posu Lafaek-1 iha Covalima

Lisensiamentu Ba Periodu 2019/2022

Depois tinan sanulu resin lima (15) liu, iha loron 3 Outubru 2019 Timor-Leste anunsia Segunda Ronda ba Lisensiamentu Petroliferu nian. Lisensamentu ne'e lansa husi Primeiru Ministru Taur Matan Ruak hamutuk ho abertura eventua Anual Simeira Dahuluk Timor Leste Oil and Gas 2019 iha Sentru Konvensaun Dili (CCD). Lansamentu ne'e bazeia ba Despaisu no. 2/GMPM/IX/2019 kona-ba bloku foun ba Kontratu Fahe Produsaun (KFP) ba area tasi no area rai-maran. Governu Timor-Leste liu husi Autoridade Nacional do Petróleo e Minerais (ANPM) fo sai bloku foun hamutuk 18; (7 iha area rai-maran no 11 ba area Tasi-laran) ne'ebé loke ba konkursu Públiku ba Kompania Internacional no Nasional iha area mina nian.

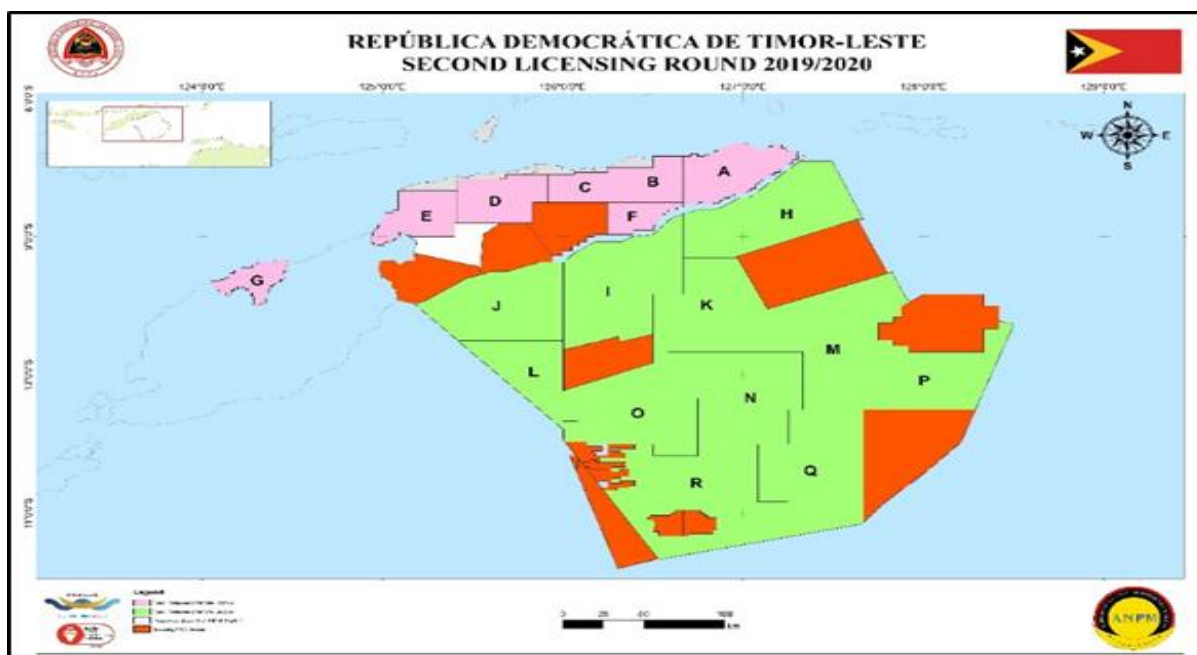


Figura 10: Mapa hatudu bloku ne'ebé loke ba lisensiamentu segunda ronda periodu 2019/2022

Segunda Ronda ba Lisensiamentu Petroliferu nian estende tan ba tinan 2023 tanba impaktu husi Pandemia global Covid-19. Esforsu tomak ne'ebé hala'o durante pandemia global Covid-19, ikus mai ekipa ANPM konsege pre-qualifika kompañia 10 no husi kompañia 10 ne'e, kompañia 7 mak tama iha faze tenderizasaun. Prosesu tenderizasaun konklui iha loron 4 fulan Marsu tinan 2022 no manan nain ba Segunda Ronda ba Lisensiamentu Petroliferu anunsia iha loron 22 fulan Abril tinan 2022. Tabela iha kraik indika manan nain ba bloku lisensiamentu segunda ronda nian.

Nu.	Bloku	Manan Nain
1.	A	Timor Gap, E.P
2.	B	Esperança Timor Oan, Lda
3.	F	HTS Exploration, Ltd
4.	P	ENI Australia B.V.
5.	R	Santos NA Timor-Leste, Pty Ltd

Tabela 3: Manan nain ba segunda ronda ba lisensiamentu petroliferu 2019/2022

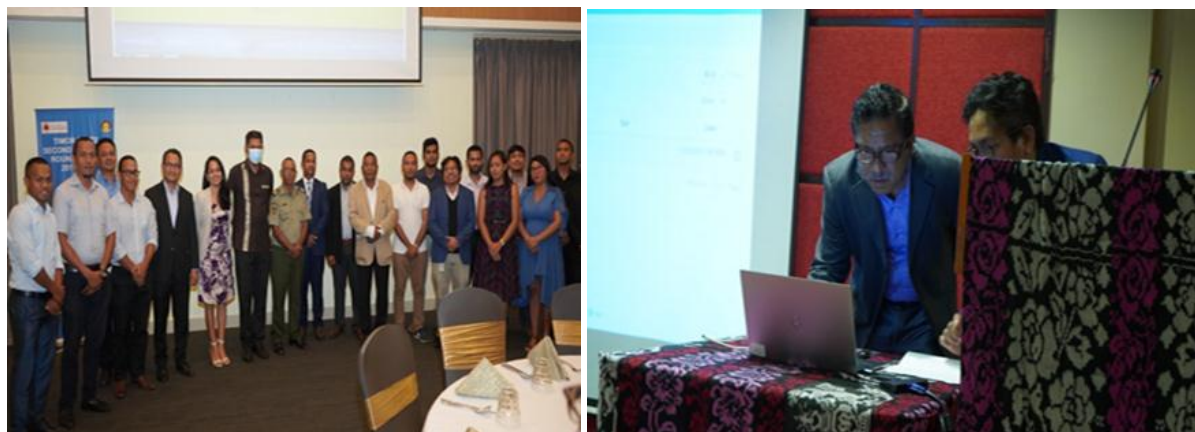


Figura 11: Anunsu manan nain ba segunda ronda ba lisensiamentu bloku petroliferu

Promosaun Internasional No Roadshow

Hanesan parte stratejia ida atu atrai kompañia internasional sira atu partisipa iha konkursu ba bloku hirak ne'e no mós hanesan saida mak nasaun sira seluk halo, ANPM halo Roadshow Promotions no partisipa iha Konferensia no mós Espozisaun iha nasaun hanesan, Abu Dhabi, Dubai, London no Houston, Perth, Singapore ne'ebé sai hanesan sentru ba industria mina no gás iha Ázia no Arabia, Australia, Eropa no Amerika. Ho nune'e, komesa kedas iha 2020 ekipa ANPM partisipa iha eventu sira liu husi konferensia internasional no mós Espozisaun. Iha tinan 2022, ekipa ANPM kontinua atu partisipa nafatin iha konferensia internasional sira ne'ebé sei hala'o iha Singapore, Darwin Abu Dhabi no Dubai. ANPM ho kolaborasaun hamutuk IN-VR hala'o Simeira Enerjia Timor-

Leste nian ba dahaat iha fulan Juñu tinan 2022 iha Dili. ANPM mós partisipa konferensia internasional sira mak hanesan: South East Asia Australia Offshore & Onshore Conference (SEAAOC) iha Darwin, no Abu Dhabi International Exploration and Conference (ADIPEC) 2022 husi 31 Outubru to 3 Outubru 2022.



Figura 12: Ekipa ANPM partisipa iha eventua roadshow internacional sira

➤ **Simeira Enerjia no Mineiru Timor-Leste ba dalahaat**

Durante primeiru no segundu trimester ba tinan 2022, ANPM ho kolaborasaun ho IN-VR hala'o Simeira Enerjia Timor-Leste nian ba dahaat iha Jullu tinan 2022 iha Dili. Simeira refere hetan partisipasaun masimu husi participantes hamutuk 300 ne'ebé mai husi kompañia 100. Objetivu husi Simeira ne'e mak atu kontinua promove área mina no gás, Carbon Capture Sequestration (CCS) no mós setór mineirus iha Timor-Leste.



Figura 13: Presidente ANPM hato'o palestra durante simeira enerjia no mineiru iha Dili



Figura 14: Diskusaun ho partisipantes sira durante simeira enerjia no mineiru iha Dili



Figura 15: Presidente Republica entrega sertifikadu apresiasaun ba ENI no Santos durante gala dinner

➤ **Konferensia Internasionais**

❖ **Asembleia Kapital Enerjia Azia Pasifiku**

Asia Pacific Energy Capital Assembly (APAC) hala'o iha Singapore husi loron 6 to 7 fulan Juñu tinan 2022. Presidente ANPM hola parte hanesan orador iha eventu refere no durante diskusaun,

Presidente ANPM koalia kona ba rejultadu segunda ronda ba lisensiamantu bloku petroliféra no projetu CCS.



Figura 16: Presidente ANPM koalia kona-ba resultadu segunda ronda lisensiamentu petroliferu no planu ba projetu CCS

❖ Konferensia SEAAOC

Ekipa ANPM mós partisipa iha konferensia SEAAOC iha Darwin, Northern Territory, Australia husi loron 24 to'o 26 fulan Agostu tinan 2022. Obejetivu prinsipal husi ANPM nia partisipasaun mak atu kontinua promove bloku mamuk sira husi Lisensiamentu petroliféra segunda ronde, setór mineirus no mós promove programa CCS. Presidente ANPM mós sai hanesan orador ba Konferensia SEAAOC no ekipa ANPM mós sai hanesan ezibitor ba eventu refere.



Figura 17: Ekipa ANPM partisipa iha konferensia SEAAOC iha Darwin, Australia

❖ ADIPEC, Abu Dhabi, UEA

Ministru Petróleu no Minerais, Victor da Conceição Soares ho ekipa ANPM partisipa iha Konferensia no Ezibisaun Internasional kona-ba Petróleu iha Abu Dhabi, Uni Emirat Arab (ADIPEC) husi loron 31 Outubru to'o loron 3 fulan Novembru tinan 2022. Ministru Petróleu no Minerais hetan konvite atu partisipa iha diskusaun iha painél ministeriál sira no meza redonda lideransa hodi kolia kona-ba atualizasaun ba lisensiamentu segunda ronda no Indústria Petróleu no gás iha Timor-Leste.

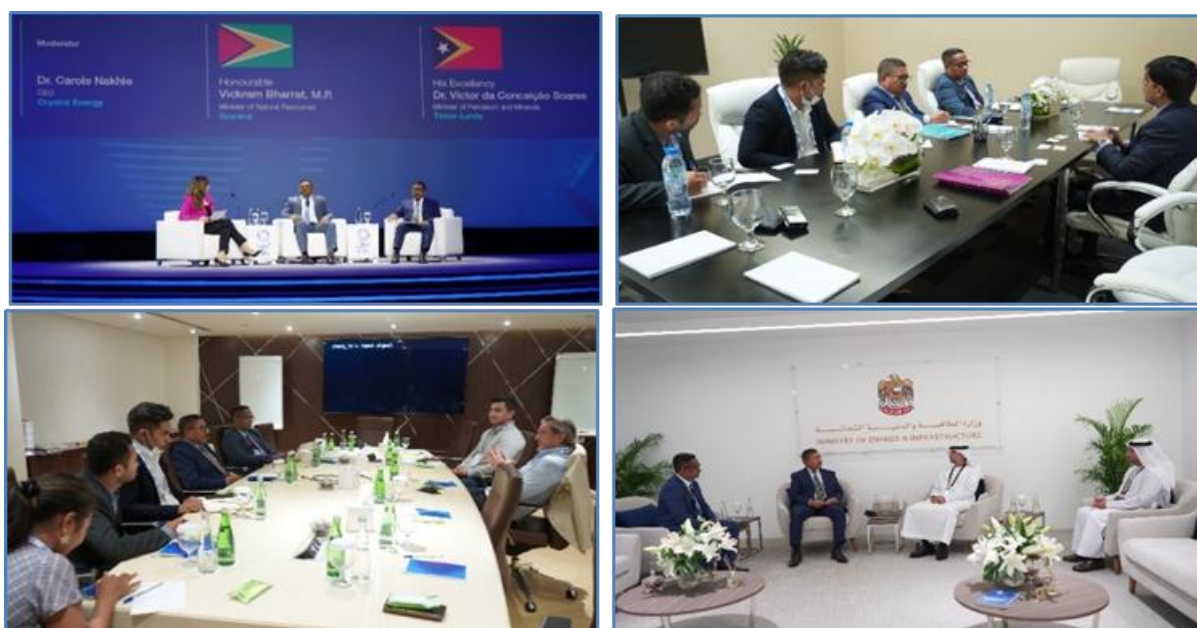


Figura 18: Ministru Petróleu no Minerais hala'o enkontru ho partisipantes ADIPEC inklui ho Ministru Enerjia UEA nian

Implementasaun Peskiza Jeofizika Área Integrada-IAGS

Implementasaun husi peskiza Jeofizika Área Integrada-IAGS, hanesan projetu inter-ministerial ne'ebé kompostu husi Ministériu Planeamentu no Ordenamentu Territóriu (MPO), Ministériu Finansas (MdF) no Ministériu Petróleu no Minerais (MPM). ANPM hetan fiar sai hanesan ekipa koordinasaun téknika husi Unidade jestaun projetu hamutuk ho Ministériu Finansas no lidera projetu. Projetu IAGS hahú iha tinan 2016 nia rohan, ne'ebé kobre métodu levantamentu área diferente haat, hanesan: the regional gravity survey, a combined regional magnetic - radiometric survey, and detail electromagnetic survey and gravity gradiometry survey. Akizisaun peskiza regional gravity iha illa Timor, illa Atauru no Jaco, no mós enklave Oekusi no área tasi parte norte nian kompleta ona iha 2017. Durante períodu 2018, PT. Karvak ho nia sub-kontrator Airborne

Petroleum Geophysics (APG), kompañia ida ne'ebé nia baze iha Canada, kompleta ona prosesu dadus regional gravity ne'ebé foti ona. PT. Karvak ho nia sub-kontrator APG kontinua ho peskiza akizisaun regional magnetic – radiometric survey iha teritóriu rai-maran Timor-Leste nian tomak.

Hafoin remata peskiza rejionál, PT. Karvak ho nia sub-kontratór hala'o interpretasaun dadus rejionál ida kona-ba the Gravity and Magnetic-Radiometric survey hodi buka área alvu potenciál sira ba Petróleu no Minerais ba levantamentu detallu uza Electromagnetic (EM) and Airborne Gravity gradiometric Survey (AGG). Peskiza AGG nian komesa iha fulan febreiru tinan 2019 ho objetivu atu halo mapamentu kona-ba estensaun ba baze sedimentáriu sira ne'ebé identifika ona no estudu refere remata iha fulan Marsu tinan 2019. Enkuantu peskiza EM hahú iha fulan Juñu tinan 2019 ho objetivu atu halo mapamentu liután ba área pre-definida balun ne'ebé suspeita katak sei iha potenciál ba mineráis sira. Maibe tanba pandemia COVID-19 peskiza ne'e suspende iha fulan Marsu 2020 no kontinua fali iha Jullu 2021 no remata iha Setembru 2021. Prosesu finalizasaun dadus, interpretasaun dadus no serbisu seluk kona-ba interpretasaun bazeia ba dadus ne'ebé hetan ona, liuliu EM ne'e remata iha inísiu 2022. Ekipa tékniku PT Karvak nian kompleta ona projetu sira seluk liuhusi integrasaun peskiza 5 refere iha Interpretasaun komprehensivu no modeling Integradu ba projetu Airborne nian, inklui mós relatóriu sira ba interpretasaun hirak ne'e no relatóriu finál ba projetu ne'e kompleta ona iha Juñu tinan 2022. Tuir planu, PT. Karvak Nusa Geomatika ofisialmente sei entrega resultadu peskiza ne'e ba Steering Committee iha inísiu tinan 2023.

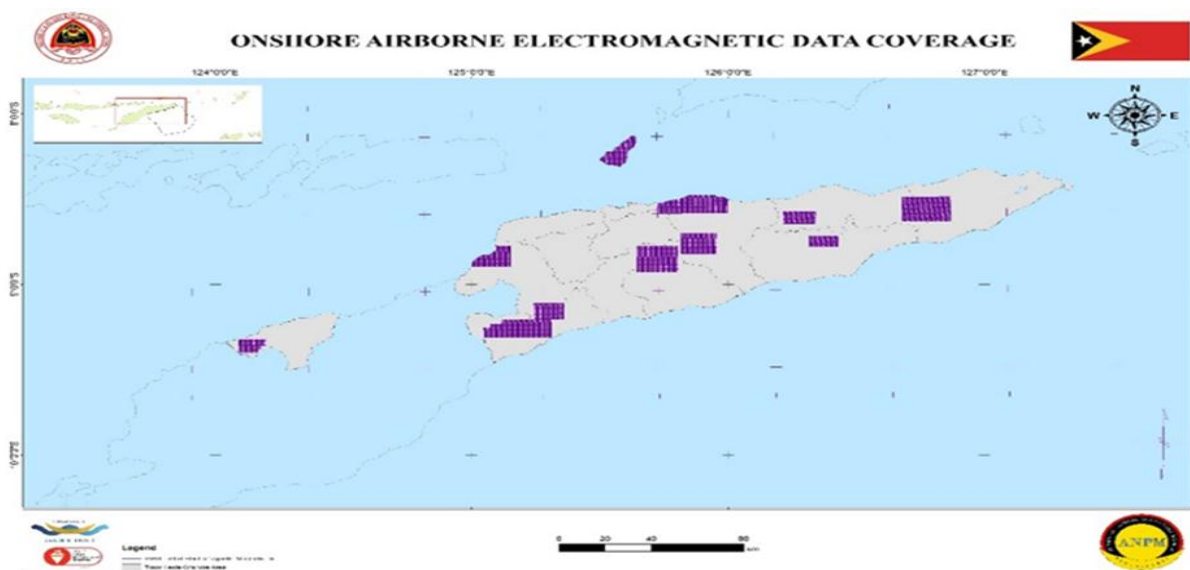


Figura 19: Mapa kobertura dadus airborne elektomagnetik iha rai-maran

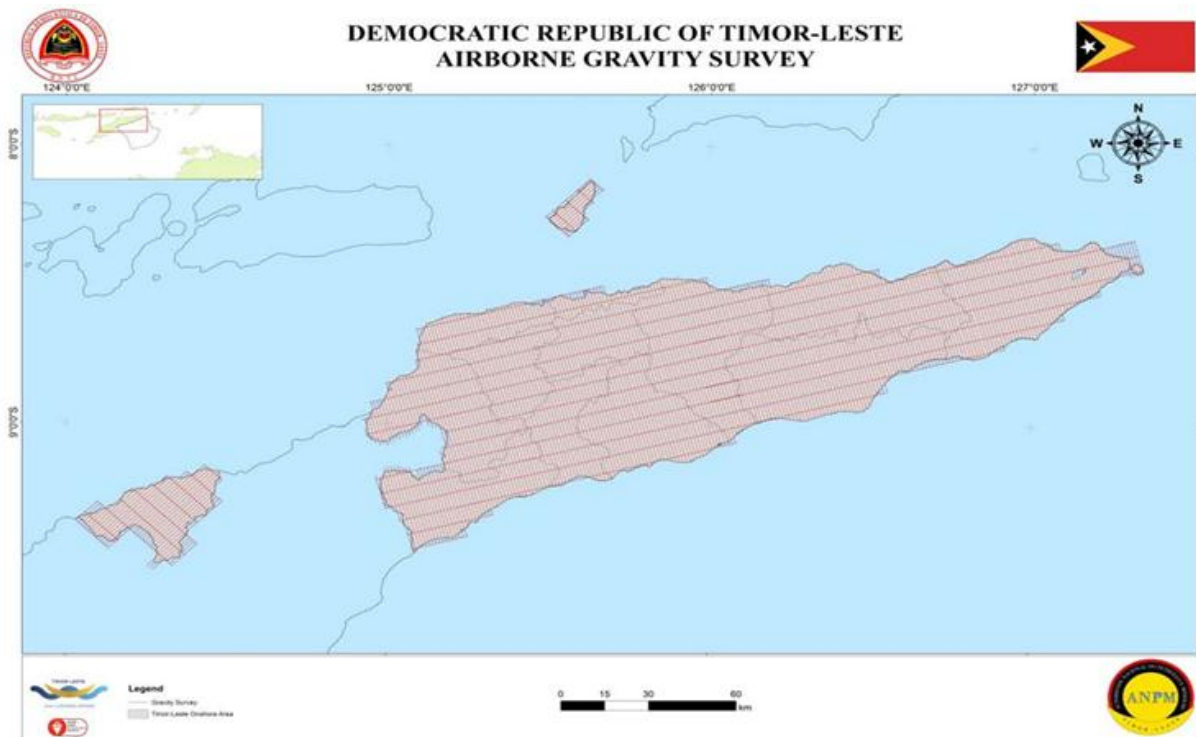


Figura 20: Mapa kobertura dados airborne gravity iha rai-maran

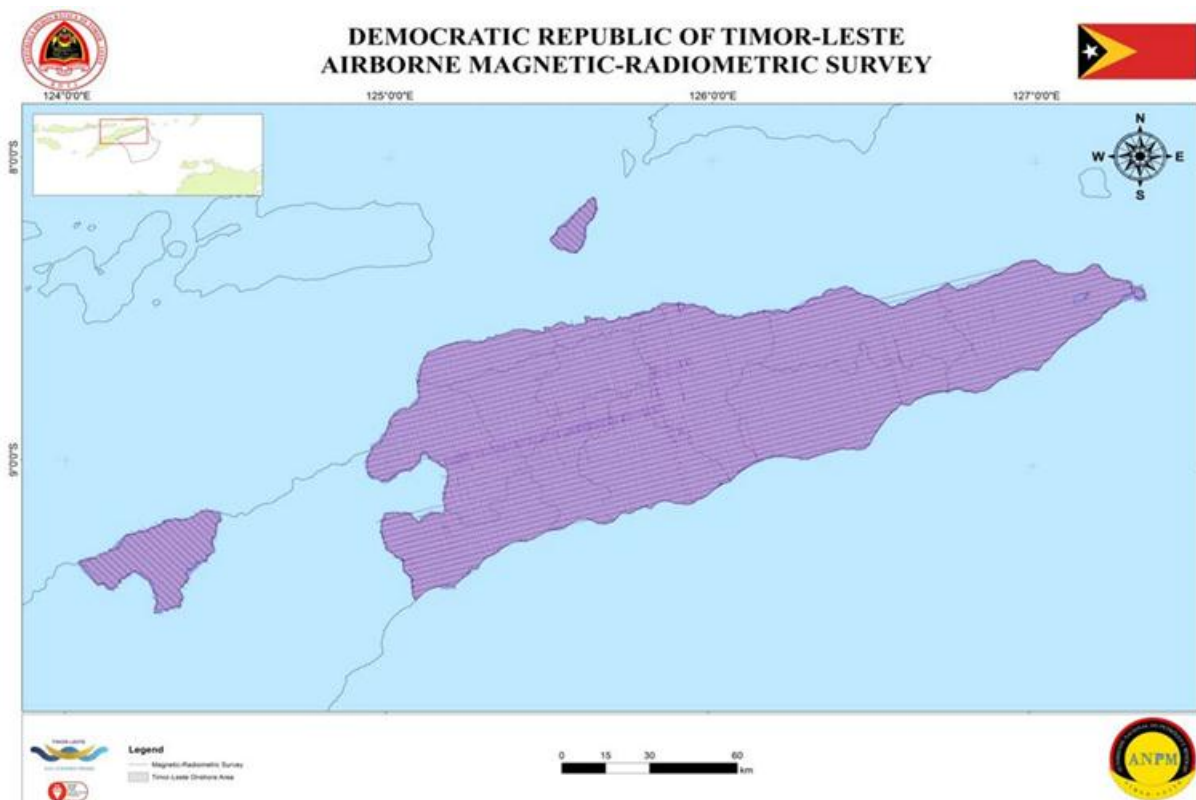


Figura 21: Mapa kobertura dados Airbone Magnetiku Radiometrik iha rai-maran

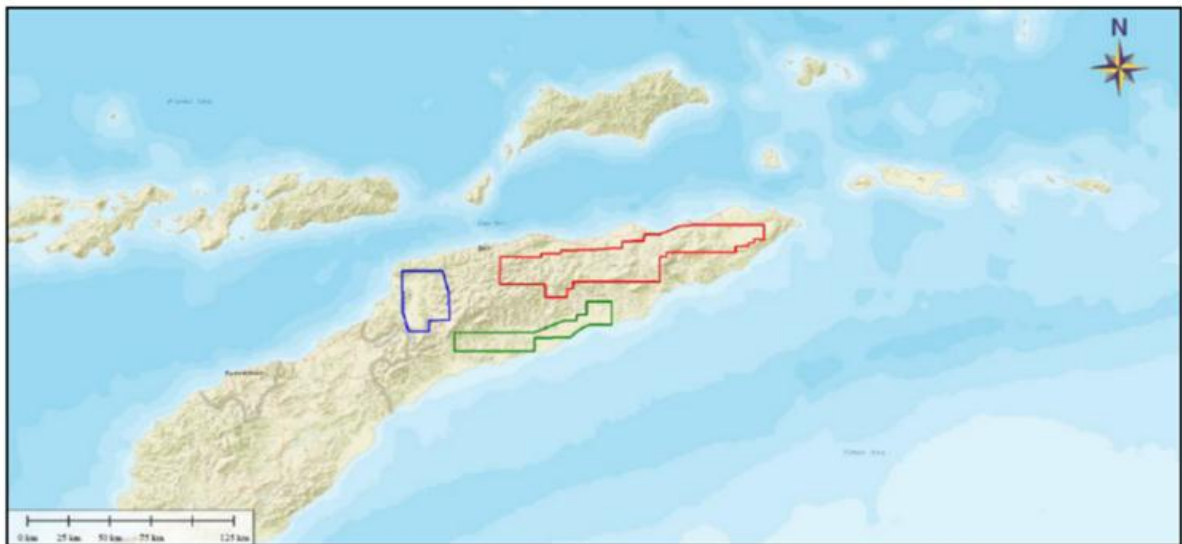


Figura 22: Mapa kobertura dadus Airbone Gravity-Gradiometrik iha rai-maran



Figura 23: Akizisaun dadus iha kampu husi peskiza integradu airborne jeofiziku



Figura 24: Levantamentu dadus iha kampu IAGS

2.3 Atividade Serbisu Produsaun Petróleo nian

Kampu Bayu-Undan (PSC TL-SO-T 19-12 & PSC TL-SO-T 19-13)

Kampu Bayu-Undan (BU) hanesan kampu gas kondensadu ne'ebé lokaliza iha tasi Timor-Leste ho ninia distansia mai iha área Suai Timor-Leste aproximadamente kilometru 250 . Kompañia Santos sai hanesan operador hafoin akuijisaun ba ConocoPhillips nia asaun iha Maiu 2020. Projetu Bayu-Undan iha tipu instalasaun rua mak hanesan instalasaun tasi-laran (Offshore facility) no instalasaun iha rai-maran (onshore facility), planta Darwin LNG. Instalasaun iha tasi-laran ne'e rasik kompostu husi plataforma Sentru Produsaun no Prosesamentu (DPP ho CUQ), Ró namlele (FSO), Plataforma WP1, kadoras kampu iha tasi-okos (infield subsea pipeline) no kadoras esportasaun (gas export pipeline) gas nian ba Darwin.

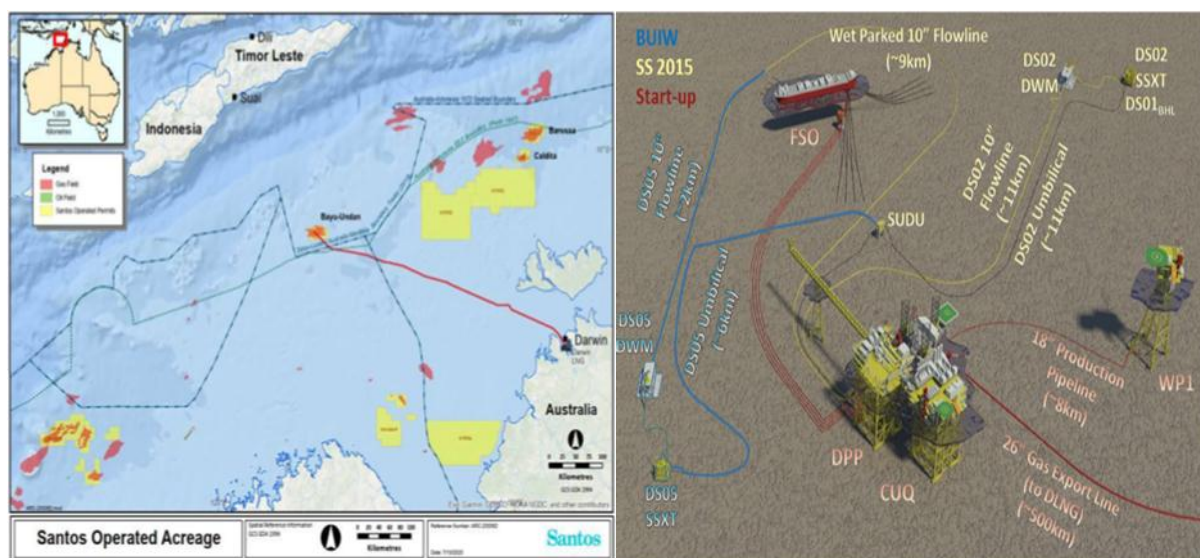
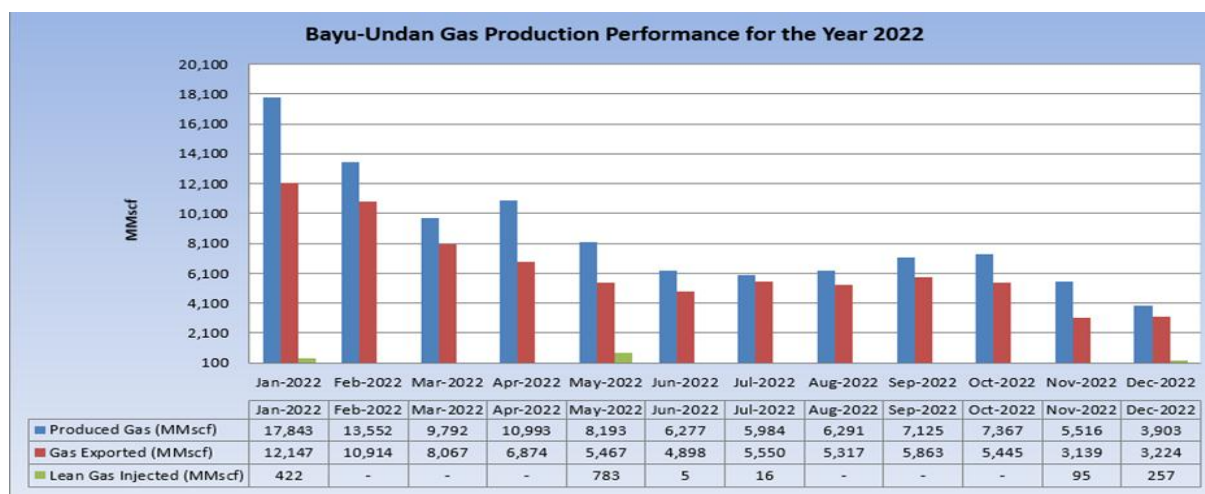


Figura 25: Kampu Bayu-Undan no nia Fasilidade (Cortesia Santos)

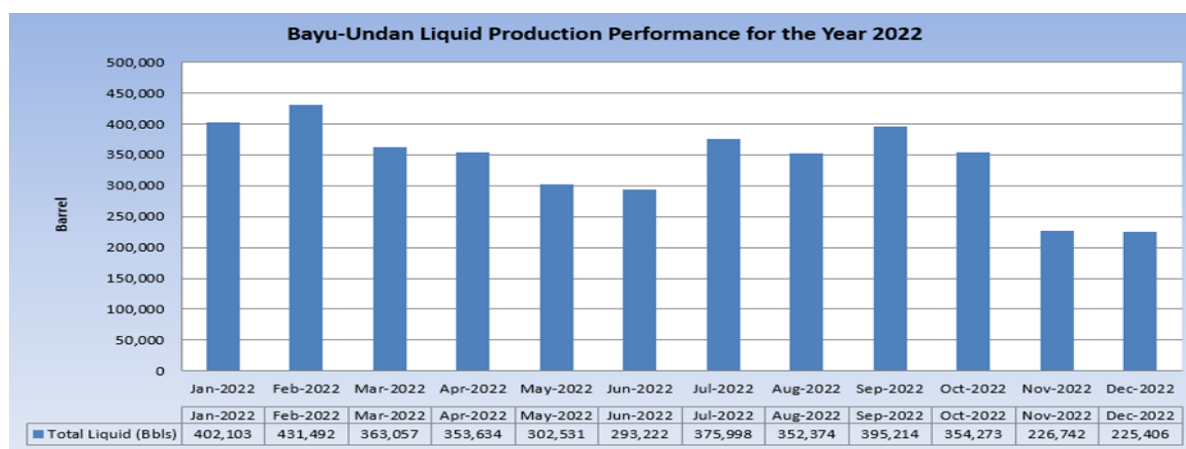
Kampu Bayu-Undan agora maduru daudaun ona, iha ne'ebé dezempeñu produsaun komesa menus ba bebeik no akompañia ho produsaun bee ne'ebé a'as ou progresivamente aumenta. Konsidera fenomeno rua ne'ebé mensiona, posu re-injesaun sira sei gradualmente transforma ba atividade produsaun hodi resposta ba demanda gas iha Darwin LNG (DLNG). Iha tinan 2022, posu injetor ha'at (D04, D09, D14 no D15) teknikamente konverte hotu ona ba posu produsaun, iha ne'ebé posu D15 mak ikus liu halo konversaun ba produsaun. Tanba terminasaun ba produsaun besik dadaun ona, gas ne'ebé produz la presiza re-injeta fali ba reservatoriu exetu iha razaun tekniku ruma mak hanesan halo manutensaun ba Planta DLNG.

Iha tinan 2022, Kampu Bayu-Undan halo produsaun husi posu 20 ne'ebé inklui ona ho posu 3 (tolu) R2P (re-injesaun ba produsan), posu 3 (tolu) 2018 infill well, posu 3 (tolu) 2021 infill 3C no posu 11 ne'ebé ejiste ona halo produsaun. Presija mós nota katak posu siklu "cyclical wells" sira halo produsaun ba tempu ne'ebé badak depende ba enerjia iha reservatoriu atu suporta produsaun. Posu siklu sira ne'e kontribui ona signifikamente ba iha produsaun gas no líkidu.

Ba periodu relatoriu ida ne'e, total ba produsaun gas kondensadu (gas bokon) liu husi posu produsaun sira mak 102.84 bcf ho nia média produsaun 8,570 MMscf kada fulan. Kumulativu anual gas esportasaun ba Darwin DLNG mak 79.91 bcf ho nia montante esportasaun kada fulan 6,409 MMscf. Produsaun líkidu (kondensadu ho LPG) mak 4.08 MMbbls ho nia produsaun média mak 339,671 barril kada fulan. Komulativu anual gas re-injesaun mak 1.58 bcf ho nia produsaun média kada fulan mak 132 MMscf. Gas re-injesaun barak liu kausa husi planu DLNG low rate, planu manutensaun kritika ba turbina iha planta DLNG no eventu PSD.



Grafika 1: Total ba Gás Kondensadu, Gás Injesaun no Gás Esportasaun



Grafika 2: Total ba Produsaun Líkidu

Durante tinan 2022, produsaun líkidu hatudu indikasaun ho orsamentu produsaun ne'ebé ki'ik tanba kauza husi produsaun posu DS06 no W13ST2. Iha sorin seluk, produsaun gas hatudu indikasaun orsamentu ne'ebé a'as durante tinan 2022. Aleinde ida ne'e, iha mós atividade sira ne'ebé ligadu ho produsaun hanesan oportunidade produsaun adiada ne'ebé la planeadu durante tinan 2022. Iha mós numeru optimijasaun ba manutensaun programa traballu mak hanesan kampaña ba posu intervensaun 2022 nian (posu W10, W13, D04, D09 ho D15) , gas esportasaun ne'ebé minus (lower export rate) tanba afeita husi interupasaun iha planta DLNG, serbisu manutensaun ne'ebé la'o ho susesu ba kompressor Re-injesaun no mós Turbina a Gás. Alem de ida ne, iha mós serbisu lubuk balun ne'ebé la'o ho susesu teb-tebes ba interupsaun produsaun nian.

Kampu kitan (PSC TL-SO-T 19-10)

Kampu Kitan lokaliza iha área Tasi Timor ho distansia aproximadamente 170 km ba Sul husi Timor-Leste. Oras ne'e dadaun kampu ne'e la halo produsaun tanba taka ona desde loron 16 fulan Dezembru 2015. Kadoras fleksivel sira mós desliga tiha ona no kompleta ona hamos fasillidade prosesu planta produsaun. Ró ne'ebé uza ba produsaun ka "FPSO" sai ona husi kampu Kitan iha loron 27 fulan Feveireiru 2016.

Oras ne'e dadaun, ANPM iha pozisaun ne'ebé kontinua diskusaun ho operador ENI kona-ba metodolojia no tempu ba halo atividade dezsmantelamentu/abandonamentu no iha tempu hanesan hala'o mós avaliasaun ba opsauns sira ba redezenvolvimentu atu maksimiza kampu ne'e.

2.4 Atividade Saúde, Seguransa no Meiu Ambiente nian

Diresaun Saúde, Seguransa no Meiu Ambiente responsavel hodi regula no aplika ezekusaun lejislasaun relasiona ho saúde, Seguransa no ambiente ne'ebé aplika ba petroliferu setor upstream. Obstaklu bo'ot ne'ebé akontese iha tinan 2022 maka regula setor ida ne'e ho seguru iha fatin serbisu no kuidadu mós ba Seguransa traballador nian durante situasaun Virus Corona (COVID-19). ANPM kontinua nafatin serbisu ho operador kontratandu hodi reduz risku hadaet husi COVID-19 iha serbisu fatin no mantein traballador ne'ebé seguru maske pandemia ne'e reduz ba dadaun. Atu hala'o atividade hirak ne'e diresaun SSA serbisu sempre kolabora ho operador upstream hodi bele implementa sira nian planu jestaun ba COVID-19 atu garantia katak traballador ne'ebé mobiliza ba fasillidade upstream nian kompleta ona vasina hirak ne'ebé mak aprova husi WHO.

Performa husi SSA ba xave atividade ba periodu relatorio nian mak hanesan tuir mai:

- Avalia no aprova submisaun ne'ebé relevante ho regulamentu SSA ba peskiza integridade ekipamentus no kadoras esportasaun gazodutu Bayu-Undan tinan 2022gás (Assets & Gás export pipeline)
- Inspesaun rutina ba facilidade petroleum (facilidade produsaun, helicoptru, Ró inklui facilidade perfurasaun iha rai-maran)
- Avalia no aprova submisaun revisaun ne'ebé relevante ho regulamentu hanesan analiza Seguransa (Safety Case) ba ekipamentu perfurasaun no ninian documentu transisaun inklui planu responde emergjensia (ERP) ba perfurasaun rai-maran iha áárea kontratu PSC TL-OT-17-08.
- Halo konsultasaun publiku ho ministeriu relevante kona-ba avaliasaun tekniku ba EIS no EMP antes hetan aprovasaun husi Autoridade Alto Ambiental no atribui lisensa ambiental.

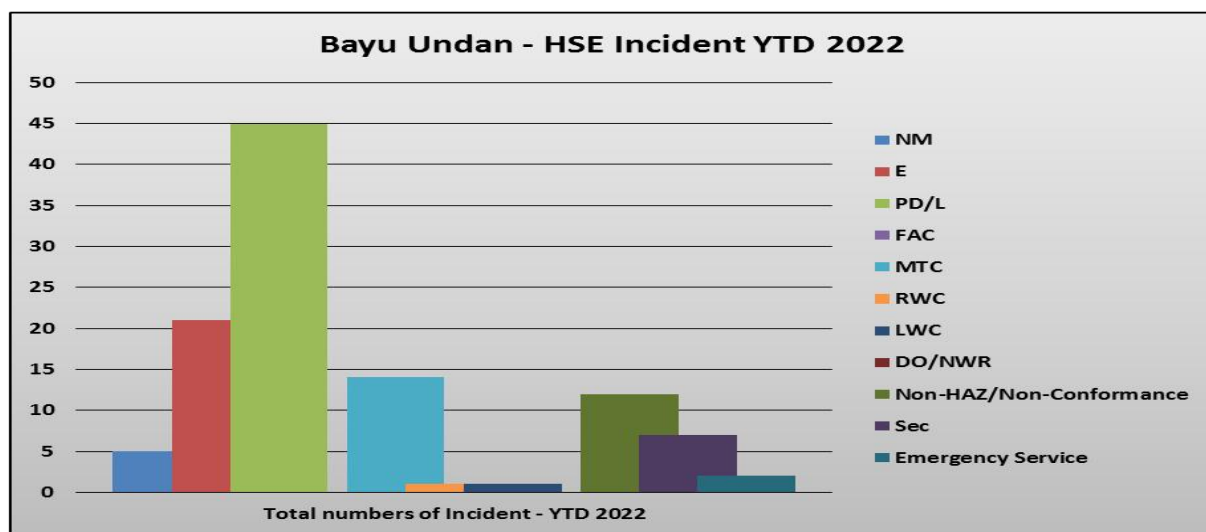
Dezempeñu Saúde, Siguransa no Ambiente iha Área Tasi Timor-Leste Nian

➤ Insidente SSA iha Kampu Bayu-Undan

Operadore sira iha obrigásaun atu relata insidentisira ba ANPM. Insidentisira ne'e fahe ba iha kategoria hanesan insidenti ne'ebé relata no insidenti ne'ebé rejistu inklui mós akontesimentusira perigozu. Insidenti ne'ebé relata no akontesimentusira ne'ebé perigozu tenki relata imediatamente ka durante iha oras 48 nia laran ba ANPM. Operador sira mós fornese informasaun kona-ba insidentisira rejistu nian no sumáriu husi ninia dezempeñu SSA nian ba ANPM kada fulan. Dadus ne'e importante tebes tanba fasilita ANPM hodi monitoriza no avalia operador sira nia dezempeñu SSA nian. No mós ANPM halo analiza ba dadus hirak ne'e hodi estabelese tendênsia (trend) insidenti sira nian, nune'e permite diresaun SSA atu foka ninia serbisu sira regulatóriu nian ba área preokupasaun espesífika.

Jeralmente, iha tinan 2022, iha insidenti atus ida walu (108) maka rejista husi atividade sira petrolífera nian iha Kampu Bayu-Undan. Numeru bo'ot ne'ebé akontese mak insidente ho kategoria estragus prioridade (PD/L) tuir mak ambiente, kazu tratamentu mediku (MTC), kazu la perigozu (non-Hazardous), Seguransa, kuaze asidente (NM), atendementu emergjensia. Maibe kazu serbisu reduzidu (RWC) no kazu serbisu dezaperisido (LWC) mak hanesan insidente ne'ebé

akontese ho numeru ki'ik. Gráfiku tuir mai ne'e reperezena numeru husi kada insidenti tuir tipu/kategoria insidenti ne'ebé akontese durante 2022, ho total oras serbisu (manhours) hamutuk 809,279.



Grafika 3: Insidente Relasiona ho SSA iha Bayu-Undan iha tinan 2022

ANPM kontinua enkoraja operador atu relata nafatin preokupasaunsira saúde nian, riskusira iha fatin serbisu, kondisaunsira la seguru, kuaze asidenti (near miss) no insidenti atual. Númeru hatudu iha gráfiku iha leten refleta kultura relata insidenti iha Bayu-Undan. Total oras serbisu (man hours) akumuladu iha tinan 2022 maka 809,279.

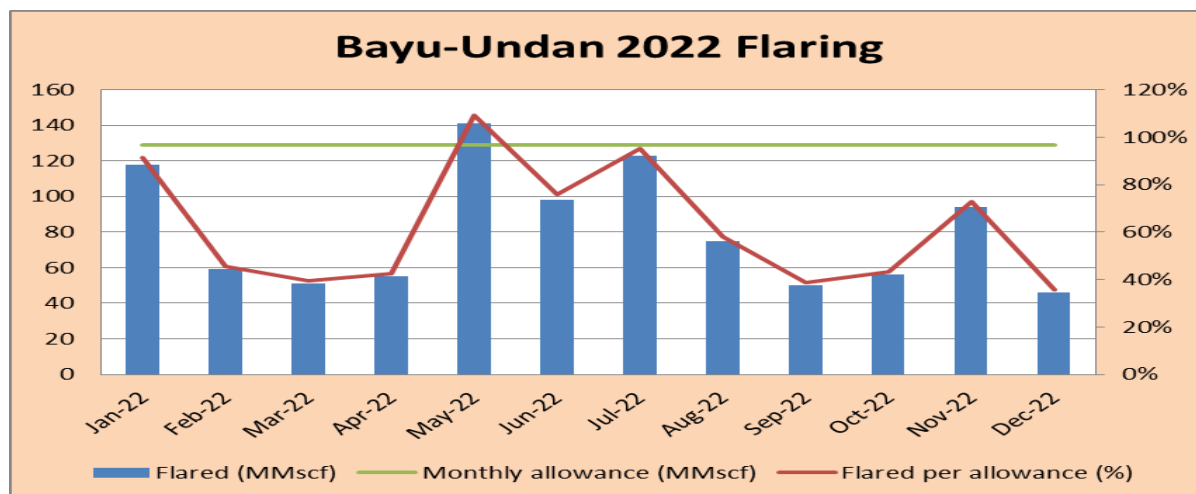
➤ **Eliminasaun Gás Iha Fasilidade Produsaun Kampu Bayu-Undan**

Aprovasaun anual ba kuantidade gás ne'ebé atu sunu bazeia ba atividade kada tinan. Iha tinan 2022 aprovasaun atu sunu gás fó ba operasaun iha Bayu-Undan, hanesan fasilidade produsaun únika iha área Tasi Timor-Leste nian.

Volume hamutuk 1,552 mmscf maka operador Bayu-Undan husu atu sunu iha tinan 2022 no ikus mai hetan duni aprovasaun husi ANPM. Volume ne'ebé operador husu bazeia ba kombinasaun husi volume ne'ebé sunu akumuladu tinan-tinan hahu husi 2005 no âmbito serbisu planeadu ba tinan 2022. Aleinde aktividade operasaun rutina nian, aplikasaun ba sunu gás iha tinan 2022 kobre mós volume estimativa ba sunu gás ka flaring asociadu ho manutensaun ba ekipamentu hanesan RIC no Cold trains.

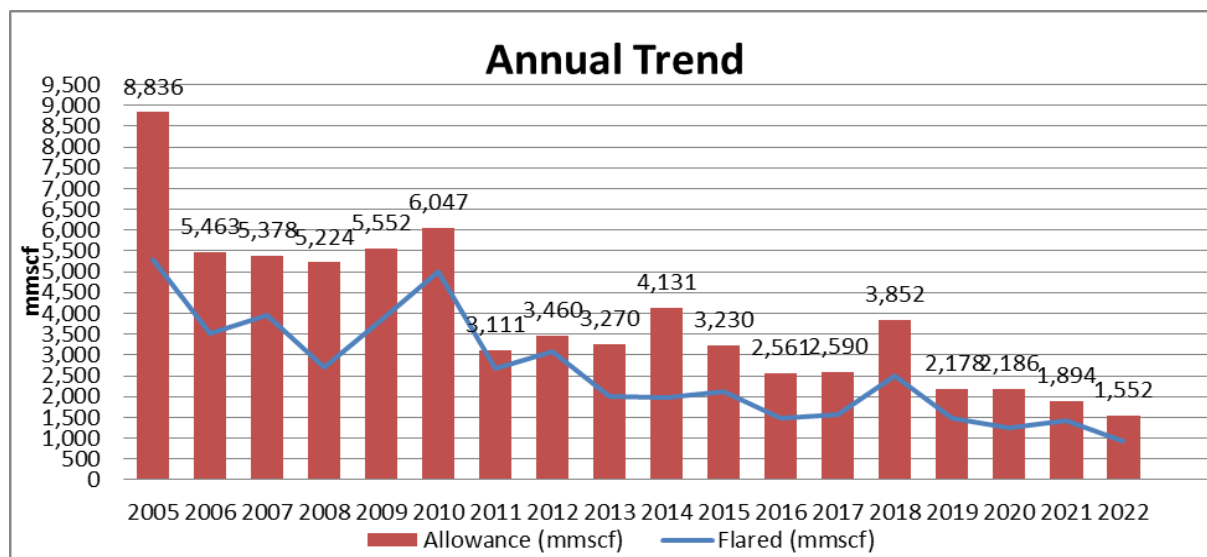
Total volume atual ne'ebé sunu durante tinan 2022 maka 964mmscf, ida ne'e representa pursentu nen nulu resin rua (62%) husi volume total ne'ebé ANPM aprova. Nune'e operador atinji duni

konformidade tomak tanba volume sunu menus husi volume aprovasaun 1,552 mmscf. Gráfiku iha kraik ne'e hatudu volume aprovasaun no atual volume ne'ebé sunu ona iha tinan 2022 kada fulan.



Grafika 4: Gás Sunu Atual vs Gás Aprova Atu Sunu Iha Bayu-Undan

Hanesan hatudu iha gráfiku iha leten, montante sunu kada fulan sempre menus husi volume aprovaadu . Maibe, iha fulan Maiu nia laran hatudu volume sunu ne'ebé aas, no ida ne'e mosu tanba iha desligásaun ba prosesu (PSD) iha CPP no resulta husi faila husi elementu akesor gás nian iha elementu kontrola temperatura ne'ebé resulta PSD kompletu.



Grafika 5: Gás Sunu Iha Bayu-Undan Husi Tinan 2005 to'o 2022

Jeralmente tendênsia sunu gás anual Bayu-Undan nian tetuk hela deit, karik la tun, iha tinan lima ikus ne'e nia laran. Volume gás sunu sa'e oitoan iha tinan 2018 tanba atividadesira laos-utina planeadu, kampaña rate reduction no taka fasiade (major facility shutdown).

Esforsu sira ba hamenus sunu gás sai mós hanesan pontu importante ida iha diskusaun ho operador no sei kontinua implementa nafatin iha tinan hirak oin mai to'o Kampu Bayu-Undan hapara produsaun.

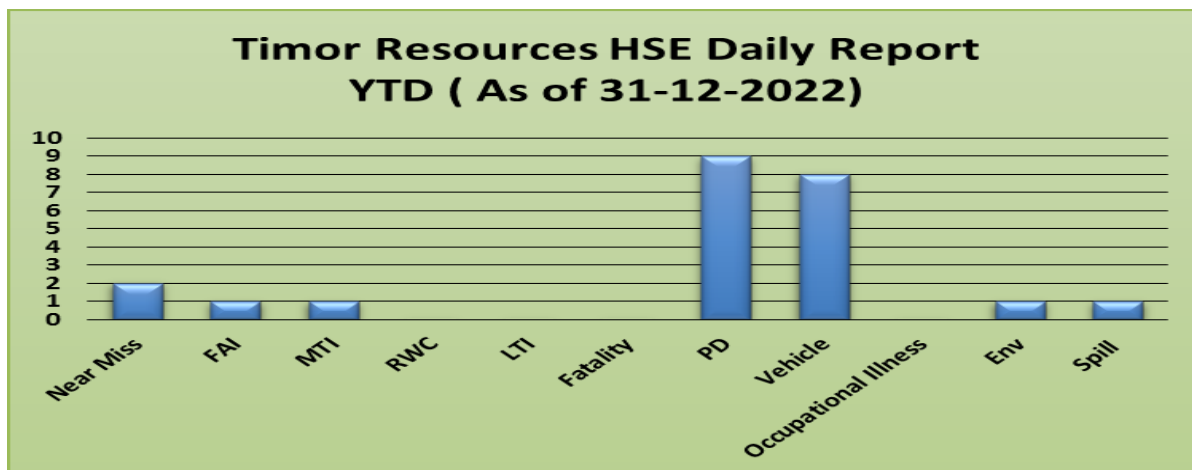
Dezempeñu Saúde, Seguransa no Ambiente iha Área Rai-Maran Timor-Leste Nian

Iha 2022, iha perfurasaun rai-maran rua (2) iha área kontratu PSC TL-OT-17-08. Perfurasaun iha posu Liurai no Lafaek halo husi Timor Resources Pty Ltd, ne'ebé hanesan operador iha área kontratu. Dokumentus saúde no Seguransa nian ne'ebé submete ona tuir regulamentu avalia ona iha periodu ida ne'e mak hanesan: Sondazen -1 Revisaun Dokumentu Seguransa 3, revisaun dokumentu OMS transisaun 6, revisaun dokumentu OMS transisaun – inklui atividade teste/ezamina posu r 7 no revisaun planu emergjensia situ (SERP) 3.

ANPM hanesan autoridade ambiental ba setor petrolifeiru no mineral nian, Jere no prosesa lisensa ambiental ba perfurasaun iha PSC TL-OT-17-09. Komisaun Avaliasaun ba Lisensiamentu Ambiental Categoria A hala'o ona avaliasaun ba submisaun importante kona-ba ambiental mak hanesan Deklarasaun Impaktu Ambiental (DIA) no Planu Jestaun Ambiental (PJA) hodi halo atividade perfurasaun. Diresaun SSA-ANPM fó pareser tekniku no suporta lojistiku hodi asegura prosesu avaliasaun ne'e lao ho diak. Nune'e mós diresaun SSA hala'o avaliasaun ba revisaun Deklarasaun Impaktu Ambiental (DIA) no Planu Jestaun Ambiental (PJA) ne'ebé kobre ba atividade teste posu iha área PSC TL-OT-17-08.

➤ Insidente SSA Iha Posu Kumbili no Lafaek

Grafika tuir mai/kraik hatudu informasaun insidente kampaña perfurasaun ne'ebé akontese iha posu Kumbili no Lafaek. . Dadus ida ne'e foti husi Timor Resources nian relatoriu perfurasaun lor-loron. Estragus prioridade (PD/L) sai hanesan insidente ne'ebé aas liu ho numeru insidente sia (9), tuir fali mak transporte ho numeru insidente walu (8) no kuaze insidente (NM) rua (2). Maibe tipu insidente ha'at (4) seluk rejistu deit insidente dala ida (1).



Grafika 6: Incidente Relasiona Ho SSA Ba Atividade Perfurasaun Iha Posu Kumbili No Lafæk

2.5 Atividade Merkadoria

Presu mina mundial sa'e iha 2021, tinan ida ne'ebé Rusia halo invasaun ba Ukrâina no iha tempu hanesan hasoru mós pós pademia COVID-19 no mós rekoperasaun ekonômiku ne'ebé eleva presu mina sa'e to nivel a'as ou altu liu iha historia.

Wainhira Rusia atake Ukrâina, fólin mina sa'e maka'as, hahu husi US\$86 por barril iha inisiu tinan 2022 to'o liu \$133.18 por barril iha 08 Marsu 2022. Ho EUA nia anuncia bandu ba mina husi Rusia iha fulan Marsu 08, resulta nivel presu energia domestica sa'e makas teb-tebes. Fólin mina sa'e iha fulan Marsu tanba konflito entre Rusia no Ukrâina ne'ebé hasa'e fólin mina matak global, no fólin crude oil Dated Brent atinji US\$ 133 por barril, aás liu desde tinan 2018. Presu mina "cooled" rapidamente iha semester segundu nune'e mós banku sentral sira aumenta taxa de juros ho nune'e halo mós preokupasaun kona ba resesaun ekonômikaIha inisio tinan 2022, Fólin mina crude oil Dated Brent iha US\$ 86 por barril no atinji a'as liu iha presu US\$ 133.18 por barril iha loron 08 fulan Marsu antes tun fali iha semana ikus liu tinan 2022.

Iha tinan 2022 fólin mina crude oil Dated Brent iha presu médiu US\$ 100.77 por barril, ne'ebé a'as liu iha tinan tolu ba kotuk nia laran. Presu mina WTI mós hanesan ho Brent ne'ebe iha presu médiu US\$ 5 menus husi Brent.

Konflitu iha nasaun Ukrâina laos de'it hasa'e presu mina maibe hasa'e mós presu LPG no LNG iha merkadu global. Relasiona ho LPG no Feedgas, embora volume gas ne'ebé fa'an monu rapidamente iha tinan ida ne'e maibe karga disponível sira komersializada ho konfórmidade akordu aplikáveil no eskaladu ho presu gás ne'ebé a'as iha merkadu mundial iha tinan 2022.

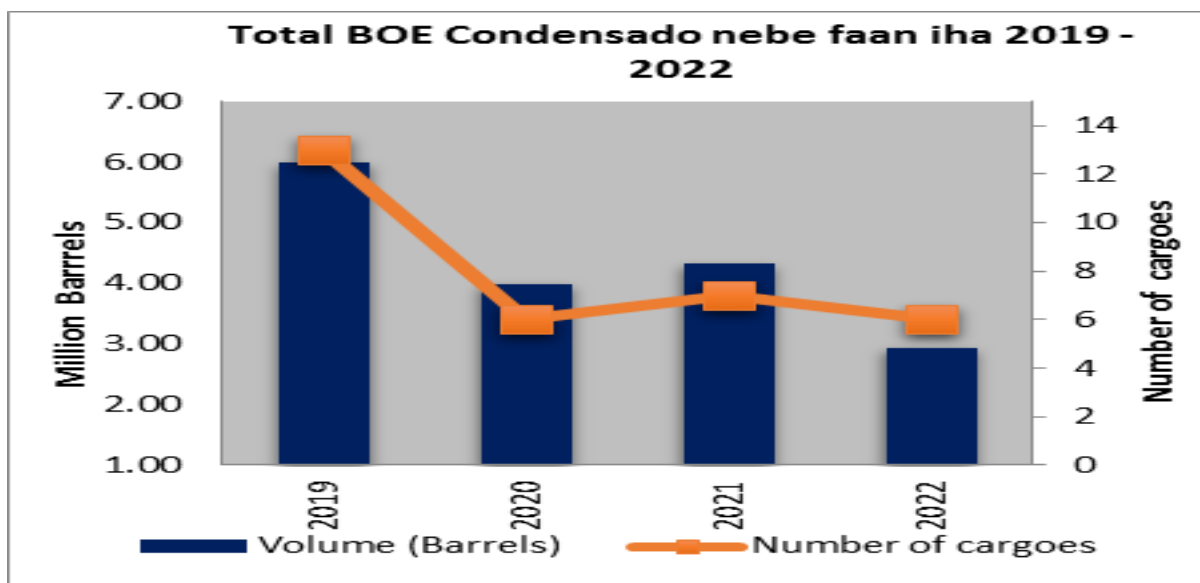
Iha trimestre dahuluk tinan 2022 nian, presu spot husi LPG sa'e iha Ásia-Pasífiku konsidera hanesan resultadu indiretu husi konflitu iha Ukrânia no kompetisaun entre sosa nain asiátiku sira tanba LPG husi Estados Unidos barak mak distribui ba Europeia nordeste hodi substitui fórneseimentu produktu ne'e husi Rússia. Alinhadu ho merkadu mundial LPG nian, presu médiu husi Saudi CP no AFEI aumenta 2 % ba 823 USD/MT husi trimestre dahat 2021. Presu ne'ebé a'as obriga China reduz pedidu ba LPG ne'ebé sai hanesan matéria-prima ba indústria Propane Dehydrogenation (PDH) tanba retornu marginal negativu, aleinde ne'e, reintrodusaun husi restrisaun sira husi pandemia COVID-19 diminui pedidu husi petrokímika.

Enkuantu Iha fulan Juñu, presu médiu Saudi CP no AFEI monu 9% husi trimestre anterior, tanba presu naptha tun no fó afeita presu LPG la atrativu, pedidu époka fraka no estabilidade husi exportasaun LPG husi EUA. Aleinde ne'e, iha segunduTrimestre2022, presu mediu Saudi CP no AFEI tun gradualmente ba 650 USD/MT tanba fórneseimentu suficiente maibe pedidu limitadu.

Mekanizmu fa'an LNG iha 2022 significativamente diferente husi tinan kotuk, volume UQT disponível to'o de'it iha trimestre dahuluk. Atu estabelese regulasaun ba karga spot ba tinan 2022, akordu FGSPA hetan alterasaun husi parseiru konsorsiu BU (BUJV) nian no DLNG hodi permiti fa'an nain sira fa'an gás ba DLNG. Hafóin Após trimestre dahuluk tinan 2022, karga EQ no spot fa'an tuir presu JKM no presu ida ne'e premium ba iha oil indexed- term contract price tanba presu JKM influencia husi konflitu iha Ukrânia. Aleinde ne'e, demanda sazonal nordeste Áziatiku no sul Áziatiku sai hanesan kontributor hodi eleva presu spot.

Kondensadu

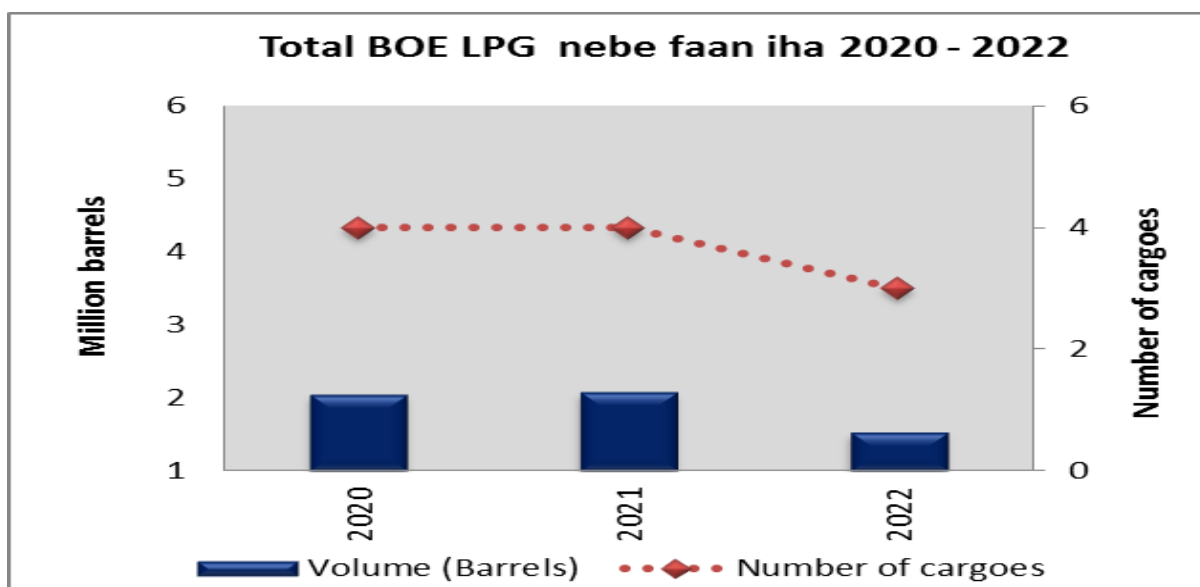
Gráfiku iha kraik ne'e hatudu karga kondensadu Bayu Undan nian iha tinan 2019 toó 2022, iha tinan 2022 total karga ne'ebé mak fa'an hamutuk 7 kargas, tun oituan kompara ho tinan kotuk. Ida ne'e impaktu husi deplesaun natural produsaun likuidos iha kampo Bayu Undan.



Grafika 7: Total Kondensadu ne'ebé Fa'an Iha 2019-2022

Liquefied Petróleum Gás (LPG)

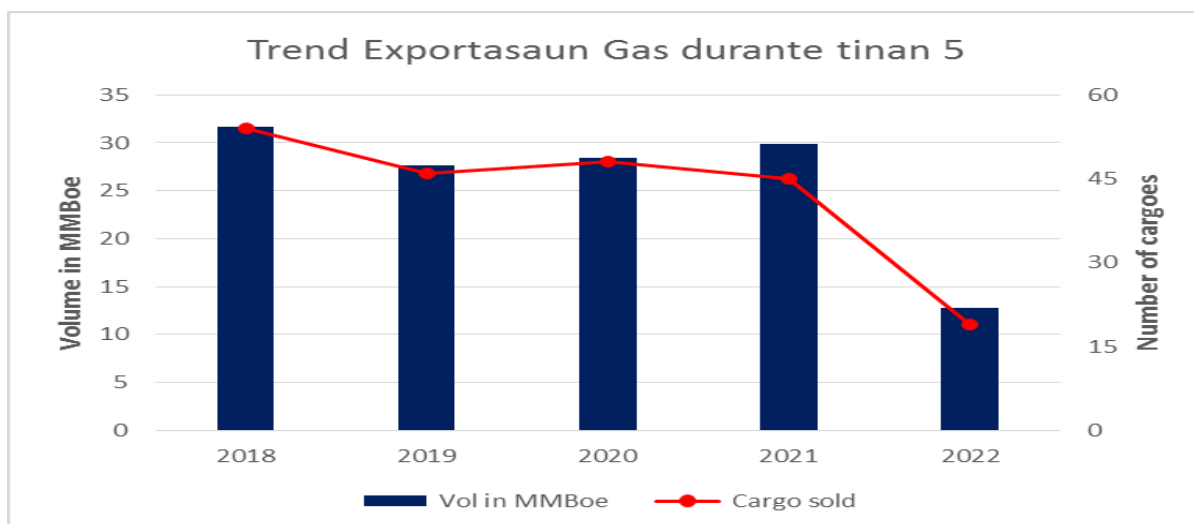
Gráfiuku tuir mai hatudu LPG fa'an iha tinan 2022 ne'ebé tun karga ida kompara ho tinan kotuk.



Grafika 8: Total LPG ne'ebé Fa'an iha 2020-2022

Liquefied Natural Gas (LNG)

Kontinuasaun husi deplesaun natural kampu Bayu Undan durante tinan 2022, fó impaktu ba produsaun ne'ebé tun signififikativamente kompara ho tinan kotuk. Ho nune'e resulta karga 19 de'it maka transporta iha tinan refere. Karga sira ne'e fa'an ho âmbito kombinasau merkadu liu husi term buyers no spot buyers.



Grafika 9: Total LNG Ne'ebé Fa'an Iha 2018-2022

2.6 Kustu ba atividade peskiza Petróleu nian

Área Tasi (Offshore) Timor-Leste, Kontratu Fahe Produsaun Faze Peskija

➤ PSC-TL-SO-T 19-11

PSC-TL-SO-T 19-11 ne'e nu'udar Kontratu Fahe Produsaun ne'ebé substitui PSC JPDA 11-106, rezulta husi implementasaun Tratadu Fronteira Marítima entre Timor-Leste no Australia, ne'ebé transfórma eis Área Konjunta Dezenvolvimentu Petrolíferu ba teritóriu Timor-Leste. Eni, kompañia mina husi Milaun, liu husi ENI JPDA 11-106 B.V. nu'udar operador iha 40.53% interese partisipasaun. Joint Venture sira seluk ba PSC ida ne'e mak INPEX Offshore Timor-Leste ho 35.47% interese partisipasaun, no Timor GAP, E.P PSC 11-106 Unipessoal, Limitada ho 24% interese partisipasaun. Maioria despeza iha tinan 2022 relasiona ho estudu jeolójiku no jeofíziku, no kustu administrasaun jeral inklui kontiúdu lokal.

➤ PSC TLEA S06-04 Block E

Kontratu Fahe Produsaun ida ne'e selebra iha tinan 2006 ho ENI Timor Leste Spa (ENI) nu'udar Operador ne'ebé iha 100% interese partisipasaun. Ba tinan 2022, maioria despeza relasiona ho estudu jeolójiku no jeofíziku, preparasaun ba posu, no kustu administrasaun jeral inklui kontiúdu lokal.

➤ **PSC TL-SO-15-01**

Kontratu Fahe Produsaun ida ne'e selebra iha tinan 2006 ho ENI Timor Leste Spa (ENI) nu'udar Operador ne'ebé iha 100% interesse partisipasaun. Ba tinan 2022, maioria despeza relasiona ho estudu jeolójiku no jeofíziku, preparasaun ba posu, no kustu administrasaun jeral inklui kontiúdu lokal.

➤ **PSC TL-SO-T 19-14 (CARNAVON)**

PSC TL-SO-T 19-14 hanesan Kontratu Fahe Produsaun transitóriu ida husi Titulu Lisensa Tasi (offshore) Australia nian ba fali Kontratu Fahe Produsaun Timor-Leste nian, rezulta husi implementasaun Tratadu Fronteira Marítima entre Timor-Leste no Australia ne'ebé transfórma parte balun husi tasi Australia nian sai fali teritóriu Timor-Leste nian. Carnarvon Petroleum Timor Unipessoal Lda ("Carnarvon") hanesan kompañia mina no gas husi Australia inkorpora no rejistu ona iha Timor-Leste nu'udar kompañia ne'ebé iha 100% interesse partisipasaun no mós nu'udar operador ba Kontratu Fahe Produsaun ida ne'e. Maioria despeza relata iha Trimester 1 tinan 2022 relasiona ho kustu perfurasaun ne'ebé hala'o iha tinan kotuk.

➤ **PSC TL-SO-19-16**

Kontratu Fahe Produsaun ne'e asina iha fulan Novembru 2019 ho Joint Venture entre SundaGas Banda Unipessoal ("Sunda Gas") no Timor GAP Chuditch Unipessoal Lda (ho 25% interesse partisipasaun). Sunda Gas nu'udar operador ba PSC ida ne'e. Ba tinan 2022, maioria husi despeza relasiona ho reprosesamentu dadus seísmiku, estudu no interpretasaun dadus seísmiku, no kustu administrativu jeral inklui kontiúdu lokal.

Área Rai-Maran (Onshore) Timor-Leste, Kontratu Fahe Produsaun Faze Peskija

➤ **PSC TL-OT-17-08**

Kontratu Fahe Produsaun ne'e selebra iha tinan 2017 ho Joint Venture entre Timor Resources Pty Ltd ("Timor Resources"), kompañia mina husi Australia ne'ebé iha reprezentasaun permanente iha Timor-Leste, ho Timor Gap Onshore Block, Unipessoal, Lda, empreza filial ida husi Timor Timor Gap, E.P., kompañia mina no gas Estadu Timor-Leste nian. Kompañia rua refere ida-idak iha interesse partisipasaun hamutuk 50%. Operador ba Kontratu Fahe Produsaun ne'e mak Timor

Resources. Maioria despeza iha tinan 2022 ne'e relasiona ho atividade perfurasaun posu peskiza, no kustu administrasaun jeral inklui kontiúdu lokal.

➤ **PSC TL-OT-17-09**

Hanesan ho PSC TL-OT-17-09, Kontratu Fahe Produsaun ne'e selebra iha tinan 2017 ho Joint Venture entre Timor Resources Pty Ltd ("Timor Resources"), kompañia mina husi Australia ne'ebé iha representasaun permanente iha Timor-Leste, ho Timor Gap Onshore Block, Unipessoal, Lda, empresa filial ida husi Timor Timor Gap, E.P., kompañia mina no gas Estadu Timor-Leste nian. Kompañia rua refere ida-idak iha interesse partisipasaun hamutuk 50%. Operador ba Kontratu Fahe Produsaun ne'e mak Timor Resources. Maioria despeza iha tinan 2022 ne'e relasiona ho atividade preparasaun ba perfurasaun posu peskiza, no kustu administrasaun jeral inklui kontiúdu lokal.

➤ **PSC TL-OT-21-17**

Kontratu Fahe Produsaun ida ne'e selebra iha Dezembru 2021 ho Timor Gap Pualaca Block, Unipessoal Lda. ("TGPB") empresa filial ida husi Timor Timor Gap, E.P., kompañia mina no gas Estadu Timor-Leste nian. TGPB opera no iha 100% interesse partisipasaun iha Kontratu Fahe Produsaun ne'e. Maioria husi despeza iha 2022 relasiona ho estudu jeolójiku no gjeofíziku, no kustu administrasaun jeral inklui kontiúdu lokal.

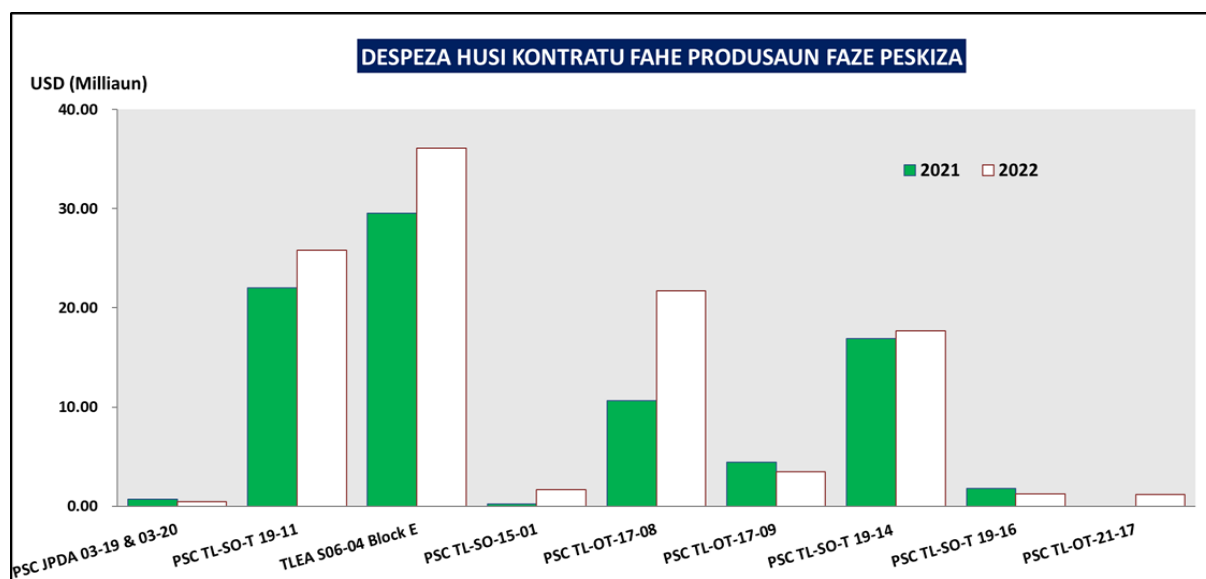
Área Rejime Especial, Kontratu Fahe Produsaun Faze Peskija

➤ **PSC JPDA 03-19 no -3-20**

Woodside Petroleum (Timor Sea 19) Pty Ltd, Woodside Petroleum (Timor Sea 20) Pty Ltd, Timor Gap Greater 03-19, Unipessoal Lda, Timor Gap Greater Sunrise 03-20, Unipessoal Lda, Osaka Gas Sunrise (PSC19) Pty Ltd and Osaka Gas Sunrise (PSC20) Pty Ltd, hamutuk nu'udar Greater Sunrise Joint Ventures. Konaba interesse partisipasaun iha kampo Greater Sunrise, Woodside (operador) iha 33.44% interesse, Timor Gap iha 56.56% interesse no Osaka Gas iha 10% interesse. Kampu Sunrise no Troubadour hanesan kampu gas ne'ebé prova ona ninia deskoberta asociadu ho kondensadu. Hanesan prevista iha Anexu B husi Tratadu Fronteira Marítima konaba Área Rejime Especial Greater Sunrise, desenvolvimentu husi projeitu ida ne'e sujeitu tebes ba negosiasaun ne'ebé hala'o dadaun entre nasaun rua, Timor-Leste no Australia nomós Joint Venture sira husi Greater Sunrise. Iha tinan 2022, Kontratu Fahe Produsaun ida ne'e continua mantein ninia prezensa ho mínimu

programa servisu no orsamentu relasiona ho ninia edifisiu lokal, manutensaun ba lisensa, investimentu sosial no atividade ba avaliasaun.

Gráfiu tuir mai sei hatudu despeza faze peskiza ba Kontratu Fahe Produsaun husi Area Exkluzivu nomós Greater Sunrise Área Rejime Espesial ne'ebé remata iha 31 Dezembru 2022 ho kompara saun ba despeza tinan kotuk. Despeza hirak ne'e inklui ona kréditu investimentu no uplift ba periodu refere.



Grafika 10: Despeza Faze Peskiza Husi Kontratu Fahe Produsaun Iha Área Tasi-Laran no Rai-Maran Timor-Leste Inklui Área Rejime Espesial

2.7 Kustu ba Dezenvolvimentu no Produsaun

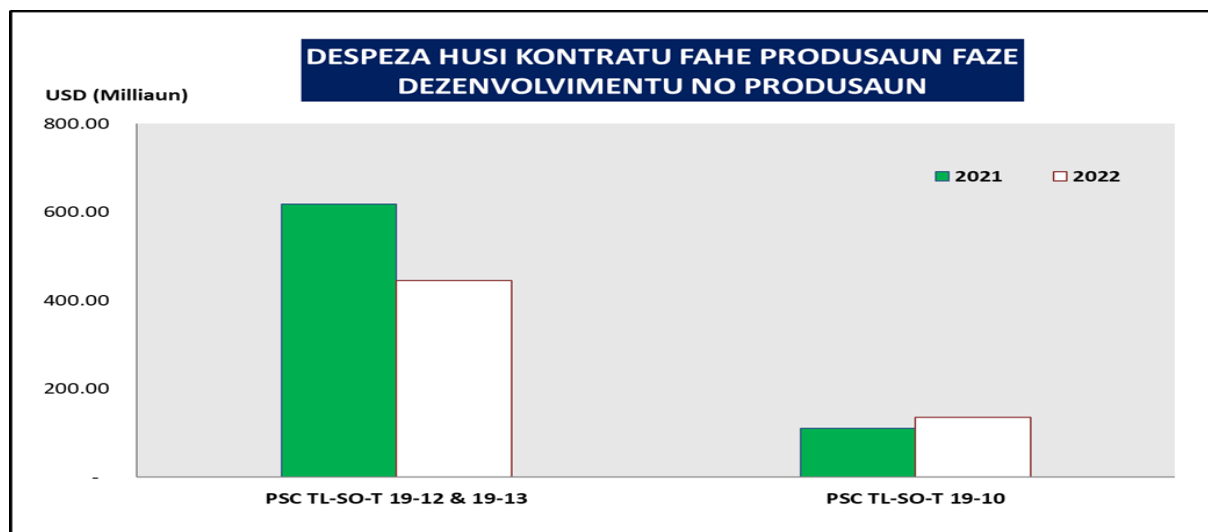
➤ PSC TL-SO-T 19-12 no PSC-TL-SO-T 19-13

PSC-TL-SO-T 19-12 no PSC-TL-SO-T 19-13 nu'udar Kontratu Fahe Produsaun ne'ebé substitui PSC JPDA 03-12 no PSC JPDA 03-13, rezulta husi implementasaun Tratadu Fronteira Marítima entre Timor-Leste no Australia, ne'ebé transfórma eis Área Konjunta Dezenvolvimentu Petrolíferu ba teritoriu Timor-Leste. Santos NA (19-12) Pty Ltd nu'udar operador representa Joint Venture Bayu Undan nian hodi hala'o atividade petrolífera iha área kontratu Bayu Undan. Bayu Undan nia kustu ba operasaun anual iha tinan 2022 maioria atu kobre despeza operacional no produsaun inklui kustu ba lifting (kustu ba produsaun), lojística, material fórnesimentu, manutensaun minor no maior. Ba despeza kapital iha tinan 2022, maioria relasiona ho kustu perfurasaun posu faze 3C.

➤ PSC TL-SO-T 19-10

PSC-TL-SO-T 19-10 nu'udar Kontratu Fahe Produsaun ne'ebé substitui PSC JPDA 06-105, rezulta husi implementasaun Tratadu Fronteira Marítima entre Timor-Leste no Australia, ne'ebé transforma eis Área Konjunta Dezenvolvimentu Petrolíferu ba teritoriu Timor-Leste. Kontratu Fahe Produsaun ida ne'e opera husi Eni JPDA 06-105 Pty Ltd ho ninia Joint Venture, Inpex Timor Sea Ltd no Repsol Oil & Gas Australia (JPDA 06-105) Pty Limited. Operasaun ba Kontratu Fahe Produsaun ida ne'e suspende ho razaun presu mina ne'ebé tun, ho ida ne'e impaktu ba kampu Kitan, ho nune'e rezerva hela ba dezenvolvimentu iha futuru. Despeza ne'ebé relata ba tinan remata iha 31 Dezembru 2022, maioria husi kustu sira ne'e relasiona ho atividade jeral no administrativa sira seluk, hodi mantein kontratu área inklui atividade estudu ba dezenvolvimentu iha futuru ka opsaun desmantelamentu.

Gráfiku tuir mai hatudu konaba despeza Kontratu Fahe Produsaun iha faze Dezenvolvimentu ba periodu remata iha 31 Dezembru 2022 ho komparasaun ba tinan kotuk. Despeza sira ne'e inklui ona ho kreditu investimentu no uplift ba periodu refere.



Grafika 11: Despeza Faze Dezenvolvimentu Husi Kontratu Fahe Produsaun Ba Tinan 2021 no 2022

2.8 Dezempeñu Konteúdu Lokál

ANPM establese ho kna'ar hodi regula kontrola operasaun Petròleu no serbisu besik liu ho kompañia mina ne'ebè hala'o operasaun iha Tasi Timor, no área JPDA n molok Tratadu Fronteira Marítima hahu vigora iha Agostu 2019. Kna'ar ANPM atu asegura katak operasaun mina sira halo rejime legal sira ne'ebè Timor-Leste iha. No Timor-Leste hanesan na'in ba rekursu ne'e enkoraja

hodi hadi'ak ekonomia lokal hodi liga benefísiu ne'e ba projetu estrativa sira laos deit hasai husi rendimentu ne'ebè operasaun petròleu iha.

Aprosiimasaun ne' e atu hadi'ak konteúdu lokal no asegura katak operadór no nia kontrator sira uza no emprega forsa traballu lokal, hola produktu lokal no uza serbisu husi fornecedor lokal sira ba nesesidade sira iha operasaun industria iha mina no gas ne'ebè bele sukat ho kustu monetária atu promove konteúdu lokal ho benefísiu sustentavel ba nasaun.

Iha tinan 2019, asinatura Tratadu Fronteira Marítima entre Australia ho Timor-Leste halo ona delimitasaun iha área Tasi Timor entre nasaun rua ne'e. Nune'e ho Tratadu Fronteira Tasi Timor hahu vigora no área JPDA lakon ka la eziste tan no rejime especial ba Greater Sunrise hahu estabelese hodi fo benefísiu ba nasaun rua ne'e.

Relatóriu anúal husi Konteúdu Lokal 2022 iha juridisaun Timor-Leste nian hatudu partisipasaun significante husi fornecimentu ba sasan no serbisu iha setór petròleu nune'e mós oportunidade empregu no formasaun ba Nasionalidade Timor-Leste sira no residencia permanente sira ho konsiderasaun ba rekeztus Saúde Seguransa ba serbisu iha atividades petrolíferas.

Kustu Konteúdu Lokál iha tinan 2021

Gastus kumulativu Konteúdu Lokál ba tinan 2022 tuir kada Kontratu Fahe Produsaun mak hanesan tuir mai:

➤ SANTOS – Projeto Bayu-Undan

Gastus ba Konteúdu Lokál hanesan relata husi Santos ba tinan 2021 ho montante US\$21.84 MM.

Total gastu montante ne'e representa husi kategoria sira tuir mai ne'e:

- Sasan no Serbisu US\$8,261,440 MM
- Empregu no Formasaun US\$11,264,54 MM
- Investimentu ba Komunidade US\$944,644 MM

Gastus kumulativu Konteúdu Lokal ba tinan husi Projeto Bayu-Undan iha 31 Dezembru 2022 atinje montante US\$ 20,470,594 MM.

Aprovizionamentu ba Sasan no Serbisu

Iha tinan 2022, Operadór Bayu-Undan continua aplika avaliasaun ba konteúdu lokal ho aprosimasaun ba kadeli fornecimentu no prosesu aprovizionamentu ne'ene'ebé continua kria

oportunidade hodi enkoraja partisipasaun **másimu** husi fornese dór lokal sira hodi fornese sasan no serbisu ba Projetu Bayu-Undan.

Gastu Konteúdu Lokal iha tinan 2022 husi Kompañia Lokal Timor-Leste nian hahu iha loron 1 fulan Janeiru to'o 31 Dezembru 2022 ho gastu montante **US\$ 8.26 MM**, fahe ba sasan no serbisu hola direktamente husi kompañia lokal sira ho 65%; no hirak ne'ene'ebé hola husi kontrator seluk husi Bayu-Undan liuhusi Sub-kontrator sira ho entidades lokal sira 35%.

➤ **Gastu Ba Sasan Lokal Iha Tinan 2022**

Lista tuir mai hatudu sasan no serbisu lokal Timor-Leste sira ne'ene'ebé fornese ba Bayu-Undan husi kompañia lokal Timor-Leste no kompañia husi nasaun seluk. Montante total US\$1.54MM gastu ona ba fornese sasan ne'ene'ebé fornese husi kompañia lokal no kompañia nasaun seluk iha tinan 2022, ho gastu detallu ba sasan hanesan husi:

- Kompañia Lokal Timor-Leste nian Neen (6) – US\$237,587
- Kompañia husi Timor-Leste Nasaun seluk Haat (4) US\$1,302,847

➤ **Gastu Ba Serbisu Lokal Iha Tinan 2022**

Tuir mai deskrisaun no valor husi serbisu lokal Timor-Leste sira ne'ene'ebé fornese ba Bayu-Undan fornese husi kompañia lokal Timor-Leste no kompañia husi nasaun seluk. Montante total US\$6.72 MM gastu ona ba fornese sasan ne'ene'ebé fornese husi kompañia lokal no kompañia nasaun seluk iha tinan klaran 2022 nian, ho gastu detallu ba sasan hanesan husi:

- Kompañia Lokal Timor-Leste nian Neen (6) – US\$37,708
- Kompañia husi Timor-Leste Nasaun seluk Sia (9) US\$14,919

Estratejia Kontratu Konteúdu Lokal

➤ **Partisipasaun Fornese dór Lokal**

Operadór Bayu-Undan kontinua ninia komprimisiu hodi enkoraja no eleva partisipasaun fornese dór Timor oan hodi kompete no partisipa iha fornese mentu sasan no serbisu ba Bayu-Undan liuhusi implementasaun Prinsipius Enkoraja Partisipasaun Fornese dór Timor Oan sira, liuhusi:

- Identifika oportunidade iha ambitu de serbisu no Akizasaun ba alvu (Targeted Procurement) ba iha fornecedor potencial sira hanesan:
 - a) Hafahe tiha ambitu de trabalho ba abilidade fornecedor atual.
 - b) Serbisu hamutuk ho fornecedor Timor oan ne'ebé selesiona ona hodi eleva sira nia potencia no capacidade.
- Kontinua fó suporta ne'ebé bele fó assisténsia ba fornecedor potencial sira atu bele kompete no participa ba fornecimentu sasan no serbisu ba iha kadeli fornecimentu Bayu-Undan nian hanesan:
 - a) Komunika intensiva ho fornecedor lokal sira liuhusi meu interasaun ho ofisiál aprovizionamentu iha edificiu Dili.
 - b) Identifika ajénsia parseria ne'ebé bele facilita no eleva partisipasaun fornecedor Timor oan sira.
 - c) Abastecimentu base de apoiu iha Timor hodi bele akomoda sasan no transporta ba Bayu-Undan.
- Ba kontratu sira ho durasaun badak ou serbisu especializada sira, bele identifika no fó formasaun hodi eleva kapasitasaun fornecedor Timor oan sira.

Operador Bayu-Undan kontinua ninian komprimisu atu buka no kria oportunidade hodi enkoraja partisipasaun fornecedor Timor-oan ho masimu ba korenti fornecimentu ba Sasan no Serbisu ba Bayu-Undan. Estratejia sira ne'e inklui iha Opsaun Akizasaun ba Alvu (Targeted Procurement) no facilitador lojistik (Logistic Enablers) atu fornecedor Timor-oan bele participa no mós bele explora oportunidade no potencia atu estabelese parseria ho fornecedor husi Australia no Internasional. Iha tinan 2020, Santos serbisu hamutuk ho ANPM konsege realiza sesaun rua ba fahe informasaun ba fornecedor Timor-oan sira kona-ba lalaok serbisu ba projetu Bayu-Undan Infill Wells Phase 3C. Iha sesaun fahe informasaun ne'e, participante sira hetan informasaun barak kona-ba ambitu serbisu (Scopes of Work) ba Sasan no Serbisu ne'ebé sei presiza ba projetu iha Bayu-Undan Infill Wells Phase 3C. Sesaun fahe informasaun ida ne'e hetan partisipasaun masimu husi fornecedor Timor-oan hamutuk 34 kompañia. Avaliasaun antes ba abordajen konteúdu lokal Santos kontinua nafatin aplikasaun ne'ebé estabelese ona hodi halo avaliasaun ba prosedimentu konteúdu lokal nian ba kontratu ida-idak nia termu, opsaun, estensaun ka variasaun ba kontratu tuir nafatin aplikasaun ne'ebé apropriadu ba konteúdu lokal. Aplikasaun sira mak hanesan tuir mai:

- Rekezitu Konteúdu Local Timor-Leste (TLCR);

- Alvu Aprovizionamentu (TP); ou
- Konteúdu Lokal sentralizadu hodi hasa'e Aproximasaun Treinamentu (LC-A)

Relatoriu 402 ne'ebé fornese ba ANPM iha tinan 2022, haktuir avaliasaun sira ne'ebé mensiona iha leten no meu ne'ebé hanesan aplika mós ba iha ambitu serbisu ba projetu Bayu-Undan Infill Wells Phase 3C.

➤ **Alvu Aprovizionamentu (target procurement)**

Iha tinan 2020, Santos continua explora no buka nafatin oportunidade atu serbisu hamutuk ho fornese dór Timor-oan atu fornese sasan ne'ebé priense rekeztus, espesifikasaun no mós tuir padraun ne'ebé iha ba operaun mina no gás. Santos mós rekoñese kapasidade fornese dór Timor-oan nian atu fornese sasan no serbisu ba iha industria ida ne'e, tan ne'e Santos continua esforsu buka dalan nafatin hodi hasa'e kapasidade no koñesementu fornese dór lokal sira nian no mós explora oportunidade hodi bele masimiza partisipasaun fornese dór lokal nian liu husi estratejia Opsaun Akizasaun ba Alvu, iha ne'ebé ninia ambitu serbisu sira hafahe tiha hodi bele enkoraza partisipasaun fornese dór lokal sira. Opsaun Alvu Aprovizionamentu (Targeted Procurement) mak hanesan tuir mai:

- Kontratu ba fornese mentu ai-han no serbisu Hospitalidade (Catering and cleaning Services Contract).
- Fornese mentu ba kategoria agora
 - a) Sasan Maran
 - b) Kimiku
 - c) Sasan Deskartável
 - d) Farda no PPE
 - e) Sasan Retallus
- Hardware jeral no konsumíveis
- Ekipamentu Protesaun Individual (Personal Protective Equipment - PPE)
- Traballu de Fabrikasaun de Baixo Risku
- Teste ba mina Heli nian

Iha tinan hira ikus ne'e iha duni mudansa ba iha partisipasaun kompañia lokal nian iha rede fornese mentu sasan no serbisu ba iha projetu Bayu-Undan, fornese dór rai laran iha ona mudansa

ba kapasidade atu bele priense rekerimentu minimu no padraun setór mina no gás nian, maibe iha tinan 2020 atividade forneshimentu tun ka menus tanba hetan impaktu mós husi surtu COVID-19.

Baze Apoio Lojístiku No Transportasaun Sasan Husi Dili Ba Bayu-Undan

Desde tinan 2016 Altus Logistics mak sai nu'udar sub-contractor baze forneshimentu/ baze de apoiu lojístika ba operasaun Bayu-Undan nian iha Dili, ne'e konsidera hanesan parte ida ne'ebé bele fasilita no fó dalan ba kompañia no forneshedór lokal sira atu bele partisipa iha kadeia lojístika no forneshimentu sasan no serbisu ba operasaun kampu mina Bayu-Undan liu husi iniciativa tarjetu aprovisionamentu. Kontratu ba baze de apoiu lojístika fornese fatin medida 200m2 x 50m2 ne'ebé bele akomoda hodi rai sasan no ai-han sira ne'ebé sosa iha rai laran. Iha fatin ne'e mós, sasan no ai-han sira ne'ebé sosa ona bele halo'ot ho proprio/diak antes fornese ba Bayu-Undan. Desde facilidade baze apoiu ne'e iha, sasan no serbisu ne'ebé sosa iha Timor konsege transporta ona ba Bayu-Undan iha tinan 2017 tuir orariu no rotasaun ne'ebé estabesidu ona. Tuir relatóriu husi Santos, iha tinan 2020 iha tan kontentor hamutuk 9 ou liu sei transporta tan ba facilidade Bayu-Undan husi Dili. Ho nune'e, total kontentor ne'ebé transporta ona ba Bayu-Undan hamutuk 49. Aranjus ida ne'e konsideradu komersialmente viavel, tuir eskala no mós adekuaadu ho kuantidade sasan lokal sira ne'ebé hatama husi rai-laran (Timor-Leste) maske hetan impaktu husi pandemia COVID-19, numeru kontetor ne'ebé transporte ba iha Bayu-Undan iha nafatin aumentu. Bazeia ba relatóriu annual 2022 nian, daudaun ne'e Santos hala'o hela prosesu tenderizasaun ba kontratu estabesimentu baze apoiu lojístiku ne'e iha inisiu tinan 2023. Tenderizasaun no kontratasaun ba baze apoiu lojistikju ne'e ho objetivu atu bele responde no suporta atividade suspensaun ba operasaun, dadaun ne'e prosesu tenderizasaun to'o ona iha faze ikus avaliasaun nian.

Hanesan relata, tenderizasaun ba ró ISV no mós PSV nian sei inklui mós iha kontratu atu forneshimentu no transportasaun ba sasan sira Bayu-Undan sei sai husi Dili. No Bainhira kontratu ba forneshimentu kombustivel nian no baze apoiu lojistikju finaliza ona atividade hotu sei hala'o iha no sai husi Dili ho objetivu atu ró PSV no ISV sei transporta sasan sira ne'ebé sosa iha rai laran ba Bayu-Undan direta husi Dili ba kampu Bayu-Undan.

➤ **Sentru Serbisu Suporta Empreza-Entreprize Service Support Centre (ESSC)**

Estabelesimentu husi sentru serbisu suporta empreza nian (ESSC) ho objetivu prinsipal atu suporta no hakbi'it kompañia lokal sira hodi bele partisipa masimu iha kadeia lojistika no prosesu fornimentu bens no serbisu ba iha operasaun iha Kampu Bayu-Undan, liuliu iha faze desmantelamentu kampu Bayu-Undan ne'e rasik. Atividade relasiona ho projetu Desmantelamentu kampu Bayu-Undan sei hahu iha tinan 2022 nia rohan ba to'o iha tinan 2023 nia rohan bainhira sesaun produsaun hahu, katak kampu mina no gas Bayu-Undan la produz ona mina no gas. Sentru refere sei estabelese ho intensaun atu fahe ka dizemina informasaun sira hotu relasiona ho atividades suspensaun operasaun sedu ba kompañia lokal sira iha rai laran hafoin iha mos knar atu prepara, hakbi'it no suporta fornecedor lokal sira partikularmente iha area jestaun kontratu, oinsa hakerek proposta ba tenderizasaun, facilita atu kompañia lokal sira bele iha asesu finansa no mos fornese formasaun iha area sira ne'ebè relevantes sira kona-ba jestaun empreza.

Objetivu prinsipal ida seluk husi estabelesimentu sentru suporta empreza ne'e rasik mak atu asegura sustentabilidade husi sentru ida ne'e, ba iha tempu naruk bainhira projetu Bayu-undan remata ona. Ho hanoin ida ne'e, kompañia Santos nu'udar operador kampu Bayu-Undan kolabora hamutuk ho ANPM no mos entidade relevantes sira seluk tinan ida antes sentru ne'e ninia kontratu remata atu bele hare kontinuasaun husi sentru ida ne'e ninian bainhira projetu Bayu-Undan hotu ona hodi bele prepara fali sentru ne'e ba iha tempu naruk iha projetu sira tuir mai iha futuru.

Kontrataasaun ba sentru serbisu suporta empreza hahu hala'o ho prosesu tenderizasaun iha fulan Outubru tinan 2021, no iha de'it proponente ida mak submete sira nia proposta. Rezultadu avaliasaun ba proposta ne'ebé simu husi proponente partilla mos ba ANPM liuliu iha parte balun kona-ba eskala ambitu traballu ba kontratu mak liu tiha bareira. Hafoin Santos husu klarifikasaun husi proponente no sira submete fila fali iha febreiru 2022, no hafoin halo re-avaliaasaun ba proposta, ho konkordansia husi ANPM, Santos la fó kontratu ba proponente projetu. ANPM no Santos kompremetidu atu deskute no hare fila fali meius atu bele estabele sentru ne'e rasik iha tempu badak atu nune'e bele atinji ninia objetivu atu fó suporta ba fornecedor lokal sira oinsa atu bele partisipa iha tenderizasaun hotu ba iha atividade destamantelamentu kampu Bayu-Undan nian. Ho auzensia sentru ne'e rasik atu bele enkoraja nafatin partisipasaun masimu husi kompañia lokal sira, Santos haforsa nia ekipa iha Dili Office atu fó nafatin assistensia no suporta ba kompañia lokal sira liu husi atividades no esforsu sira ne'ebè operador halo mak hanesan dezimina sedu

informasaun sira kona-ba pakote ne'ebè sei presiza ba iha atividade suspensaun operasaun antes emite ka hasai espressaun interesse ka EOI liu husi sesaun workshop ho forneseidór lokal sira (suppliers workshops) iha Dili hodi konvida kompañia lokal sira hotu atu bele fahe informasaun detalladu kona-ba forneseimentu sasan no serbisu ba atividade suspensaun operasaun antes public ka EOI ba publiku.

Atividade sira ne'ebè hala'o mak hanesan tuir mai ne'e:

- Sorumutuk ho forneseidór sira:

Durante restrisaun iha laran relasiona ho Pandemia COVID-19, Santos halo duni esforsu atu bele organiza no realiza sorumutuk ka workshops hodi konvida kompañia lokal sira, Santos realiza sesaun virtual hamutuk hala'o iha tinan 2021 no mós iha tinan 2022. Hafoin hala'o tiha sesaun virtual workshops ka supplier engament, Santos kontinua hala'o enkontru hasoru malu direita hokompañia sira iha Dili iha fulan Maiu 2022.

- Prosesu klarifikasaun Expression of Interests EOI

Hafoin realiza tiha sorumutuk virtual no mós enkontru direita ho kompañia lokal sira, Santos publika expresaun interes ka EOI haktuir sira nia prosedimentu aproviziamentu interna, publika iha Santos nia portal no mós iha jornal lokal rua (2) iha Timor-Leste, aleinde ne'e Santos mós halo esforsu hodi fahe direita ba kompañia lokal sira ne'ebè partisipa iha sesaun fahe informasaun ne'ebé Santos realiza. Publikasaun ba EOI sira ne'e hala'o iha tinan tomak nia laran liu-liu EOI ba sasan no serbisu sira ne'ebè presiza iha atividade destamentelamentu suspensaun operasaun nian (soOps scopes). Santos kontinua halo esforsu atu bele suporta, akomoda no enkoraja kompañia Timor oan sira atu bele partisipa ativu iha tenderizasaun inklui tuir kompañia lokal sira atu halo klarifikasaun ba kompañia sira nia proposta, fo asistensia relasiona ho tenderizasaun sira ne'ebè publikadu, no mós fo asistensia no klarifika ho kompañia sira kona ba stratejia ne'ebé sira hili atu sai tuir tenderizasaun mesak no direita, ka halo parseria ho kompañia international sira. Esforsu balun atu enkoraja nafatin partisipasaun másimu husi kompañia lokal sira mak hanesan Santos fó tan estensaun ba tempu submisaun proposta tenderizasaun nian atu nune'e bele fó tan tempu ba kompañia Timor oan atu bele kompleta rekerimentu sira hotu relasiona ho tender ne'ebé sira propoin ba.

- Bazeia ba relatoriu Aprovizionamentu ne'ebé Santos halo ona mak hanesan tuir mai ne'e:

- a) Kompañia Timoroan total 121 Timor-Leste Expressa sira nia interese hodi responde ba EOI :
 - b) Husi 121, kompañia 29 dada aan no la partisipa Tenderizasaun
 - c) Kompañia hamutuk 92 konfirma sira nia partisipasaun no hetan konvite atu tuir tender ka EoI.
- Husi total kompañia lokal hamutuk 92 ne'ebé simu konvite atu tuir tender:
 - a) Kompañia 36 submete sira nia proposta
 - b) Kompañia hamutuk 56 dada aan no deside la tuir Tender hodi la submete proposta

Konkursu sira	TL EOI ne'ebé Santos simu	TL Konvidadu ba tuir konkursu	Konkursu TL ne'ebé Simu	Kompañia TL ne'ebé la submete proposta ba konkursu
Operasaun	54	51	22	29
RAD (Removals and Disposals)	56	34	11	23
Suspensaun operasau	11	7	3	4
Total	121	92	36	56

Tabela 4: Partisipasaun kompañia local iha prosesu aprovizionamentu sasan no serbisu ba operasaun no suspensaun operasaun iha Bayu-Undan

Empregu

Diagrama iha okos indika numeru empregu Timor-oan ne'ebé mak serbisu iha operasaun Bayu-Undan iha tinan 2022, ho total hamutuk ema 361. Numeru ne'é, representa Timor oan hamutuk 161 ka pursentu 22 mak serbisu iha tasi-laran/offshore, Timor oan hamutuk 124 ka pursentu 34 mak serbisu iha rai-maran/onshore no Timor oan hamutuk 76 pursentu 21 mak serbisu liu husi kompañia sira/service companies. Numeru empregu Timor oan iha tinan 2022 ne'e refleta redusaun ba Timor oan hamutuk 104, kompara ho tinan 2021 tanba resultadu husi projetu Bayu-Undan faze 3C ne'ebé mak konklui ona iha remata tinan 2021, no redusaun ba numeru empregu ne'ebé asosia ho jestaun ba Covid-19 PMI iha tinan 2021.

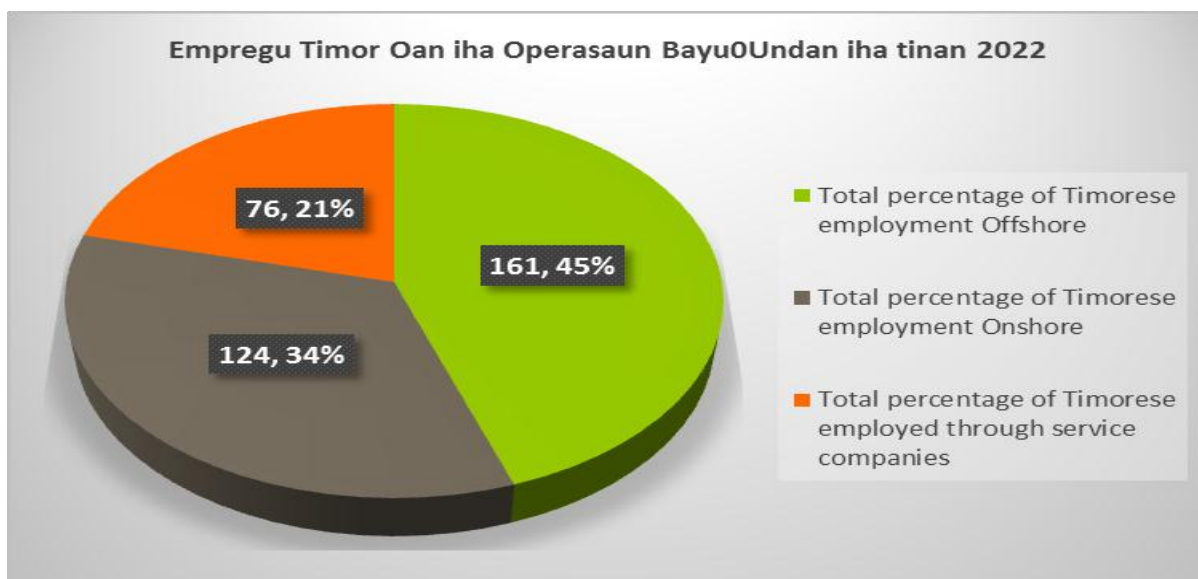


Diagrama 5: Empregu iha Bayu-Undan iha tinan 2022

Diagrama iha okos mós adisionalmente apresenta categoria empregu iha operasaun Bayu-Undan iha tinan 2022. Iha rai maran iha Timor oan hamutuk 39 mak serbisu iha kargu profissional, Timor oan hamutuk 35 mak serbisu ho pozisaun espesialista no Timor oan hamutuk 50 mak serbisu nu'udar semi-espesialista. Enkuantu, iha tasi-laran, iha categoria profissional total numeru empregu Timor oan hamutuk ema 12, iha categoria espesialista total numeru empregu Timor oan hamutuk ema 65, enkuantu iha categoria semi-espesialista numeru empregu Timor oan hamutuk ema 84. Aleinde ne'e, iha numeru empregu Timor oan hamutuk 14 mak serbisu iha pozisaun profissional, numeru empregu Timor oan hamutuk 19 iha pozisaun espesialista, no numeru empregu Timor oan hamutuk 43 iha pozisaun semi-espesialista mak serbisu ho kompañia sira.

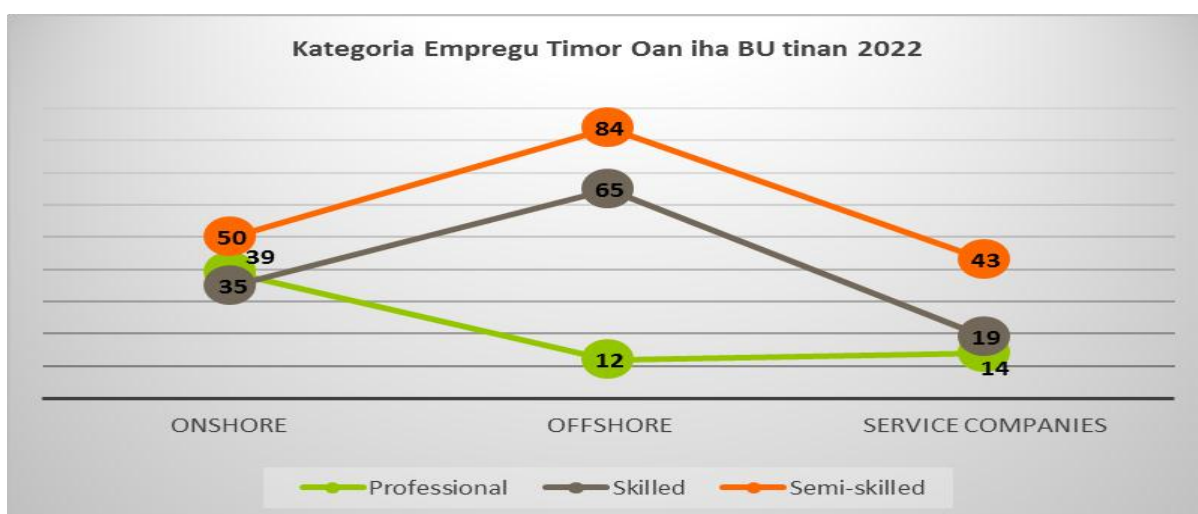


Figura 26: Kategoria empregu iha Bayu-Undan tinan 2022

Formasaun no Programa Dezenvolvimentu Iha Kampu Bayu-Undan

➤ Programa Dezenvolvimentu ho Formasaun Iha Baze Operasaun Bayu-Undan

Iha periodu relatóriu tinan 2022 nian, Kontrator no sub-kontrator kontinua oferese progama formasaun no dezenvolvimentu tuir sira nia komprimisu konteúdu lokal iha tinan 2022, ne'ebé resulta iha promósaun ba empregu Timor oan iha periodu ida ne'e. Atuálizasaun ba programa formasaun no dezenvolvimentu no promósaun ba Timor oan sira hanesan tuir mai ne'e:

Nu.	Kontrator	Progresu formasaun no promosaun empregu Timor oan tinan 2022
1.	<i>Cloguh Amec Pty Ltd (CAPL)-Kontrator ba operasaun no manutensaun</i>	Rai-maran: ➤ <i>Data Analyst</i> promote ba <i>Commercial Administrator</i> ➤ <i>Office Administrator</i> promote ba <i>Senior Commercial Administrator</i> ➤ <i>Condition Monitoring</i> promote ba <i>Condition Monitoring Machinery Lubrication Analyst</i> ➤ <i>Data Analyst</i> promote <i>Junior Training and Competency Administrator</i> ➤ <i>Junior Training and Competency Administrator</i> promote ba <i>Training Competency Administrator</i> ➤ <i>Data Analyst</i> promote ba <i>Human Resource Administrator</i> ➤ <i>Data Analyst</i> promote ba <i>Commercial Assistant</i> ➤ <i>Project Administrator</i> promote ba <i>Project Coordinator</i> Tasi-laran: ➤ <i>HSE trainee Advisors</i> na'in 3 promote ba <i>HSE Advisors</i> ➤ <i>Intermediate Scaffolder</i> na'in 5 promote ba <i>Advanced Scaffolders</i> ➤ Promósaun ema na'in 4 ho knaar <i>Blast and Paint</i>

		<i>IRATA (Industrial Rope Access Trade Association) Level 1</i> ba <i>Blast and Paint IRATA Level 2</i> ➤ <i>Trade Trainees</i> na'in 4 promote ba <i>Instrument and Control Technical Assistant</i> ➤ <i>Trade Trainees</i> na'in 2 promote ba <i>Mechanical Technical Assistant</i> ➤ <i>Basic Rigger/Dogger</i> na'in 4 promote ba <i>Intermediate Rigger/Dogger</i> ➤ <i>Basic Scaffolders</i> na'in 7 promote ba <i>Intermediate Scaffolders</i> ➤ Promósaun ba Timor-oan na'in 4 ba iha pozisaun <i>Core Crew Trainee Mechanical and Blast and Paint Technician</i> ➤ <i>Blaster and Painter</i> promote ba <i>IRATA Level 1</i>
2.	<i>Babcok – Helicopter Services Contractor</i>	➤ <i>Stores Person and general hand staff</i> kompleta ona <i>First Aid Refresher training and English Course</i> ➤ <i>Diploma of Aircraft Maintenance</i> hanesan programa ida ne'ebé mak agora dadaun Timor-oan ida ho knaar TLN Trainee Engineer tuir hela iha Aviasaun Australia, iha Brisbane. Husi modul 8 ne'ebé oferese, nia kompleta ona modul 10. Husi kursu 28 ne'ebé oferese, nia konklui no pasa ona kursu 10. ➤ <i>Apprentice Engineer</i> konklui ona <i>Dangerous Goods Online Training</i> ➤ Timor-oan ho pozisaun hanesan TL <i>Engineer</i> halo hotu ona <i>Model Eliciting Activity (MEA) assessment</i>
3.	<i>ESS – Catering and Cleaning Services Contractor</i>	Tasi-laran: ➤ Atinjimentu 100% Timor-oan serbisu iha kontratu ida ne'e iha tasi-laran, iha Dezembru 2022, hatudu

		kontator finalmente atinji duni sira nia komprimisu konteúdu lokal. ➤ Timor-oan na'in 3 iha knar <i>Offshore Unit Manager</i> atinji ona formasaun ba elevamentu kompetensia, hanesan tuir mai ne'e: - Iha Jullu 2022, membru sira konklui ona <i>the Excel and Advanced Allergens and Food Safety Training</i> - Timor-oan ida ho knaar Offshore Unit Manager mós realiza ona <i>Health and Safety and Environment Training in Darwin and recertification TFOET (Tropical Further Offshore Emergency Training)</i> iha Perth, Australia. ➤ Timor-oan na'in 2 ho pozisaun <i>Trainee Cook and Chefs</i> ho susesu pasa ona <i>Verification of Competence (VOC)</i> wainhira verifikasaun ne'e halo fila fali iha 2022. Ida née rezulta ba iha susesu prosesu tranzisaun Timor-oan na'in 8 ba iha sira nia pozisaun nu'udar <i>night cooks (4 TLN) and Head Chefs (4 TLN)</i> ➤ Formasaun kona-ba <i>Unit Management Training</i> ba <i>Supervisors</i> Timor-oan na'in 4 mós hahu ona, hanesan parte husi planu susesaun nian. ➤ <i>The new TLN trainee cohort</i>: uza Proema hanesan forneseódór ba formasaun hodi fó formasaun ne'ebé kobre kona-ba teoria tein hahan nian. Sira sei ba serbisu iha tasi-laran hamutuk ho <i>Offshore Australia Discipline Skills Mentor</i>
4.	<i>Oceaneering – Non Destructive Testing (NDT)</i>	➤ Timor-oan iha pozisaun foun nu'udar <i>Non-Destructive Testing (NDT) trainee</i> realiza ona

	<i>and Inspection Services Contractor</i>	formasaun kona-ba <i>Eddy Current Testing (ET)</i>, <i>Radiation Safety Licence</i>, <i>rope access</i> and <i>TBOSIET (Tropical Basic Offshore Safety Induction and Emergency Training)</i> training ➤ Timor-oan nain 5 ho knaar hanesan NDT technicians kompleta ona formasaun iha <i>radiation licence training (at TCS NDT Pty Ltd)</i> and <i>exam (in Radiation Services Western Australia)</i> and <i>Eddy Current Training (ET) and Exam (TCS NDT Pty Ltd)</i> ➤ Timor-oan na'in 3 ho pozisaun <i>NDT</i> mós konklui ona sira nia formasaun kona-ba <i>IRATA (Industrial Ropes Access Trade Association) Rope Access Level 1</i>
5.	<i>Wood Group – Engineering Services Contractor</i>	➤ Timor-ona iha knaar nu'udar <i>Team lead</i> no <i>Design Engineer</i> realiza ona <i>Leadership training</i> ➤ <i>Designers and Junior Designers</i> realiza ona <i>Smart Plant training to skilled up</i> hodi suporta ekipa sira iha Perth ➤ <i>Online Lead Auditor in Quality Management Systems ISO 9001: 20015 & ISO 19011: 2018 training</i> kompleta ona husi <i>Technical Clerk</i>, iha Juñu 2022 ➤ Timor-oan na'in 2 ho pozisaun hanesan <i>Trainee Engineer</i> kompleta ona <i>TBOSIET Training</i> iha <i>ERGT, Perth</i> no semana ida halo ona <i>on the Job Training (OJT)</i> ho ekipa <i>Electrical</i> no <i>Instrumentasaun</i> iha <i>Santos Perth Office</i> no <i>Wood Office, Australia</i>.
6.	Kontrator sira seluk	Kontrator sira seluk mós fornese nafatin programa formasaun no kapasitasaun ba Timor-oan sira nu'udar sira nia komprimisu konteúdu lokal iha tinan 2022. Kontrator sira mak hanesan kompañia <i>Altus, Kotug Maritime, MMA and other general services contractors (Air North, Callidus Process</i>

		<i>Solutions, Contract Resources, RMS, Bollere Logistic, Bhagwan Marine, Contract Resources, etc.</i>
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Tabela 5: Progresu formasaun no desenvolvimentu ba empregu Timor-oan

Projetu Rekuperavel Konteúdu Lokál

➤ Programa Bolsu Estudu SERN-FULBRIGHT



Figura 27: Shobari Nunes, Master of Project Management, Missouri State University

Programa SERN-Fulbright nu'udar programa ho parseria hamutuk parte tolu (3) entre ANPM nu'udar representante MPM, Embaixada Estados Unidos da Amerika iha Timor-Leste no operadór Bayu-Undan, Santos Australia no ninia JVs ne'ebé oferese bolsu estudu ba Timor-oan sira atu ba kontinua sira nia estudu iha nivel pos-graduasaun, Masteradu no Dotoramentu iha área petròleu, minerais, no área sira ne'ebé relaciona ho enerjia no jestaun iha universidade sira iha Estados Unidos. Tuir konkordansia entre ANPM no kompañia Santos Programa Bolsu Estudu ne'e sei la kontinua, rekrutamentu ikus ba bolseiru sira mak halo ona iha tinan 2019, husi bolseiru na'in 5 ne'ebè rekruta

ona, na'in 4 kompleta ona sira nia estudu no fila hikas ona mai Timor-Leste, bolseiru na'in ida (1) seluk tuir planu sei finaliza ninia estudu iha Maiu 2023.

Tuir Relatóriu husi operadór Bayu-Undan, iha tinan 2022 total graduadu husi Programa Bolsu de Estudu SERN-Fulbright hamutuk na'in rua nulu resin lima (25). Tuir mak tabela ho lista Timor-oan ne'ebè sai ona hanesan benefiariu husi Programa ida ne'e.

Nu.	Naran	Área Estudu	Universidade	Tinan Graduasaun
1.	Cosme Belo Ximenes	Engineering Management	Rochester Institute of Technology	Dec 2013
2.	Augusto Manuel Pinto	Environmental Science	Ohio University	Dec 214
3.	Florentino Soares Ferreira	Reservoir	The University of	Dec 2014

		Characterization	Tulsa	
4.	Odivio Candido P. Gusmão	LLM, Law	The University of Pittsburgh	Dec 2014
5.	Abilio Barros Soares	Natural Resources Economic	North Nakota State University	Dec 2015
6.	Rafael Danilson Magno de Araújo	Petroleum Management	Missouri University of Science and Technology	Dec 2014
7.	Decio Ribeiro Sarmiento	Environmental Health Science	Georgia State University	May 2015
8.	José Joanico Soares	Geosciences	Western Michigan University	June 2015
9.	Profirio Fernandes Xavier	Urban and Rural Planning	The University of KANSAS	Dec 2015
10.	Aida Silva Pinto da Silva	Business Administration	The University of AKRON – Ohio, USA	Dec 2015
11.	Almanzo da Costa Salsinha	International Development Administration (MIDA)	Western Michigan University	Dec 2015
12.	Nizia Maria Lopes da Cruz	Natural Resources Management	North Nakota State University	May 2016
13.	Simao Baptista Guterres Pereira	Geoscience	Southern Illinois University	Jun 2016
14.	Venancio Soares Pinto	Public Health Science	Georgia State University	Aug 2016
15.	Palmira Gonçalves A. Vilanova	MBA – Project Management	George Washington University	May 2016
16.	Bonaventura Alves Mangu Bali	Mining Engineering	West Virginia University	May 2018
17.	Andre Anuno Nono	Geotechnical Engineering	Iowa state university	Dec 2018
18.	Justina Aurea da Costa Belo	Environmental Management	Oklahoma State University	May 2018
19.	Victor Fernandes da Costa Freitas	Environmental Health Science	Indiana University, Bloomington.	Dec 2018
20.	Gilsel Emanuel Morais Borges	Geology	Southern Illinois University	Dec 2019
21	Ernesto Pinto	Accounting in Oil and Gas	Missouri University of Science and Technology	Aug 2020

22.	Shobari Guterres	Project Management	Missouri State University	Dec 2022
23.	Nelson Mesquita	Project Management	Rochester Institute of Technology	Dec 2022
24.	Atanasio Xavier	LLM, Law	University of Illinois at Urbana – Champaign	Dec 2021
25.	Gregorio do Rosario Pires	Petroleum Engineering	Missouri University of Science and Technology	Dec 2021
26.	Januario Ribeiro da Costa		Missouri State University	May 2023

Tabela 6: Lista graduadu programa bolsu estudu SERN-Fulbright

➤ Sentru Formasaun Vokasional no Edukasaun Timor-Leste

Instrumentasaun Certificate Level 1 and Level 2 hanesan programa formasaun vokasional ne'ebé mak identifikadu aliña ho prioridade Governu Timor-Leste nian. Programa ida ne'e projeta hodi hasae kapasidade no abilidade Timor Oan sira nian no prepara sira. hodi bele responde ba nesesidade industria nian. Programa ne'e implementa ona desde 2017, ho kolaborasaun entre Governu Timor-Leste husi liuhusi Secretário de Estado da Formação Profissional e Emprego (SEFOPE), Autoridade Nacional do Petróleo e Minerais (ANPM), no Santos, no Centro Nacional do Emprego e Formação Profissional (CNEFP) Tibar no Cegelec Oil and Gas hanesan implementador ba programa ne'e. Tabela iha okos apresenta implementasaun programa ba Grupu 1, Grupu 2 hahu iha tinan 2017 to tinan 2020, no Grupu 3 ne'ebé hahu fila fali iha tinan 2022.

Grupu	Tinan Implementasaun	Numeru beneficiariu	Oportunidade serbisu/estajiu ba beneficiariu	Kustu projetu
Grupu11	2017-2018	18	EDTL, Eni, ETO, JICA, Pertamina, PPC Trading, Timor Resources, Terra Santa Residence.	\$596,555.00
Grupu 2	2019-2020	24	Timor Plaza, Autism Beverage Company, Pertamina, Heineken, EDTL.	\$1,011,266.00
Grupu 3	2022-2023	21	Sei iha prosesu	Sei iha prosesu

Tabela 7: Informasaun kona-ba formasaun vokasional iha sentru formasaun

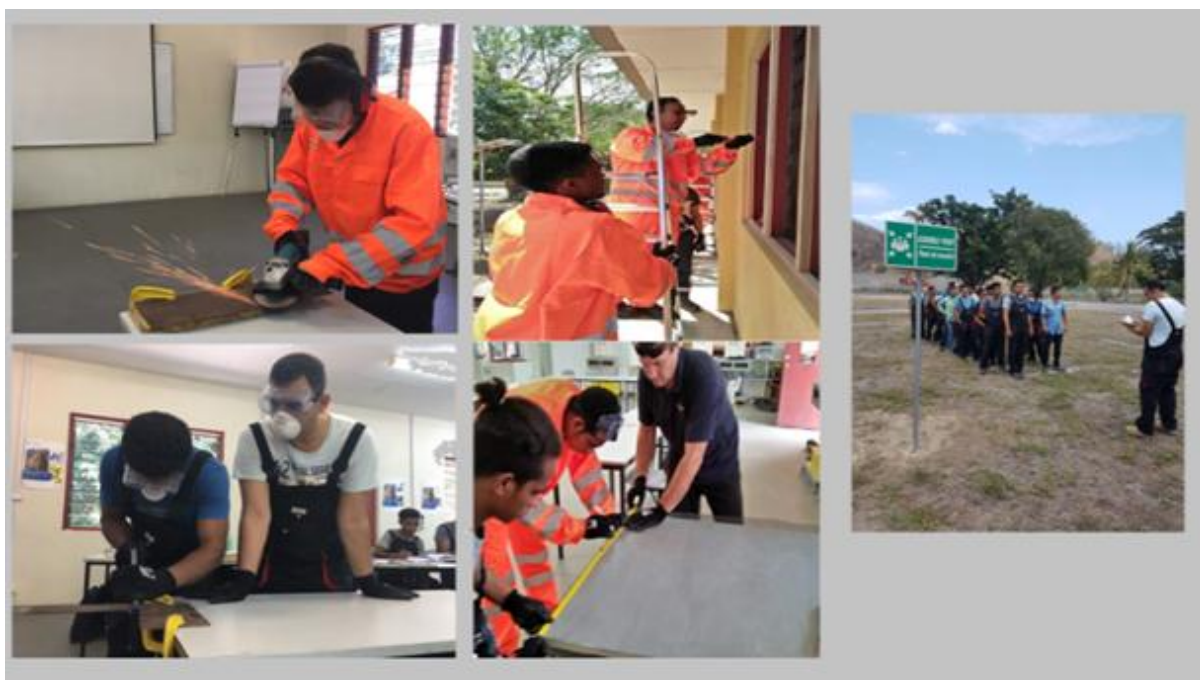


Figura 28: Programa formasaun grupu 1

Maske ho pandemia ne'ebéé resulta suspensaun ba programa durante tinan 2 nia laran, maibe, programa formasaun finalmente bele hahu fila fali iha loron 4 Agostu 2022. Ho prosesu rekrutamentu ne'ebé susesu halo husi parte CEGELEC no CNEFP Tibar, bele asegura duni formandu foun hamutuk ema na'in 24 hodi bele tuir programa formasaun fundamental ba iha etapa dahuluk. Husi formandu na'in 24 ne'e, iha formandu na'in 3 ne'ebé mak la konsege kontinua ba iha etapa tuir mai, tanba sira dezempeñu ne'ebé inferior no mós tanba razaun pesoal balu. Ho nune'e mak programa formasaun ne'e mantein ho formandu hamutuk 21 hodi kontinua ba etapa tuir mai, iha trimestral tinan 2022.

Programa formasaun ba grupu 3 oficialmente loke iha 28 Setembro 2022 hodi simu formandu foun sira. Eventu ne'e partisipa mós husi formandu sira, formadores CEGELEC non CNEFP Tibar nian, SEFOPE, ANPM, Santos no representante Bayu-Undan Joint Ventures, industria no media lokal sira.

Aleinde ne'e, Formadores CNEFP Tibar nian na'in 4 no mós sira nia Kordenador Programa mós hetan formasaun no treinu husi formador CEGELEC nian hanesan parte husi planu estratezia sustentabilidade programa nian, hodi asegura katak, wainhira programa ne'e konklui, formadores lokal sira hetan ona abilidade no koñesimentu hodi bele assume programa ne'e iha futuru.

Iha trimestre ikus tinan 2022, formandu na'in 21 progresu diak tebes iha programa formasaun Eletrika no Instrumentasaun Level 1 nian.



Figura 29: Grupu 2 iha sentro formasaun vokasional

➤ **KFP/PSC TL-SO-T 19-14 (Kampu Buffalo)**

Carnarvon Petroleum Timor Unipessoal Lda mak nu'udar Operadór ba iha kampu mina no gás Buffalo, desde celebra Kontratu Fahe Produsan TL-S-OT-19-14. Ho perfurasaun iha faze esplorasau ne'ebé mak la susesu iha trimestre dahuluk tinan 2021, operadór abandona ona área kontratu ne'e iha tasi Timor. Maske nune'e, hanesan obrigasaun husi Kontratu Fahe Produsaun, Operadór komprometidu nafatin ho nia komprimisu ba konteúdu lokal ho kontribuisaun USD US\$100,000.00 hodi implementa projetu hortikultura iha Teritoriu Timor-Leste.

Iha períodu 2022, iha grupu 7 mak ANPM identifika nu'udar beneficiariu ba iha projetu pilotu ne'ebé foka iha área hortikultura ho eskala ki'ik. Grupu sira ne'e, kompostu husi grupu 4 husi Suku Maluro, Beaço, Postu Administrativu Viqueque, Munisipiu Viqueque, ho naran, Grupu Haburas Rai, Haburas Hamutuk, Moris Hamutuk, no Buka Rasik. Aleinde ne'e, grupu 3 ne'ebé mós hetan suporta husi Carnarvon Petroleum Timor mak hanesan grupu AE-ATB (Assosiasaun Econimoc-Agricola Tua Laran Buras), Assosiasaun Rio-Hamor no Escola Secundaria Tecnico Vocacional Agricultura (ESTVA) Dotik, Postu Administrativu Alas, Munisipiu Manufahi.

Grupu 4 sira iha Beaço ne'ebé uluk liu hetan ona apoiu husi NGO Adra no grupu 3 husi Postu Administrativu Alas ne'e, iha sira nia estrutura rasik ho membru grupu sira, ne'ebé sempre mantein no kontinua hala'o atividade ida ne'e ho objetivu atu bele hadia ekonomia uma laran no fó benefisiu ba comunidade liu husi setór Argrikultór ne'ebé sustentavel.

Akordu finansiamentu asina entre ANPM no grupu sira iha tinan 2022 ne'e, hodi bele aseguara katak projetu hortikultura ne'e bele implementa ho efetivu tuir planu projetu nian iha tinan 1 nia laran, ho monitorizasaun regular ne'ebé sei hala'o husi ANPM.

Tuir mai mak projetu hortikultura no atividade asosiadu ho projetu refere, ne'ebé implementa husi grupu comunidade sira:

- ❖ Grupu Buka Rasik, Suku Maluru, Beaço, Postu Administrativu Viqueque, Munisipiu Viqueque-foka iha projetu hortikultura no atividade asosiadu ho projetu hortikultura.



Figura 30: Atividade hortikultura husi grupu Buka Rasik

- ❖ Grupu Haburas Rai, Suku Maluro, Beaço, Postu Administrativu Viqueque, Munisipiu Viqueque,-foka iha projetu hortikultura no atividade asosiadu ho projetu hortikultura



Figura 31: Atividade hortikultura husi grupu Haburas Rai

- ❖ Grupu Moris Hamutuk, Suku Maluro, Beaço, Postu Administrativu Viqueque, Munisipiu Viqueque,-foka iha projetu hortikultura no atividade asociadu ho projetu hortikultura



Figura 32: Atividade hortikultura husi grupu Moris Hamutuk

- ❖ Grupu Haburas Hamutuk, Suku Maluro, Beaço, Postu Administrativu Viqueque, Munisipiu Viqueque,-foka iha projetu hortikultura no atividade asociadu ho projetu hortikultura



Figura 33: Atividade hortikultura husi grupu Haburas Hamutuk

Grupu Haburas Hamutuk seidauk bele implementa nia projetu hortikultura tanba sei iha tempo udan nia laran. Wainhira tempo udan remata ona, mak grupu planu atu implementa kedas projetu ne'e ho efetivu.

- ❖ Asosiasaun Economico Agricola Tua-Laran Buras (AE-ATB), Postu Administrativu Alas, Munisipiu Manufahi,-foka iha konstrusaun armazein ba ai-han nian



Figura 34: Atividade husi grupu AE-ATB

- ❖ Asosiasaun Rio-Hamor, Suku Taitudac, Postu Administrativu Alas, Munisipiu Manufahi,-foka iha projetu hortikultura no hakiak manu



Figura 35: Atividade asosiasaun Rio-Homar

Grupu Assosiasaun Rio-Hamor seidauk bele implementa nia projetu hortikultura tanba sei iha tempo udan nia laran. Wainhira tempo udan remata ona, mak grupu planu atu implementa kedas projetu ne'e ho efetivu.

- ❖ Eskola Sekundaria Teknika Vokasional (ESTV) Agrikultura-Dotik, Postu Administrativu Alas, Munisipiu Manufahi,-foka iha projetu hortikultura no atividade asosiadu ho projetu hortikultura.

Eskola Sekundaria Teknika Vokasional Agricultura (ESTVA), Dorik-Alas mós seidauk bele implementa sira nia projetu hortikultura tanba sei iha tempo udan nia laran. Wainhira tempo udan remata ona, mak eskola planu atu implementa kedas projetu ne'e ho efetivu.



Figura 36: Atividade grupu ESTV Agrikultura

➤ KFP/PSC Área JPDA 03-19/20 Kampu Greater Sunrise

Woodside Petroleum (Timor Sea 20) mak nu'udar Operadór ba iha área kontratu JPDA 03-20 hanesan representante husi ninia Joint venture Timor Gap Greater Sunrise 03-20 Unipessoal, LDA and Osaka Gas Sunrise (PSC20) Pty Ltd.

Gastus ba Konteúdu Lokal iha tinan 2022 mak hanesan apresenta iha tabela iha okos.

❖ Sumariu gastu ba konteúdu lokal iha tinan 2022

USD	Greater Sunrise JV spend	JPDA 03-20 share
Timor-Leste Office	232,899	46,580
Timor-Leste Social Investment	137,000	27,400
Total	369,899	73,980

Tabela 8: Sumariu gastu ba konteúdu lokal husi kampu greater sunrise

❖ Atividade investimentu sosial no responsabilidade korporativu sosial iha tinan 2022

Woodside nu'udar operadór hamutuk ho ninia Sunrise Joint Ventures (SJV) kontinua suporta iniasiativa investimentu sosial ba iha grupu balun inkluidu:

- Kontinua fo suporta ba iha grupu juventude Timor-Leste's Rotary Youth Leadership Awards (RYLA) hodi hala'o atividade semana ida hodi hasa'e joventude sira nia kapasidade lideransa ba joventude sira ho idade 19 to'o 26.
- Kontinua suporta Fundasaun ALOLA iha implementasaun programa SHIO (Suku Hadomi Inan no Oan) iha munisipiu Aileu

- Kontinua suporta NGO HIAM Health ho implementa programa jardim comunidade no mós Eskola /Toos Komunidade nian, iha munisipiu Manufahi, liu husi formasaun iha área hortikultura ne'ebé avansadu.
- Kontinua serbisu hamutuk ho entidade lokal no parseiru internasional sira hodi kontinua identifika oportunidade ba programa investimentu sosial.

❖ **Atividade investimentu sosial no responsabilidade korporativu sosial iha tinan 2022**

Numeru Empregu Timor-oan ne'ebé mak serbisu ba iha Kontratu Fahe Produsaun JPDA 03-19/20 apresenta iha figura iha okos.



Diagrama 6: Empregu Timor-oan iha KFP JPDA 03-19/20 iha tinan 2022

Diagrama iha leten ne'e indika katak, Timor-oan hamutuk ema na'in 4 mak serbisu iha Dili office. Empregu na'in 4 ne'e serbisu iha knaar hanesan Country Representative, Kondutor and Lojístiku, hamos rai no asistente administrativu.

Onshore/Rai-Maran

Kompañia Timor Resources (TR) nu'udar na'in ba Kontratu fahe Produsaun rua (2) atu hala'o operasaun petrolífera iha rai maran ka onshore mak hanesan: KFP/PSC TL-OT-17-18, iha Covalima no KFP/PSC TL –OT-17-19 iha Manufahi.

Bazeia ba KFP/PSC, Timor Resources iha obrigasaun atu halo tuir rekerimentu Konteúdu lokal iha faze hotu atividade onshore nian liu husi fó empregu no formasaun ba Timor-oan atu transfere matenek no teknolojia ba Timor-oan sira, no mós provizaun ba sasan no serbisu husi fornecedor rai laran. Iha KFP/PSC ida-idak, Timor Resources nu'udar operadór komprometidu atu realiza kompromisu Konteúdu lokal ne'ebé signifikante liu husi projetu balun ne'ebé governu hili no hatudu liu husi ANPM.

➤ **KFP/PSC TL-OT-17-08, Bloku A, Área Covalima**

❖ **Aprovizionamentu Ba Sasan No Serbisu**

Iha tinan 2021, durante atividade kampaña perfurasaun ne'ebé mak hala'o iha posu Feto-Kmaus, Suai, Timor Resources esforsu tebes hodi sosa sasan no serbisu lokál. Gastu ba fornecedor lokál ba fornecimentu ba sasan no serbisu hamutuk US\$70.000, no husi total ne'e, US\$10.000 gasta ba sosa sasan lokál, enkuantu gastu ba serbisu hamutuk besik US\$60.000 .

Sasan lokál sira ne'ebé mak kompañia lokál sira fornese mak hanesan hahan maran, modo tahan, aifuan, naan no ikan. Além ida ne'e, alojamentu ba hela fatin, formasaun, ekipamentus pezados no veiklu sira (Ford Ranger, Toyota Hilux and Land Cruizer) mak hanesan serbisu sira ne'ebé mak kompañia lokál sira fornese.

❖ **Formasaun No Empregu**

Iha tinan 2022, Timor Resources emprega Timor oan hamutuk 12 iha sira nian sede (Head Office). Timor-oan sira ne'e asume knaar nu'udar Country Manager, Operations and Logistics Manager, Senior Geologist, Petroleum Geophysicist Senior Finance Manager, Community Affairs Officer, Local Content Officer and Junior Admin.

Timor Resources mós emprega Timor-oan hamutuk 139 ho pozisaun oin-oin, durante atividade perfurasaun iha área kontratu. Iha kampaña perfurasaun, iha mós oportunidade ba empregu Timor-oan ho kontratu badak ba iha knaar sira mak hanesan unskilled labourers, light and heavy vehicle drivers, crane and bulldozers operators, forklift operators, bus drivers, driller, roustabouts, floorman, water truck drivers, cementing crew, bulk materials handling stadd, warehouse and inventory staff, operations management staff, camp accommofation management and team members, local community liasion staff, electricians, contruction crew (builders, labourers), cleaners, laundry, security staff, etc.

Programa formasaun mós oferese husi Timor Resources ba emprego Timor sira durante tinan 2022, mak hanesan periodic health and safety and environmental training, fire fighting and response training, food hygiene and food handling training, periodic induction and training of cooks and cleaners, health and safety and hygiene training, first aid training, safety and emergency response to oil spill training, operational command training, etc.

❖ **Projetu Konteúdu Lokál**

Kompañia Timor Resources (TR) nu'udar na'in ba Kontratu fahe Produsaun rua (2) hala'o oeprasaun petrolifera iha rai maran ka onshore mak hanesan: KFP/PSC TL-OT-17-18, iha Covalima no KFP/PSC TL –OT-17-19 iha Manufahi. Bazeia ba KFP/PSC, Timor Resources iha obrigasaun atu halo tuir rekerimentu Konteúdu lokal iha faze hotu atividade onshore nian liu husi fo empregu no formasaun ba Timor-oan atu transfere matenek no teknolojia ba Timor-oan sira, no mós provizaun ba sasan no serbisu husi fornecedor rai laran. Iha KFP/PSC ida-idak, Timor Resources nu'udar operadór komprometidu atu realiza kompromisu Konteúdu lokal ne'ebé signifikante liuhusi projetu balun ne'ebé governu hili no hatudu liuhusi ANPM. Projetu Iha KFP TL-OT-17-08 iha Covalima, Kompañia Timor Resources Komprometidu atu implementa Projetu Fornesimentu Be Moos ba iha Suku Rua ne'ebé identifikadu ona Suku Labarai no Matai. Projetu ne'e hala'o ho objetivu atu bele hatan ba comunidade iha suku rua ne'e nia preokupasaun kona ba asesu ba Be Moos. Projetu ne'e rasik sei implementa liu husi dalan mak hanesan halo konstrusaun fasilidade be'e moos no rehabilitasaun ba fasilidade Be Moos nian ne'ebé eziste ona iha comunidade nia leet. Iha tinan 2022, Kompañia Timor Resources serbisu hamutuk ho comunidade Suku Labarai husi aldeia 3 implementa duni projetu konstrusaun fasilidade tanke Be Moos ne'ebé bele fornese be moos ba iha comunidade husi aldeia 3 Meop, Holba no Lonsele. Komunitade husi aldeia hamutuk celebra inagurasaun projetu no serimonia entrega fasilidade Be Moos ba autoridade lokal sira iha Fulan Setembru tinan 2022.



Figura 37: CEO Timor Resources, Suellen Osborne, inaguras projetu be moos iha Suai, Covalima

➤ **KFP/PSC TL-OT-17-09, Bloku C, Área Manufahi**

❖ **Aprovizionamentu Ba Sasan No Serbisu**

Laiha atividade mak halao iha tinan 2022, tanba impaktu husi pandemia global.

❖ **Formasaun No Empregu**

Timor-oan hamutuk ema nain 36 mak sai hanesan staff permanente Timor Resources, nu'udar haktuir iha figura iha okos ne'e.



Grafika 12: Empregu permanente Timor Resources

Aleinde ne'e, Timor-Resources mós kontrata Timor-oan sira iha área kontratu hodi halo preparasaun ba konstrusaun iha posu mina matan Rusa. Timor-oan sira iha área kontratu ne'e serbisu ba iha pozisaun sira mak hanesan, occasional labor, unskilled labor, light vehicle drivers,

administration and accounting staff, community liaison staff, local content, health and safety and environment staff and members, geological, and geophysics.

❖ **Projetu Konteúdu Lokál**

Tuir aneksu D Kontratu Fahe Produsaun KFP/PSC TL-OT-17-09, Bloku C, Área Manufahi, na'in ba kontratu, kompañia Timor Resources iha kompromisu atu implementa projetu konteúdu lokal iha área Hortikulura no Be Moos.

Kompromisu Konteúdu Lokal KFP iha Munisipiu Kovalima sei hala'o liuhusi projetu Bee Moos hodi halo konstrusaun Fasilidade Be Moos no mós rehabilitasaun ba fasilidade be moos ne'ebé eziste ona iha comunidade refere. Fatin ne'ebé identifikadu atu implementa projetu Be Moos mak Suco Ferisare iha Munisipiu Manufahi.

Projetu Be Moos ne'e rasik sei implementa atu bele fornese Be Moos ba iha comunidade ne'ebé laiha asesu ba Be Moos. Peojetu Be Moos seidak implementa tanba tuir autoridade lokal sira kompañia balun dadaun ne'e oferese hela suporta atu bele fo assistensia asesu Be Moos ba comunidade iha Suco Feriksare. Tan ne'e bainhira projetu ne'e implementa ona, Timor Resources sei halo fila fali diskusaun ho autoridade lokal kona ba sira nia proposta atu fo mós assistensia ba iha Komunitade iha Feriksare liuhusi konstrusaun no rehabilitasaun fasilidade Be Moos iha Suco Feriksare, Manufahi. Timor Resources sei ko'alia ho parte relevante atu haree dalan oinsa atu bele implementa duni iniciativa di'ak ne'e.

3.1 Upstream

Revizaun Ba Kuadru Jurídiku .

Durante período 2021, ANPM halo revizaun ba Regulamentu Petrolifeiru Iha área rai-maran no Lei Atividade Petrolifeiru. Kapítulu II husi Regulamentu Petroliferu nian hetan revizaun atu bele akomoda estandarizasaun prátika industria nian ne'ebé kompañia sira uza. Lei Atividade Petrolifeiru mós hetan revizaun ba artigu 22 iha 2018 ho objetivu para bele iha enkudramentu legal ne'ebé hanesan ho lei Tratadu Fronteira Marítima foun ne'ebé vigora.

Dadus no Relatóriu Petróleo

Hanesan parte esforsu ida husi ANPM hodi jere dadus no relatóriu hotu petróleu nian no informasaun atu suporta jestaun petróleu no rekursu sira, ANPM estabelese tiha ona fatin ba dadus fiskais integrada no mós informasaun interativu online ne'ebé hanaran sistema dadus báziku LAFAEK ho nia funsaun atu jere dadus, relatóriu no informasaun husi atividade petrolíferas hotu-hotu iha teritoriu Timor-Leste. Sistema dadus báziku ida ne'e estabelese atu serve interesse husi armazenamentu dadus no mós jestaun ba dadus iha setór petroliféra. ANPM mós agora dadaun dezenvolve hela sistema dadus báziku ida ne'ebé relevante ho atividade mineiru ida ne'ebé neneik sei estende hodi servi ba nesesidade setór minerais ne'e relata ba jestaun dadus nian. ANPM sei kontinua nafatin atu hadia sistema inventoriu liu-husi koleta dadus relevante hanesan sízmiku ne'ebé foti ona, nune'e mós informasaun no relatóriu sira konaba jestaun rekursu mineral sira iha sistema nia laran. Ho objetivu atu suporta atividade Promosaun segunda ronda husi lisensiamentu iha Timor-Leste, ANPM kontratu Zebra Data Sciences (ZDS) empreza ida baze iha Reiñu Unidu ne'ebé hare kona-ba dadus on-line, iha ne'ebé sei fasilita ANPM hodi hare kona-ba Timor-Leste nia dadus no informasaun online ne'e sei halo fasil atu asesu husi IOC (Empreza Petroliféra Internasionais) sira ne'ebé iha interesse atu asesu, hare no avalia dadus online sira liuhusi kualker web browsers ne'ebé tuir padraun.

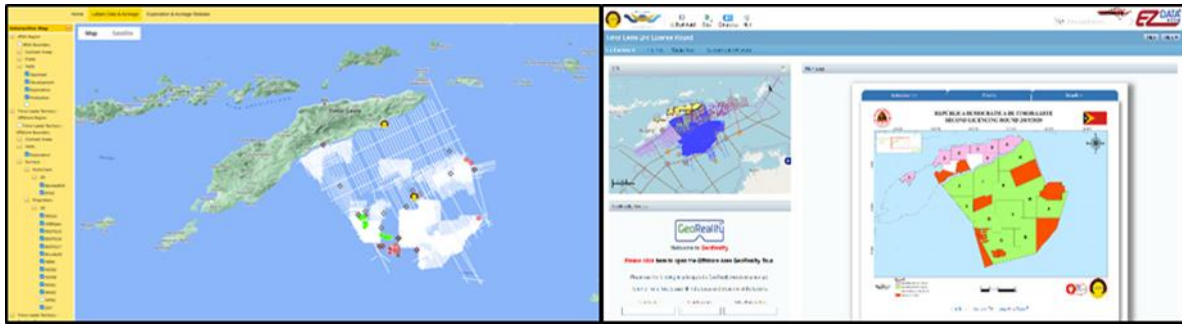


Figura 38: SISTEMA LAFAEK DATA BAZE NO SALA ZEBRA DATA SCIENCE VIRTUAL

Inspesaun, Supervizaun, Monitorizasaun No Aprovasaun Ba Operasaun Petrolífero Husi ANPM

Objetivu sira husi funsaun regulador iha área Dezenvolvimentu no Produsaun ne'ebé hetan mandatu husi enkuadramentu juridiku ne'ebé aplikavel; atu garantia operasaun produsaun iha dalan prudente. Objetivu sira ne'e reflète ona iha planu asaun estratejiku ANPM nian ba peridu 2019–2023 hanesan;

- Monitorizasaun ba dezempeñu produsaun petróleu husi kampu hotu-hotu iha Timor
- Regularmente hala'o inspesaun ba prosesu manutensaun no sasukat iha kampu
- Garantia aplikasan ba sekundariu no tersiaru metodolojia rekoperasaun ba kampu produsaun sira ne'ebé eziste dadaun.
- Ativamente envolve iha prosesu revizaun ba iha planu desmantelamentu ba kampu Bayu-Undan no Kitan

➤ Bayu-Undan Inspesaun No Observasaun ❖ Sasukat "Metering"

Tinan 2022, ekipa sasukatsasukat ANPM konsege maneja halo auditoria ba Mass Balance faze 2, sistema sasukatsasukat DLNG, sistema sasukatsasukat fiskal Bayu-Undan offshore iha fatin operador iha edifisiu Perth, planta DLNG no Instalasaun Bayu Undan offshore. Auditoria hirak ne'e halo iha fulan Marsu, Abril, Maiu no Novembru.

❖ Auditoria Faze 2 "Mass Balance"

Auditoria mass balance faze 2 iha kampu halo husi ANPM ho objetivu atu haktuir faze 1 auditoria remotas ne'ebé halo iha Outubru 2021. Auditoria faze 2 ida ne'e halo iha instalasaun ou fatin rua ne'ebé la hanesan. Primeiru hala'o iha Planta LNG Darwin husi dia 28 Feveiru to'o 4 Marsu 2022 no Segundu iha Bayu-Undan offshore hahu husi 19 to'o 23 Maiu 2022.

Avaliasaun faze 2 auditoria konklui ho deskoberta aas (High) hamutuk 5 kona-ba DCS Scaling, velocidade soniku metru no kompozisaun gás ba kombustivel (2 ba Bayu Undan no 3 seluk ba Planta LNG Darwin). Hetan mós deskoberta menus (Low) hamutuk 3 kona-ba DCS scaling no kuak ki'ik-oan ba valvu (Deskoberta menus hirak ne'e iha hotu Planta LNG Darwin).



Figura 39: Ekipa Sasukat no Komersiu Hala'o Auditoria Faze 2 ba Mass Balance No Sistema Sasukat DLNG

❖ Auditoria Faze 2 Ba Sistema Sasukat DLNG

Auditoria faze 2 ba Sistema sasukat DLNG iha kampu halao husi ANPM hamutuk ho faze 2 auditoria Mass Balance no objetivu ida ne'e atu haktuir faze 1 auditoria remotas ne'ebé hala'o iha Novembru 2021. Auditoria ida ne'e komesa husi 28 Feveireiru to'o 4 Marsu 2022 inklui mós akampaña ou hasasin LNG offtake iha loron 1 to'o 2 Abril 2022.

Ekipa sasukat sasukathala'o avaliasaun ne'ebé klean no deskobre katak instrumentu sira ne'ebé uja ba teste iha sertifikadu, GC laboratoriu nia mantein tuir padraun no opera diak, referencia kalibrasaun gas ba LNG validu atu uja, operasaun no integrasaun Meter Suite laiha problema inklui verifikasaun pulsa no laiha problema mós ba kargamentu LNG (LNG offtake).

Mesmu sistema sasukat sasukatiha dezempeñu diak, ekipa auditoria nota mós deskoberta menus ne'ebé relasaun ba historiku log alarme ba PWC ne'ebé presija hetan klarifikasaun husi operador.

Relasaun ho haktuir auditoria pasadu 2021, ekipa konklui katak maioria deskaberta hirak ne'e taka ona no iha balun ne'ebé iha prosesu atu kompleta. Hirak ne'e sei hare fali iha auditoria 2023.

❖ **Auditoria Ba Sasukat Bayu-Undan Offshore**

Ekipa sasukat ANPM hala'o auditoria iha Bayu-Undan FSO no CUQ husi loron 9 to'o 23 Novembru 2022. Refere ba ambitu serbisuserbisu auditu, ekipa hala'o verifikasaun profunda ba dadus kuantidade no kualidade kondensadu no LPG, dadus validasaun ba sasukat, dadus sertifikadu ba ekipamentu teste nian no kalkulasaun no konklui katak resultadu hirak ne'e iha konformidade. Maibe deskobre iha problema maior 2 iha BU FSO CTMS ne'ebé relasiona ho teste ekipamentu CTS – Teste Kabu ne'ebé invalidu (Outdated) no valor inserteza ba deskaregamentu Kondensadu no LPG ne'ebé aas no la tuir espetasaun. No iha CUQ deskobre iha problema maior 3 ne'ebé relasiona ho velocidade metru USM, gas propriedade física no teste ekipamentus ne'ebé invalidu (Outdated).

Relasiona ho deskobrementu sira ne'e, , iha mós deskoberta mediu no menor ba sistema sasukat rua ne'e hotu mak hanesan validasaun ba GC, prevensaun GC laboratoriu, inventoriu CTS, kontrolu dokumentasaun inklui observasaun ida ba ekipamentus foun hodi analisa H2S.

Relatoriu kona-ba auditoria ida ne'e konklui ona no haruka ona ba operador iha loron 20 Dezembru 2022 no resposta ho planu asaun sei fornese ba ANPM iha Janeiru 2023.



Figura 40: Ekipa Sasukat Hala'o Inspesaun Iha Instalasaun Bayu-Undan FSO No CUQ

Inspesaun ba Manutensaun

Ekipa Dezenvolvimentu no Produsaun hala'o inspesaun manutensaun tinan 2021 nian ba iha facilidade Bayu-Undan offshore (tasi laran) iha plataforma Bayu-Undan (CPP ho FSO) iha fim de Marsu 2022. Objetivu husi inspesaun ne'e atu verifika efisiensia no realibilidade prosesu tomak husi CPP ho FSO lao diak tuir filosofia ho estratejia manutensaun nia. Objetivu husi inspesaun mak hanesan tuir mai ne'e:

- Prosesu tomak husi sistema (sistema 10-19, 24 ho 64);
- Revisaun husi planu manutensaun (PM) and Backlogs;
- Planu manutensaun to campo ninia hotu; no
- Buat seluk ne'ebé kontribui ba produsaun tanba interupsaun.

Inspesaun lao ho susesu ho ekipa observa mundansa iha planeamentu ho ezeekusaun manutensaun nian hanesan tuir mai ne'e:

- Planu manutensaun antes nian ba loron 21 no agora muda ba loron 14.

- Numeru Safety Critical Maintenance sa'e tanba pandemia Covid-19 ninia limitasaun (ema oituan deit).
- Kordenador manutensaun deit maka iha autoridade atu "TECO" serbisu hotu iha sistema CMMS. Mudansa ida ne'e kausa numeru kompleta serbisu nian sa'e tanba ema oituan deit mak tama serbisu.

➤ **Inspesaun ba Fasilidade Prosesamentu**

Inspesaun ida ne'e hala'o iha fatin rua, rai-maran no tasi-laran. Iha rai-maran husi loron 3 to'o13 Otubru 2022 no iha tasi-laran husi loron 24 to'o 27 Otubru 2022. Lala'ok husi inspesaun ida ne'e mak atu asesu efisiensia no produtividade facilidade prosesaumentu nian ne'ebésujeitu ba rasionalijasaun no optimisaun. Liu husi inspesaun ne'e hatudu katak atividade rasionalijasaun no optimisaun ne'e implementa ho susesu ona ho serbisu hirak tuir mai ne'e:

- Halo'o redusaun ba presaan oin ka Front End Pressure (FEP) husi barg 91 ba barg77 atu permite posu ho presaan ki'ik bele halo produsaun
- Instala liña resikla ba gas nian ka gas recycle line atu mantein Turbo Expander bele atinji ninia vasaun limitasaun 215 mmscf kada loron
- Optimijasaun ba sistema Cold Train fó adisional redusaun ba presaan no temperatura iha Low Temperature Separator
- Optimijasaun ba LPG Splitter fó adisional rekopera volume butana iha propana nia kompozisaun husi volume pursentu 0.1 ba volume pursentu 1.9
- Troka liña Kombustivel nian husi unidade Cold Train ba iha unidade Export Gas nian

Relatoriu husi inspesaun ne'e haruka onaba operador iha loron 6 Dezembru 2022 ho lista observasaun ne'ebé relasiona no kontinua atu atualiza kuandu iha planu atu hala'o optimajasaun iha futuro, konsumu kombustivel gas no informasaun seluk ne'ebé relasiona ho operasaun nian. Operador haruka ona ninia resposta mai ANPM iha loron 15 Dezembru 2022 ne'ebé hateten katak sira maioria aseita ho rekomendasaun ne'ebé ANPM relata iha relatoriu ne'e.

Sub-Teranu Atualizasaun

➤ **Estudu Sub-Teranu**

❖ **Kampu Bayu-Undan BTC 2022 Model Ba Terminasaun Produsaun**

Kontrator Bayu-Undan no ANPM kontinua kolabora hamutuk hodi atualiza BTC 2022 model ho dadus foun husi faze terseiru infill well no dadus produsaun to'o Setembru 2022. Objetivu husi atualiza estudu ne'e atu inkorpora dadus sub-teranu foun sira husi kampu atu bele uza estudu ne'e ba planu terminasaun produsaun no mós ba projetu Karbonu dioxida wainhira kampu termina produsaun. Aleinde ne'e, estudu ne'e inkorpora rekomendasaun teknika sira ne'ebé rezulta husi diskusaun ba BTC 2021 model. Estudu BTC 2022 kompleta iha Novemeburu 2022 ne'ebé adianta oituan husi tempu terminasaun tanba natureza estudu ne'e rasik husi kompañia Santos. Rezultadu husi estudu BTC 2022 mak hanesan:

- Estudu BTC 2022 Estatístiku no Dínamiku . Estudu sira ne'e entrega ona ba ANPM hanesan referensia no dokumentasaun
- Sumariu ba estudu nne'ebé apresenta iha PPT slides
- Estudu BTC 2022 ba planu sesasaun produsaun inklui mós projetu karbono dioxide

❖ **Estudu Sub-Teranu Kampu Greater Sunrise**

Ekipa tekniku sub-teranu teranu ANPM kontinua kolabora ho IRT Consultant atu kompleta estudu ne'ebé komesa iha Setembru tinan 2022. Objetivu husi estudu ne'e atu kria kampu Greater Sunrise ninia modelu reservatoriu (static no Dynamic) hodi produs estimasaun razoavel ba gas iha reservatoriu rai-okos, mekanismu rekoperasaun, produsaun no jestaun reservatoriu hodi suporta diskusaun ba planu dezvoltamentu kampu iha futuru. Estudu husi projetu ne'e kompleta iha fulan Feveireiru tinan 2022 tuir tempu ne'ebé determina ona no tuir alokasaun orsamentu ba projetu ne'e. Rezultadu husi estudu ne'e mak hanesan:

- Relatoriu final ba estudu (Static no Dynamic)
- Modelu Reservatoriu "Reservoir Model" (static no Dynamic) no estudu sira ne'e entrega ona ba ANPM
- Kapasitasaun Rekursu ba ekipa sub-teranu ANPM iha IRT consultant nia edifiuiuo iha Estado Unidos Amerika.
-

Monitorizasaun Rutina Ba Dezempeñu Reservatoriu No Vijilansia Reservatoriu Ba Kampu Bayu-Undan

➤ Jestaun Reservatoriu Ba Kampu Bayu-Undan

- Produsaun husi kampu ba gas bokon/gas bruto “wet gas” mantein iha media 298 MMscfd ne’ebé menus husi tinan anterior tanba kampu iha ona faze deplesaun. Gas produsaun maioriamente esporta ba planta DLNG hodi fa’an. Jeralmente, kampu Bayu-Undan kontinua mantein deliberasaun gas ba planta DLNG ho produsaun kada loron minimu tuir kapasida produsaun kampu. Limitasaun ba produsaun husi Bayu-Undan mak aprosimasaun 72 MMscfd
- Produsaun líkidu iha inisiu tinan ne’e kuaze 15,250 SBTB no redus signifkamente ba aprosimasaun 6,700 STBD in fulan Dezembru ho razaun posu ne’ebé kontíudu líkidu barak la halo produsaun li-liu posu W13ST2. Media produsaun líkidu ba tinan 2022 ne’e kuaze 11,200 STBD. Produsaun líkidu maioria kontribui husi posu R2P partikularmente posu D04.
- Produsaun bee iha inisiu tinan ne’e kuaze 36,900 STBD and sa’e maka’as to’o 50,000 STBD ho razaun posu nne’ebé iha bee barak halo produsaun li- liu posu sira siklu ne’e (Cyclical wells). Media produsaun bee ba tinan 2022 ne’e aprosimasaun 30,200 STBD. Jeralmente, produsaun bee kampu ne’e maioriamente konduz husi dezempeñu ba posu sikulu sira (cyclical wells).
- Injetasaun gas maran komesa iha tinan 2022 ho media 70 MMscfd no remata iha tinan ne’e ho media 0 MMScfd. Injetasaun gas maran kuaze atinji to’o 160 MMscfd iha fulan Maiu tanba planta DLNG halo manutensaun. Prosesu injetasaun halo liu husi posu D09 no D15. Jeralmente, gas maran nne’ebé produz ne’e esporta hotu ba planta DLNG hodi fa’an.

➤ Vijilansia Reservatoriu Ba Kampu Bayu-Undan

Kampu Bayu-Undan besik dadaun ona ba terminasaun ninia produsuan, optimizasaun ba produsaun ne’e kritiku los hodi oferese gas ba planta DLNG. Ho ida ne’e, teste ba posu sira presiza tebes hodi avalia dezempeñu produsaun, analiza oportunidade ba produsaun optimizasaun no monitorizasaun iha tendensia kapasidaden tun. Atividade vijilansia reservatoriu foka liu ba kolesaun informasaun no dados ba optimizasaun produsuan hodi maksimiza kampu ninia produsaun hodi ba to’o iha terminasaun produsaun.

- Kampaña ba Posu Intervensaun: Iha fulan Juñu 2022, iha posu intervensaun ba posu sira iha plataforma DPP nne’ebé prinsipalmente foka liu posu importante sira hanesan D04,

D09 no D15. Rezultadu husi atividade ne'e konsege hasa'e kapasidade produsaun gas ba posu importante sira ne'e no bele estende sira nia produsaun iha tinan 2022. Iha sorin seluk, posu D09 mak la susesu iha kampaña intervensaun ne'e.

- Terminasaun Produsaun "End of field life": Ativamente ekipa ANPM kolabora ho kompañia Santos hodi halo teste ba posu "well test" ho razaun halo monitorizasaun ba posu sira nia dezempeñu. Ho ida ne'e, kapasidade redusaun kampu determina husi metodu decline curve analysis nne'ebé atualiza kada fulan.
- Atividade ba optimizasaun produsaun: Variedade ba atividade produsaun implementa hodi mantein posu sira nia dezempeñu no esporta gas ba DLNG. Posu sikulus "cyclical wells" sira frekuentamente tenta hodi halo produsaun no posu sira ne'e kontribui signifkamente ba total produsaun tantu líkidu no gas.

Reuniaun (Workshop) Sub-Teranu

➤ Kampu Bayu-Undan

Durante tinan 2022, ANPM ho kkontrator Santos iha reuniaun barak kona-ba sub-teranu hodi diskuti kampu nia kapasidade produsaun no tempu ba terminasaun produsaun iha futuro . Ekipa tekniku ANPM halo ezaminasaun ba estratejia produsaun ne'ebé ezerse husi kompañia operador. Ikus mai, iha mudansa barak ba estratejia sira ne'e hodi masimiza kampu ninia produsaun.

- Iha fulan Maiu 2022, ANPM ho kontrator Santos halao reuniaun tekniku ida iha Santos office Perth Australia. Objetivu husi reuniaun ne'e mak atu diskuti progresu husi estudu BTC 2022 tantu estatístiku no dínamiku. Rezultadu husi reuniaun ne'e mak modelu estatístiku ho minor melhoramento ho rekomendasaun tekniku sira husi ANPM no rezultadu parsial husi modelu dínamiku. Iha sorin seluk, kontrator Santos kolabora hodi inkorpora rekomendasaun tomak ba modelu estatístiku no modelu simulasaun atu bele mellora liu tan rezultadu ikus.



Figura 41: Ekpa Su-Teranu Husi ANPM No Santos Ba Kampu Bayu-Undan

- Iha fulan Setembru 2022, ekpa sub-teranu ANPM ho kontrator Santos hala'o reuniaun tekniku ida hodi kontinua rezultadu estudu ne'ebé diskuti ona iha fulan Maiu. Objetivu husi reuniaun ne'e atu kontinua diskuti rekomendasaun sira husi ANPM iha estudu ne'e no progresu ba prosesu modelu simulasaun. Rezultadu husi workshop ne'e mak modelu estatistiku ne'ebé inkorpora rekomendasaun husi ANPM, modelu simulasaun presiza mellora liu tan bazeia ba modelu estatistiku foun no modelu nne'ebé bele uza ba potencialidade projetu CCS iha futuru.



Figura 42: Ekpa Sub-Teranu Husi ANPM No Santos ba Kampu Bayu-Undan Iha Setembru 2022

- Ekipa tekniku ANPM no kontrator Santos hala'o reuniaun mensal ba sub-teranu hodi diskuti progresu reservatoriu vijilansia b kampu Bayu-Undan no dezempeñu produsaun posu sira ne'ebé aproxima ona ba terminasaun produsaun. Husi reuniaun sira ne'e, balun hala'o liu husi Telekonferensia virtual no reuniaun balun mós hala'o iha edificiu Santos iha Perth Australia. Diskusaun ne'e foka liu ba progresu teste posu hodi bele monitoriza kapasidade kampu nia dekliniu, siklu produsaun, dezempeñu ba posu importante sira no sesasaun produsaun bazeia ba Decline Curve Analysis atualiza kada fulan.



Figura 43: Reuniaun Mensal Sub-Teranu Entre ANPM No Santos Ba Kampu Bayu-Undan

- Ekipa sub-teranu ANPM no IRT consultant hala'o reuniaun sub-teranu iha edificiu IRT consultant iha Colorado Estados Unidos America husi lora 9 to'o 16 fulan Abril 2022. Objetivu husi reuniaun ne'e atu diskuti konkluziun ba pakote kompletu estudu sub-teranu ba kampu Greater Sunrise. Rezultadu husi reuniaun ne'e mak konkluziun ba static no dynamic model,m relatorio final no aspeto tekniku sira ne'e relasiona ho planu dezvoltamentu kampu. Iha sorin seluk, reuniaun ne'e mós fornese kapasitasaun ba ekipa tekniku ANPM hodi dezvoltave kampu Greater Sunrise iha future.

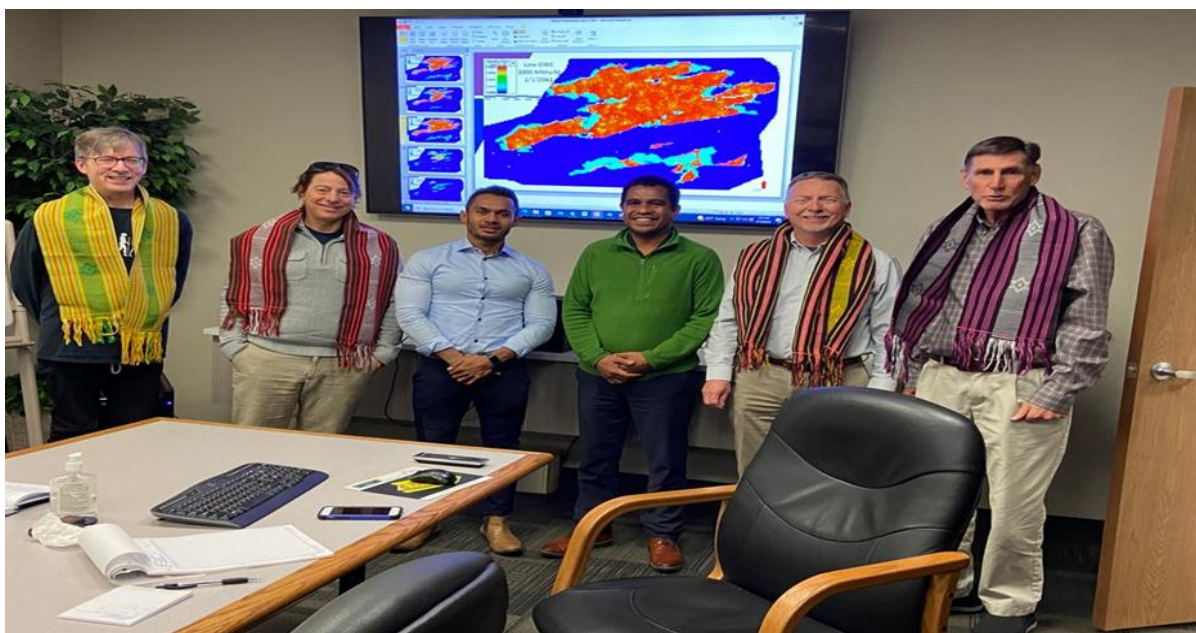


Figura 44: Ekipa Sub-Teranu Husi ANPM No IRT Consultant Iha Colorado USA

Atividade Perfurasaun

➤ Observasaun Ba Hadia Posu Iha Bayu-Undan

ANPM simu notifikasaun atu hadia posu tolu (W10, W12 e W13ST2) iha kampu Bayu-undan iha fulan Dezembru 2021. ANPM halo keda avaliasaun no fó aprovasaun ba program hadia posu iha plataforma WP1. Maibe iha realidade Operador (Santos) konsege hadia deit posu rua (W10 ho W13ST2) no posu rua ne'e bele halo ona produsaun.

Tuir mai, iha fulan Ootobru 2022, Operador hatama fali notifikasaun atu hadia posu lima (D04, D09, D15, W01 e W02), maibe Operador konsege hadia deit posu tolu (D04, D09 e D15) no posu tolu ne'e agora bele halo ona produsaun.

➤ Perfurasaun Iha PSC TL-OT-17-08 (Posu Liurai)

Posu Liurai komesa fura iha lora 26 Dezembru de 2021 to'o 17 Marsu 2022. Iha planu inisiu, posu ida ne'e atu fura to'o iha klean 1,472 m MD/TVD RT. Maibe, iha realidade operador fura posu ne'e klean liu oituan to'o 1,670 m MD RT. Posu ne'e agora dadaun taka provisoriamente hodi hein atu halo teste.

➤ **Perfuração Iha PSC TL-OT-17-08 (Posu Lafaek)**

Posu Lafaek komesa fura iha loron 2 fulan Otobru 2022 no planu atu kompleta atividade perfuração iha loron 87 nia laran. Iha planu inisiu posu ida ne'e atu fura ho klean to'o 3,500 m MD/TVD RT. Agora dadaun perfuração sei lao hela no planu atu kompleta atividade perfuração iha trimetre dahuluk tinan 2023.

➤ **Atividade Perfuração Iha PSC TL-OT-17-09 (Posu Rusa)**

Ekipa ANPM konsege submete ona rekomendasaun tekniku EMP ho EIS nian ba Ministro Petróleo no Minerais. Ministro fó ona lisensa ba kompañia Timor-Resource bele hala'o ona atividade perfuração iha posu Rusa ne'ebé lokaliza iha Hatu-udu Ainaro.

Atividade Desmantelamentu

➤ **Desmantelamentu Kampu Bayu-Undan**

Liu husi avaliasaun tekniku lubun ida, Ekipa ANPM finalmente aprova metodolojia taka posu sira iha kampu Bayu-undan, metodolojia ne'ebé uja hodi taka posu sira iha kampu Bayu-Undan maka regulamentu interinu (regulamentu JPDA). Maibe iha futuru ANPM loke dalan atu diskuti klean liu tan ho operador (Santos) kona-ba deviasaun no ezensaun ba regulamentu interinu kona-ba taka posu sira iha Bayu-Undan tuir padraun industria kona-ba abandona posu no desmantelamentu instalasaun ne'ebé mais resente.

➤ **Desmantelamentu Kampu Kitan**

Ekipa ANPM kontinua halo avaliasaun tekniku ba dezeńu hodi taka posu sira iha kampu Kitan inklui halo mós avaliasaun ba karta pedido husi operador (ENI) atu desvia husi rekerementu balun husi regulamentu interinu (regulamentu JPDA) kona-ba metodolojia atu taka posu sira iha kampu Kitan. Liu husi diskusaun tekniku ne'ebé klean, operador (Eni) finalmente aseita hodi uja metodolojia ne'ebé tuir regulamentu interinu kona-ba toka posu sira iha kampu Kitan.



Figura 45: Observa Operasaun Ba Perfurasaun Iha Posu Lafaek, Suai, Timor-Leste

Projetu Seluk

➤ Asistensia Ba Projetu Kaptura No Sekuestro Karbonu (CCS)

Durante tinan 2022, diresaun D&P kontinua ativamente fó asistensia tekniku ba projetu Kaptura no Sekestru Karbonu oinsa atu dezenvolve projetu ida ne'e iha ita nia nasaun Timor-Leste.

➤ Programa Parseria LNG

Refire bag diskusaun progresu bilateral parseria entre governu Timor-Leste no Austrália relasiona ho Programa Parseria LNG, Autoridade Nacional do Petróleu no Minerais (ANPM), parseria ho Departementu Industria, Siensia no Rekursu (DISR) organiza visita industria ba delegasaun husi Timor-Leste ba Darwin. Eventu ida ne'e hala'o husi loro 9 to'o 23 Setembru 2022 ho total partisipante hamutuk ema nain 12.

Resultadu husi visita ne'e hatudu katak partisipante husi instituisaun oin-oin hanesan IPG, Timor Gap, MPM, ANPM, Munisipiu Dili – Diresaun Lixu, UNDIL, DIT, UNITAL, UNTL no CCITL hetan informasaun lubuk ida ba industria mina no gas no dezenvolve relasaun ho industria inklui governu Austrália.. Durante atividade loron lima (5) nia laran partisipantes atende kursu loron

tomak ba kona-ba industria mina no gás husi APPEA, visita planta LNG Itchys-INPEX, enkontru ho governu norte teritoriu, vista planta LNG Santos no visita universidade CDU hodi hare direita grid teste ba enerjia renovaveis.



Figura 46: Visita Parseria LNG

Rejime Espesial Greater Sunrise 9GSSR)

Ho referensia ba Tratadu Fronteira Maritima (MBT), Aneksu B kona-ba Rejime Espesial Greater Sunrise (GSSR); Estado Timor-Leste no Austrália kontinua nafatin diskusaun GSSR depois ratifikasaun MBT liu husi troka Nota Diplomatika iha loron 30 fulan Agostu 2019 entre Estado rua.

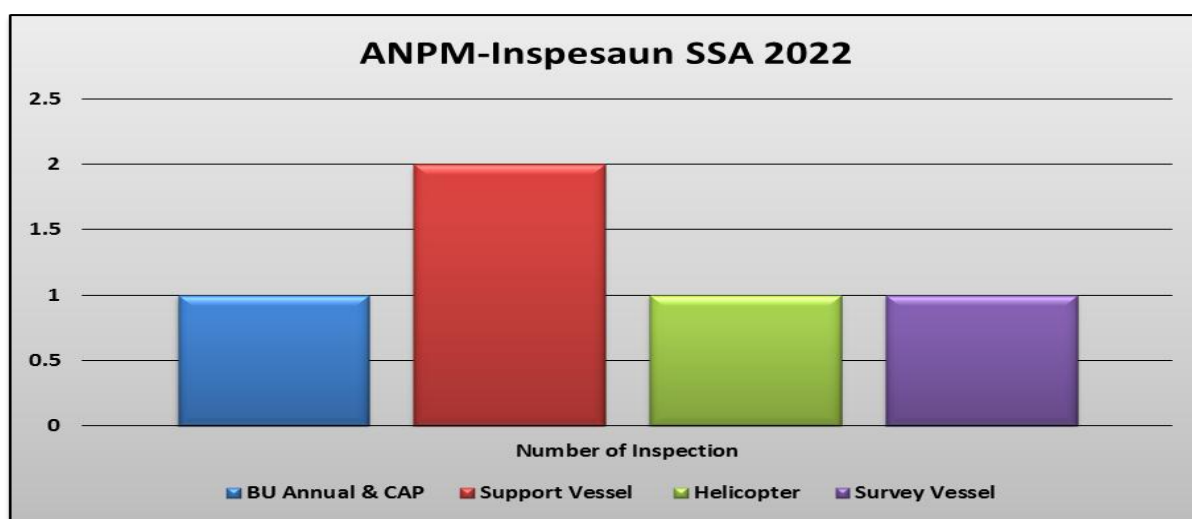
ANPM representa Estado Timor-Leste hala’o diskusaun ho Governu Austrália no mós ho kontratores (Sunrise Joint Ventures) ba kampu GSSR. Pontos diskusaun refere liu ba estabelesimentu Rejime Legal no Fiskal ba GSSR ne’ebé haktuir iha provisaun relevante iha MBT, estrutura regulatorias ne’ebé eziste no mós praktika diak husi industria. Pontus hirak ne’e partikularmente inklui Kodigu Mineiru ba Petróleu (PMC), Kontratu Partilla/fahe Produsaun (PSC), kompetencias jurisdisdisaun, rejime fiskal ba GSSR no diskusaun relevante seluk, ida ne’ebé ho objetivu atu atinji dezentolemenu kampu GSSR ba benefisiu partes intersadas.

SSA Nia Dezempeñu Reguladora Iha Timor-Leste

➤ Inspesaun

❖ Inspesaun Ba Operasaun Sira Iha Tasi Timor-Leste (Kampu Bayu-Undan)

Durante periodu relatoriu, Diresaun SSA hala’o ona inspesaun hamutuk sanulu resin ida (11) ba variedade tipu facilidade hanesan facilidade produsaun no armazenamentu, ró suporta ba plataforma, helikoptru nomós planu asaun koretiva hanesan hatudu iha figura karaik ne’e. Objetivu prinsipal mak atu aseguar operador sira hodi kumpri tuir lejislasaun no obdese ba regulamentu relevante ho submisaun ne’ebé mak aprova no aseita ona husi ANPM.



Grafika 13: Inspesaun SSA Ba Kampu Bayu-Undan Tinan 2022

Husi atividade inspesaun iha leten, total atus rua ha’at nulu resin tolu (243) deskobrementu ne’ebé rejistu. Husi numeru ne’e, deskobrementu hamutuk atus ida rua nulu resin rua (122) rekere atu foti asaun koretiva, ida ne’e inklui ona mós ho deskobrementu ne’ebé la obdese ba operador nia sistema jestaun.

Gráfika iha okos fornese separasaun husi deskobrementu ne'ebé rejistu ona iha tinan 2022 liu husi inspesaun ba facilidade petroleum nomós facilidade suporta sira seluk hanesan ró no helikoptru no seluk-seluk tan.

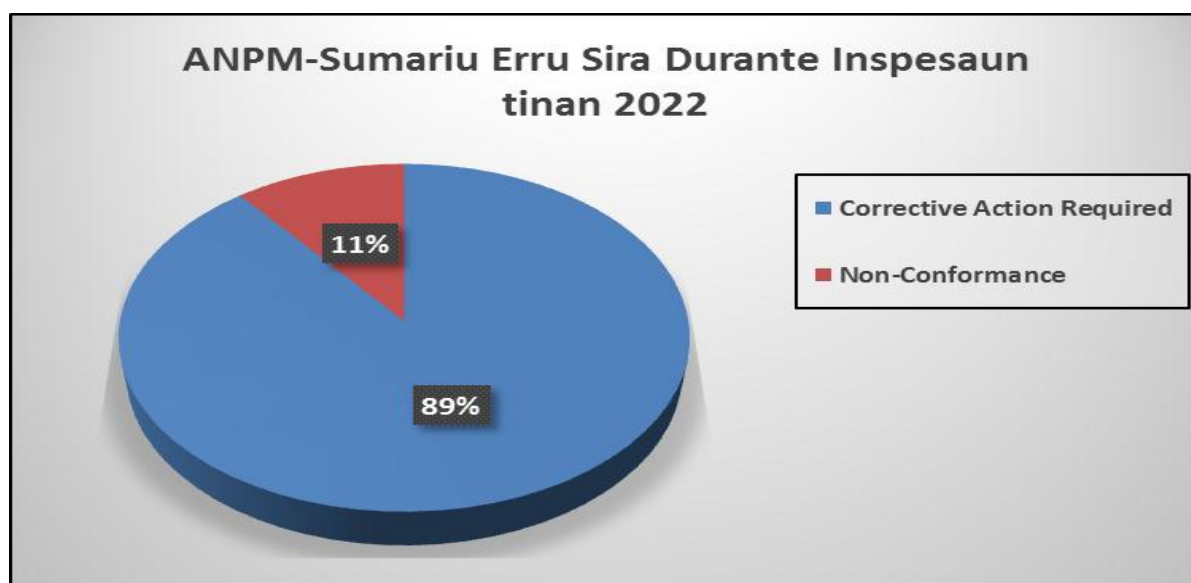


Diagrama 7: Sumariu Erru durante inspesaun SSA iha Bayu-Undan tinan 2022

Deskobrementu (findings) ne'ebé identifika durante inspesaun sei rejistu iha formatu relatoriu no komunika ba operador relevante atu bele hadia (Closing-out) tuir tempu ne'ebé aseita hamutuk ona entre ANPM ho operador. Jeralmente, kuaze deskobrementu ne'ebé rekere asaun korektiva iha progresu taka/kompleta (Close-out) husi operador.

❖ **Inspesaun Ba Facilidade Petróleu Iha Rai-Maran (Onshore PSC TL-OT-17-08 No PSC TL-OT-21-17)**

Iha tinan 2022, iha atividade inspesaun ha'at (4) mak halo ona ba facilidade operasaun iha área rai-maran Timor-Leste, hanesan tolu (3) halo ba facilidade kompañia Eastern Drilling Rig iha posu rua (2) ne'ebé diferente hanesan posu Liurai no Lafaek iha Suai-Covalima. Inspesaun ida (1) seluk mak halo ba aviaun Bell Geospace (ALCI Aviation Ltd) ne'ebé mak kontratu husi kompañia Timor GAP.EP atu halo peskiza FTG iha área bloku Pualaca (TL-OT-21-17).

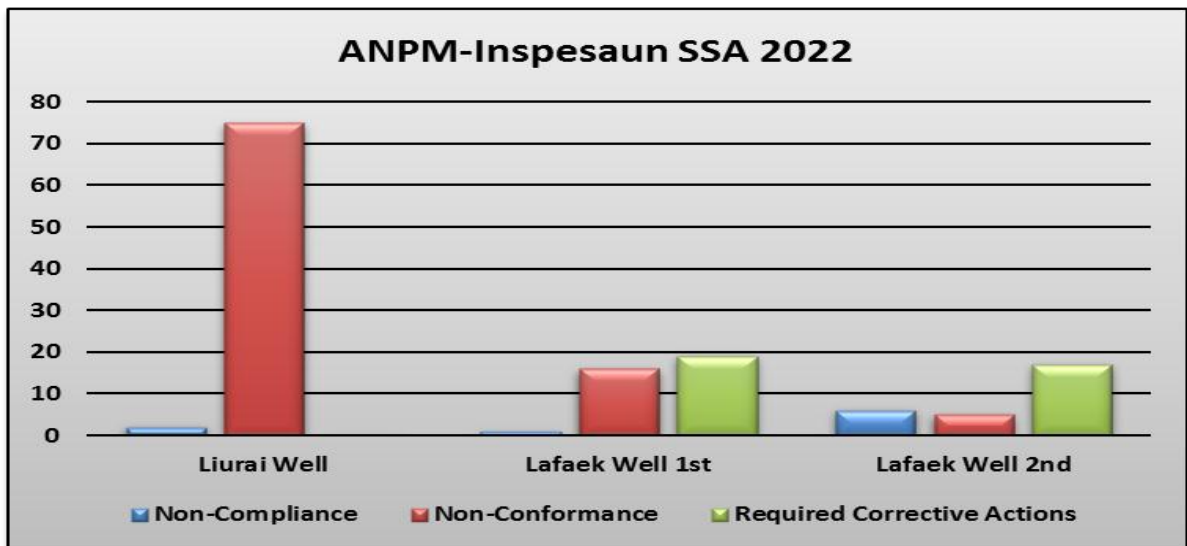


Diagrama 8: ANPM Inspesaun ba PSC TL-17-08 No 09 Iha 2022

Gráfika iha leten ilustra/hatudu numeru deskobrementu ba kada posu liu husi atividade inspesaun iha área PSC TL-OT-17-08 no 09, ho total deskobrementu atus ida hitu nulu resin hitu (177) ne'ebé rejistu ona. Husi numeru ne'e sia (9) mak la kumpri (non-compliances) hasoru lejislasaun aplikável, sia nulu resin nen (96) mak la obdese (non-conformance) no tolu nulu resin nen (36) deskobrementu ne'ebé rekere asaun korektiva husi Timor Resources.

Iha sorin seluk, deskobrementu tolu nulu resin nen (36) ne'ebé rejistu durante inspesaun ba aviaun Bell Geospace ne'ebé sei hala'o peskiza iha área bloku Pualaca (PSC TL-OT-21-17).

Deskobrementu hotu rejistu iha formatu relatoriu no komunika ba operador. Jeralmente, kuaze deskobrementu ne'ebé rekere asaun korektiva iha ona progresu hadia (close-out) husi operador.

➤ **Avaliasaun No Aprovasaun Ba Submisaun Reguladora**

❖ **Avaliasaun No Aprovasaun Ba Submisaun Reguladora Iha Área Tasi-Laran (Offshore) Timor-Leste**

Durante periodu relatóriu, ANPM simu submisaun dokumentu oin-oin hodi halo avaliasaun no fó aprovasaun ka aseitasaun, nsst. ba operasaun petrolífera sira iha área Tasi Timor-Leste Nian. Submisaun dokumentu sira ne'ebé hatama husi operadoresira la limita ba hirak be tuir mai ne'e:

- Analiza Seguransa (Safety case),
- Planu Saúde no Seguransa,
- Avaliasaun Impaktu Ambiental, Planu Jestaun Ambiental no Programa Monitorizasaun Ambiental,

- Planu Kontinjensia Mina Fakar,
- Planu Responde ba Emerjênsia,
- Dokumentu helikóptu no roó ahi nian
- Ambitu aplikasaun ba verifikasaun no validasaun
- Importa no utiliza esplosivu no radioativu
- Importa kímiku no uza iha facilidade plataforma

Tabela iha kraik ne'e sumariza submisaun dokumentu sira no rezultadu avaliasaun durante periodu relatóriu.

Titlu Submisaun	Tipu sub-submission	Numeru submisaun	Resultadu Avaliasaun	Observasaun
Bayu-Undan Field (PSC TL-SO-T 19-12 & PSC TL-SO-T 19-13)				
Saúde no Seguransa	Planu Saúde Seguransa no Ambiental ba Bayu-Undan 2022 nia facilidade tasi okos ho nian integridade (Subsea assets and GEP integrity)	1	Aprovasaun fó ona	NA
	Planu ba Responde Emerjensia tinan 2022 ba Bayu-Undan nian facilidade tasi okos ho nia integridade (Subsea assets and GEP integrity)	1	Aprovasaun fó ona	NA
	Fasilita BU single shipment permit hodi importa no Esporta fontes radioativu ba Ministerio Interior hodi hetan aprovasaun	2	Aprovassaun fó ona husi Ministerio Interior.	NA
	Aplikasaun ba keima no ventilasaun (<i>Flaring and Venting</i>) iha Bayu-Undan ba tinan 2022. Submete	1	Aprovasaun fó ona iha loron 18/01/2022	

Ambiente	iha loron 23/12/2021			
	Planu Jestaun Ambiental ba suspensaun operasaun Bayu-Undan (Rev.0) submete iha 29 Otubru 2022	1	Revisaun lao hela	ANPM hein Santos atu submete versaun revisaun nian
	Planu kontinjensia mina fakar ba Suspensaun Operasaun iha Bayu-Undan (Rev.0) submete iha 29 Otubru 2022	1	Revisaun lao hela	ANPM hein Santos atu submete versaun revisaun nian
	Aprovasaun ba ba Dezembru 2021, Janeiru 2022, Maiu 2022, Jullu 2022, Agustu 2022, Setembruu Kímikus ba Operasaun iha Bayu-Undan 2022 no Novembru 2022.	7	Aprovasaun fó ona	
	Planu Kontinjensia Mina Fakar ba Bayu-Undan (revisaun 7). Submete iha loron 17/06/2021	2	Aseitasaun fó iha 16 Feveireiru 2022	
	Aplikasaun ba Keima no Ventilasaun iha Bayu-Undan husi 1 Janeiru to'o 28 Feveireiru 2023. Submete iha loron 21/12/2022	1	Iha progresu avaliasaun nia laran.	
Kampu Buffalo-10 (PSC TL-SO-T 19-14)				
Ambiente	Relatoriu ba dezempeñu posu ikus nian ba Buffalo-10 submete iha 28 Marsu 2022	1	Avaliasaun kompletu	

Tabela 9: Submisaun no Aprovasaun reguladora nian iha tasi timor-Leste nian tinan 2022

**❖ Avaliasaun No Aprovasaun Ba Submisaun Reguladora Iha Área Rai-Maran
(Onshore) Timor-Leste**

Tabela tuir mai hanesan sumariu ba avaliasaun no aprovasaun ba dokumentu sira ne'ebé submete mai iha Diresaun SSA ba projetu sira iha área rai-maran (PSC TL-OT-17-08, PSC TL-OT-17-09 no bloku PSC TL-OT-21-17 (Pualaca) ba Timor Gap.

PSC TL-OT-17-08 and 09			
Tipu submisaun	Sub-tipu submisaun	Numeru submisaun	Rezultadu submisaun
Saúde no Seguransa	Sondazen Easter Drilling 1, analiza Seguransa (Safety Case) numeru dok: ED/HSE/SC-001 Revisaun 3 loron 15 Setembru 2022 no OMS Bridging Document TR.HSE.BRD.001 Revisaun 6 loron 16 th Sept 2022. <i>Revisaun bazeia ba modifikasaun/upgrades ba facilidade no troka su- kontrator</i>	1	Aprovasaun fó ona iha loron 2 Otubru 2022
	Dokumentu Revisaun ba Planu Responde Emerjensia iha kampu (SERP) TR-HSE-PLN-003 Rev3 loron 28 Setembru 2022. Revisuan tanba mudansa iha estrutura organizasaun nian.	1	Aprovasaun fó ona iha loron 2 Otubru 2022
	OMS bridging document revisaun 7 TR-HSE-BRD-001 loron 13 Outubro 2022. Revisaun ne'ebé inklui ba operasaun teste posu nian.	1	Aprovasaun fó iha 2023
Ambiente	Submisaun Final ba Deklarasaun 1 Impaktu Ambiental (Revisaun 2) no Planu Jestaun Ambiental (Revisaun 2) ba PSC TL-OT-17-09 ba esplorasaun perfurasaun submete iha 4 Janeiru 2022	1	Autoridade Superior Ambiental fó ona aprovasaun iha loron 21/01/2022
	Deklarasaun Impaktu Ambiental no Planu Jestaun Ambiental (Revisaun 4) ba atividade perfurasaun no teste posu iha PSC TL-OT-17-08		Iha prosesu avaliasaun nia laran
Timor Gap Pualaca Block (Rai Maran) – PSC TL-OT-21-17			
Tipu submisaun	Sub-tipu submisaun	Numeru submisaun	Rezultadu submisaun
Saúde no Seguransa	Planu saúde Seguransa no ambiente (HSE plan)	1	Aprovasaunó tiha ona

	ba peskiza full tensor gradiometry nian.		
	Planu Responde Emerjensia (ERP) ba full tensor gravity gradiometry survei nian.	1	Aprovasaun fo tiha ona
Ambiente	Forma dokumentu ba projetu peskiza Full Tensor Gravimetric (FTG) nian ba bloku Pualaca rai maran	1	Klasifika nudar kategoria B iha 5 Agustu 2022
	Simplifika deklarasaun impaktu Ambiental no Jestaun Planu Ambiental ba peskiza FTG iha bloku Pualaca.	1	Lisensa Ambiental fó sai iha 26 Agostu 2022

Tabela 10: Submisaun no Aprovasaun Reguladora iha rai-maran (Onshore) Timor-Leste

➤ Autorizasaun Tama Iha Área Kontratu ❖ Autorizasaun Ró-Ahi

Durante periodu ne'e autorizasaun ró-ahi hamutuk ha'at (4) ne'ebé emite ba operador atu halo operasaun iha área kontratu tasi Timor-Leste nia. Ró-ahi tolu (3) ne'ebé emite hodi hala'o operaun ba suporta operasaun Bayu Undan nian no ida seluk mak emite ba ROV ne'ebé hala'o peskiza ba subsea (ekipamentu tasi-okos) iha área Kitan.

Iha mós autorizasaun hamutuk sanulu resin sia (9) mak fó ba offtake tankers atu tama iha área kontratu tasi Timor-Leste nian. Autorizasaun sira mak tolu (3) ba ró-ahi LPG no nen (6) ró-ahi kondensadu respetivamente.

Tabela tuir mai indika numeru autorizasaun mak hanesan estensaun ka autorizasaun foun ne'ebé fó ba ró-ahi sira no helikoptru ne'ebé tama iha área kontratu Bayu-Undan no Kitan.

No	Naran RóAhi	Tipu Ró-Ahi	Projetu/Atividade	Loron Aprovasaun	Loron Validasaun
1	Bhagwan Dryden	Ró-ahi ba peskiza	Operasaun Bayu-Undan	20 Otubru 2022	7 Dezembru 2022
2	MMA Inscription	Ró-ahi fó suporta ba Plataforma (PSV)	Operasaun Bayu-Undan	10 Janeiru 2022	9 Janeiru 2023
3	RT Raven	Ró-ahi ne'ebé	Operasaun	1 Juñu 2022	31 Maiu 2022

No	Naran RóAhi	Tipu Ró-Ahi	Projetu/Atividade	Loron Aprovasaun	Loron Validasaun
		fó suporta no forneseменту ba platafprma (ISV)	Bayu-Undan		

Tabela 11: Ró-Ahi Suporta Atividade Iha Operasaun Bayu-Undan

No.	Naran Offtake Tanker	Numeru Offtake	Naran Kampu	Loron Aprovasaun
1	Lucina Providence	LPG Offtake – L0283	Bayu-Undan	21 Janeiro 2022
2	Legend Prosperity	LPG Offtake – L0284	Bayu-Undan	15 Jullu 2022
3	Linden Pride	LPG Offtake – L0285	Bayu-Undan	5 Dezembro 2022

Tabela 12: Offtake Tanker Entry Authorization-LPG Ba Bayu-Undan

No.	Naran Offtake Tanker	Numeru Offtake	Naran Kampu	Loron Aprovasaun
1	AG NEPTUNE	CO Offtake – C0404	Bayu-Undan	31 Janeiro2022
2	VUKOVAR	CO Offtake – CO405	Bayu-Undan	26 Abril 2022
3	FAROS	CO Offtake – CO406	Bayu-Undan	7 Juñu 2022
4	KK MARLIN	CO Offtake – CO407	Bayu-Undan	9 Juñu 2022
5	CELSIUS ESBJERG	CO Offtake – CO408	Bayu-Undan	24 Agostu 2022
6	CSK ENDEAVOUR	CO Offtake – CO409	Bayu-Undan	26 Otubru 2022

Tabela 13: Offtake Entry Authorization-Kondensadu Ba Bayu-Undan

No	Naran Ró-Ahi	Tipu Ró-Ahi	Projetu/Atividadee	Loron Aprovasaun	Loron Validasaun
1	Bhagwan Dryden	Ró-ahi ba peskiza	Kitan/ROV Inspesaun ba subsea	12 Juñu 2022	19 Juñu 2022

Tabela 14: Ró-Ahi ROV Ba Inspesaun Sub-Sea Iha Kitan

❖ Autorizasaun Helikoptru Sira

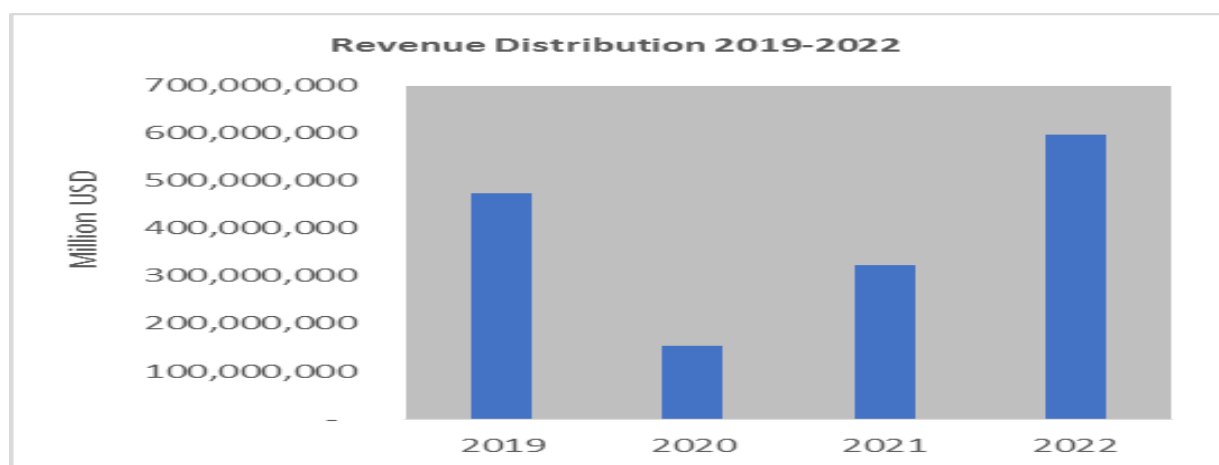
Iha total aprovasaun tolu (3) mak fó ba helikoptru tolu durante iha periodu relatoriu ida ne'e. Autorizasaun rua (2) emite ba helikoptru Airbus H175 rua ba Bayu-Undan nia operasaun no autorizasaun ida emite ba helikoptru Sikorsky S92 (VH-NVU) nudar substituisaun ba helikoptru H175 (EC 175 B VH-NYI no EC 175 B VH-NYJ) durante hala'o manutensaun.

No	Naran Helikoptru	Kodigu Helikoptru	Projetu/Actividade	Loron Aprovasaun	Loron Validasaun
1	Airbus Helicopter EC 175 - 5027	VH-NYI	Emite autorizasaun ba tinan nian	1 Janeiro 2022	31 Dezembru 2022
2	Airbus Helicopter EC 175 - 5028	VH-NYJ	Emite autorizasaun ba tinan nian	1 Janeiro 2022	31 Dezembru 2022
3	Sikorsky S92	VH-NVU	Aprova hodi substitui ba helikoptrus H175 (EC 175 B VH-NYI no EC 175 B VH-NYJ) durante hala'o manutensaun	10 Janeiro 2022	30 Abril 2022
4	Sikorsky S92	VH-NVU	Aprova hodi tama fali teritoriu atu substitui ba helikoptru H175 (EC 175 B VH-NYI no EC 175 B VH-NYJ) durante hala'o manutensaun	1 Maio 2022	31 Maio 2022

Tabela 15: Autorizasaun Helikoptru ba operasaun kampu Bayu-Undan

Distribuisaun Reseitas

Reseitas ne'ebé mak distribui ba Governu Timor-Leste ita bele hare iha gráfiku tuir mai, ne'ebé hatudu katak total reseitas ne'ebé koleta iha tinan 2022 sa'e oituan kompara ho tinan anterior. Hanesan ita bele hare iha gráfiku ne'e, makse BU hasoru deplesaun natural, maibe ho ajuda husi fólin mina ne'ebé a'as pos-pandemia kontribui signifkamente ba reseitas ne'ebé mak Estadu simu. Iha tinan 2022, rendimentu ne'ebé mak simu husi FTP no Lukru Mina no gas sa'e liu kompara ho tinan kotuk. Rendimentu ne'ebé simu no distribui iha tinan 2022 USD 612 MM sa'e liu tinan anterior ne'ebé hetan USD 322 MM.



Grafika 14: Total Reseitas ne'ebé distribui iha tinan 2019-2022

3.2 Atividades iha área Downstream Petróleu nian

Alterasaun Ba Enkuadramentu Legal Ezistente

➤ **Alterasaun Ba Regulamentu Kona-ba Instalasaun No Operasaun Postu Abastesimentu Kombustível**

Konsellu Diretivu ANPM hala’o diskusaun no fó aprovasaun ba proposta alterasaun regulamentu ne’e iha terseira trimestral tinan 2022. Proposta ida ne’e submete konsidera esperiensa durante implementasaun husi regulamentu refere no dezafiu sira ne’ebé setor ne’e infrenta liuliu konsidera kontestu sosiál no ekonómiku Timor-Leste nian. Alterasaun ne’e kobre:

- Provizaun kona-ba direitu ba uzarai no durasaun husi lisensa
- Alterasaun ba rekeztus kona-ba distansia husi 1 km ba 0.5 km husi proposta fatin ba Postu Abastesimentu Kombustível foun ba Postu Abastesimentu Kombustível EzisteEzistente iha munisípiu.
- Adisional insertaun kona-ba sertifikasaun ba ekipamentu no instalasaun elétriku ne’ebé mak sei sai mandatoriu bainhira entidade sertifikasaun Timor-Leste nian estabelese ona.
- Provizaun kona-ba suspensaun ba operasaun tanba laiha renovasaun arendamentu ka kontratu rai.

Alterasaun regulamentu ne’e efetivu hafoin publikasaun iha Journal da República iha loron 14 fulan Outubru tinan 2022.

➤ **Alterasaun Regulamentu Kona-ba Padraun No Espesifikasaun Ba Kombustível, Biokombustível No Lubrikante**

Proposta alterasaun regulamentu ne’e submete hamutuk ho proposta alterasaun ba regulamentu kona-ba Instalasaun no Operasaun Postu Abastesimentu Kombustível ne’ebé mak diskuti no aprova husi Konsellu Diretivu ANPM nian iha trimestral datoluk tinan 2022.

Alterasaun ne’e halo ba spesifikasaun gasolina no gazoel ba rodoviaru. ANPM konsidera adekuaudu atu halo alterasaun ba spesifikasaun husi produktu rua ne’e atu liñaaliña ho spesifikasaun Kombustível iha rejiaun.

Prosesu Lisensiamentu No Supervisaun Ba Atividade Instalasaun No Operasaun Postu Abastesimentu Kombustível

➤ **Aplikasaun Ba Fatin no Projetu No Projetu No Mós Lisensa Operasional Ba Postu Abastesimentu Kombustível**

❖ **Aplikasaun No Aprovasaun Ba Fatin**

a) Aplikasaun Foun Iha Tinan 2022

Total aplikasaun foun ne'ebé submete atu hetan aprovasaun fatin ba Postu Abastesimentu Kombustível hamutuk 31. Aplikasaun barak mak avalia no verifika ona no balun sei iha diskusaun nia laran. Informasaun detallu kona-ba kada aplikasaun fornese iha tabela tuir mai:

Nu.	Kompañia/Aplikante	Fatin ne'ebé propoin	Komentáriu
1	Uzia Madeira	Gleno, Ermera	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumpre rekeзитus distansia 1 km no Kompañia presiza atu kumple rekeзитus sira iha tempu tinan ida nia laran.
2	Lafahek Oil and Gas	Pante-Macassar, Oecusse	
3	Lafahek Oil and Gas	Debos, Suai	
4	Lafahek Oil and Gas	Aiteas, Manatuto Vila	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin la kumple distansia 1 km.
5	Lafahek Oil and Gas	Ainaro Vila	
6	Lucky Strike	Metinaro, Dili	
7	Timor Gap E.P	Pante Macassar, Oecusse	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumple distansia 1 km no ANPM sei hein konfirmasaun husi Autoridade RAEOA antes atu tama ba prosesu tuir mai.
8	Siagisa	Hera, Dili	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumple rekeзитus distansia 1 km no Kompañia presiza atu kumple rekeзитus sira iha tempu tinan ida nia laran.
9	Graca Silva	Ritabou, Maliana	
10	Pertamina International Timor SA	Bahu, Baucau Villa	Sei iha diskusaun nia laran.
11	Pertamina International Timor SA	Maumeta, Liquiça	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin la kumple distansia 1 km.
12	Realistic Fuel	Becora, Dili	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumple rekeзитus distansia 1 km no Kompañia presiza atu kumple rekeзитus sira iha tempu tinan ida nia laran.
13	Pedrita	Ritabou, Maliana	
14	CDFG	Tilomar, Suai	
15	Morca Mail-Mer	Railaku, Ermera	Sei iha diskusaun nia laran.
16	Roman Fuel	Gleno, Ermera	
17	Sinelever	Pante-Macassar,	Rezultadu verifikasaun hatudu katak

		Oecusse	fatin ne'ebé propoin la kumpre distansia 1 km.
18	CDFG	Gariwai, Baucau	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumpre rekeзитus distansia 1 km no kompañia presiza atu kumpre rekeзитus sira iha tempu tinan ida nia laran.
19	Pertamina International Timor SA	Pante-Macassar, Oecusse	
20	Timor Gap E.P	Lospala, Lospalos	
21	Ra'ameta	Vemassee, Baucau	
22	Timor Gap E.P	Pante Macassar, Oecusse	Sei iha diskusaun nia laran.
23	Timor Gap E.P	Pante Macassar, Oecusse	
24	Franda	Manatuto Vila	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumpre rekeзитus distansia 1 km no kompañia presiza atu kumpre rekeзитus sira iha tempu tinan ida laran
25	Sarikira	Bemoris, Lospalos Vila	
26	Belijo	Vemassee, Baucau	
27	Ana Fernandes	Maubara, Liquiça	Sei iha diskusaun nia laran.
28	Borala	Suai Loro, Suai	Rezultadu verifikasaun hatudu katak fatin ne'ebé propoin kumpre rekeзитus distansia 1 km no Kompañia presiza atu kumpre rekeзитus sira iha tempu tinan ida nia laran.
29	Borala	Tibar, Liquiça	
30	Borala	Manatuto Vila	Sei iha diskusaun nia laran.
31	Jesoria	Luca, Viqueque	

Tabela 16: Aplikasaun ba fatin ne'ebé simu iha tinan 2022 no sira nia prosesu

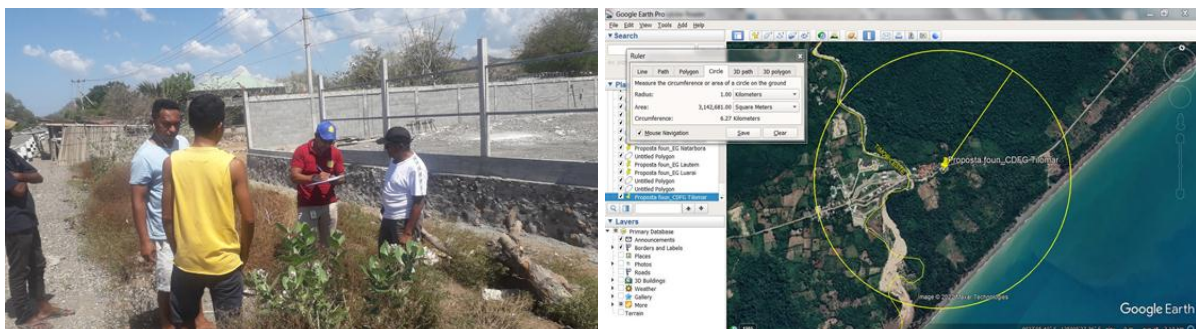


Figura 47: Verifikasaun ba fatin foun husi Kompañia Belijo iha Vamese Baucau no Mapa Satellite ba fatin foun husi Kompañia CDFG iha Tilomar-Covalima

b) Aprovasaun Fatin Iha Tinan 2022

Iha tinan 2022, diresaun emitir aprovasaun tolu (3) ba aplikasaun fatin ne'ebé submete iha tinan kotuk. Aprovasaun ne'e emitir hafoin kompañia sira kompleta rekeзитus sira ba aprovasaun fatin. Informasaun detallu hanesan fornese iha kraik:

Nu.	Kompañia/Aplikante	Fatin ne'ebé propoin	Aprovasaun Fatin
1.	Esperança Timor Oan	Batugade, Bobonaro	✓
2.	El-Pasra	Bucoli, Baucau	✓
3.	Belijo		✓

Tabela 17: Aplikasaun fatin ne'ebé emiti iha tinan 2022

c) Rejeisaun ba aplikasaun fatin

Diresaun emiti rejeisaun ba aplikasaun foun hamutuk lima (5) ne'ebé submete iha tinan 2022 no rejeisaun ne'e emiti tanba fatin ne'ebé propoin la kumpri ho rekeztus kona-ba distansia. Diresaun mos emiti rejeisaun hamutuk 11 ba aplikasaun sira ne'ebé submete iha tinan 2021 no rejeisaun ne'e emiti tama aplikante sira la kumple rekeztus sira iha tempu tinan ida nia laran. Informasaun detallu fornese iha tabela tuir mai:

Nu.	Kompañia/Aplikante	Fatin ne'ebé propoin	Komentáriu
1	Lafahek Oil and Gas	Aiteas, Manatuto Vila	Fatin ne'ebé propoin la kumpri ho rekeztus kona-ba distansia 1 km.
2	Lafahek Oil and Gas	Ainaro Vila	
3	Lucky Strike	Metinaro, Dili	
4	Pertamina International Timor SA	Maumeta, Liquiça	
5	Sinelever	Pante-Macassar, Oecusse	
6	Risa Fuel	Pante Macassar, Oecusse	Kompañia la kompleta rekeztus ba aprovasaun fatin iha tempu tinan ida nia laran nune,e aplikasaun rejeitadu.
7	Jesoria	Bahalarauain, Viqueque	
8	KCXII	Same, Manufahi	
9	Salve	Fuiloro, Lospalos Vila	
10	Mateus Alves	Zumalai, Covalima	
11	Kaliak	Maubara, Liquiça	
12	Timor Gap E.P	Costa, Pante Macassar, Oecusse	
13	Timor Gap E.P	Nipane, Pante Macassar, Oecusse	
14	Lafahek Oil and Gas	Ainaro Vila	
15	Rarilivos	Batugade, Bobonaro	
16	Lafahek Oil and Gas	Batugade, Bobonaro	

Tabela 18: Rejeisaun ba aplikasaun fatin iha tinan 2022

❖ Aplikasaun No Aprovasaun Ba projetu

a) Avaliasaun ba aplikasaun projetu

Diresaun simu aplikasaun husu aprovasaun ba projetu hodi bele hahu konstrusaun ba PAK. Dezeñu ba projetu hanesan dokumentu esensial ida iha faze aprovasaun ba projetu ne'ebé mak

presiza avaliasaun kompleta hodi asegura dezeñu ne'e kumpre rekeztus tekniku ne'ebé hatu'ur iha regulamentu.

Diresaun hala'o avaliasaun ba dezeñu projetu foun ne'ebé submete iha tinan 2022 inklui dezeñu sira ne'ebé mai husi tinan 2021. Iha mos dezeñu projetu balun ba rehabilitasaun PAK ezisteezistente sira. Informasaun detallu fornese iha tabela tuir mai:

Nu.	Naran Kompañia	Fatin	Títulu Projetu	Komentáriu
1	Aitula Fuel	Maliana	Konstrusaun foun ba PAK	Dezeñu aprova ona.
2	CDFG	Becora-Dili	Konstrusaun foun ba PAK	
3	Esperanca Timor Oan	Tibar-Liquica	Konstrusaun foun ba PAK	
4	Fitun-Foun	Aileu	Konstrusaun foun ba PAK	
5	Pertamina International Timor SA (PITSA)	Tibar-Liquica	Konstrusaun foun ba PAK	
6	Esperanca Timor Oan	Mandarin-Dili	Projetu rehabilitasaun	
7	Realistic Fuel	Baucau	As-Built Drawing	
8	Fecilia	Baucau	<i>As-Built Drawing</i>	
9	Repende Unipessoal, Lda	Gleno, Ermera	Projetu rehabilitasaun	
10	Belijo Fuel Unipessoal, Lda	Vemassee, Baucau	Konstrusaun foun ba PAK	Avaliasaun iha faze final no sei aprova iha trimestral primeiru tinan 2023.
11	Joker Global	Maliana	Konstrusaun foun ba PAK	
12	Rozi Fuel Unipessoal, Lda	Dili	Projetu rehabilitasaun	
13	My friend	Same	Projetu rehabilitasaun	Avaliasaun kompleta ona no presiza atu halo revizaun husi kompañia.
14	Andikalima	Liquica	Projetu Modifikasaun	
15	Neno	Oecusse	Konstrusaun foun ba PAK	
16	V&S Fuel	Natarbora-Manatuto	Konstrusaun foun ba PAK	

17	Mae da Graca	Loes-Liquica	Konstrusaun foun ba PAK	Avaliasaun seidauc finaliza no sei kontinua ba tinan 2023.
18	Mae da Graca	Maliana	Konstrusaun foun ba PAK	
19	Timor Gap, E.P. - Homebase	Covalima	Projetu rehabilitasaun	
20	Jesoria Unipessoal, Lda, Sucursal	Natarbora	Konstrusaun foun ba PAK	
21	El-Pasra Unipessoal, Lda	Baucau	Konstrusaun foun ba PAK	

Tabela 19: Dezeñu projetu ne'ebé avalia iha tinan 2022

b) Aprovasaun Projetu

Diresaun emiti aprovasaun projetu ba PAK foun hamutuk neen (6) ne'ebé lokaliza iha Dili, Bobonaro, Aileu no Liquiça. Diresaun mos halo aprovasaun dezeñu emitida ba projetu rehabilitasaun no modifikasaun iha Dili no Ermera. Informasaun detallu fornese iha tabela tuir mai:

Nu.	Naran Kompañia	Fatin	Títulu Projetu
1	Aitula Fuel	Maliana	Konstrusaun foun ba PAK
2	CDFG	Becora-Dili	Konstrusaun foun ba PAK
3	Esperanca Timor Oan	Tibar-Liquica	Konstrusaun foun ba PAK
4	Fitun-Foun	Aileu	Konstrusaun foun ba PAK
5	Pertamina International Timor SA (PITSA)	Tibar-Liquica	Konstrusaun foun ba PAK
6	Rizara	Liquiça	Konstrusaun foun ba PAK
7	Esperanca Timor Oan	Mandarin-Dili	Konstrusaun foun ba PAK
8	Repende Unipessoal, Lda	Gleno, Ermera	Konstrusaun foun ba PAK

Tabela 20: Aprovasaun Projetu emiti iha tinan 2022

❖ **Lisensa Operasaun**

a) **Emisaun ba Lisensa Operasaun Foun**

Diresaun emiti lisensa operasaun ba PAK foun rua (2) no tolu (3) ba PAK eezistente. Informasaun detallu kona-ba PAK lisensiadu hanesan tuir mai:

Nu.	Naran PAK	Operador/Kompañia	Fatin
1.	PAK Adi Phy	Ady Pay II Unipessoal, Lda	Ossu, Viqueque
2.	PAK CDFG	CDFG (Cesario Dias Freitas Gusmão)	Camea, Becora, Dili
3.	PAK Irmão Timor	Irmão Timor Unipessoal, Lda, Sucursal	Pante Makasar, Oecusse
4.	PAK Aitula Fuel	Aitula Fuel Lda, Sucursal	Same, Manufahi
5.	PAK Aitula Fuel	Aitula Fuel Lda, Sucursal	Ainaro Vila

Tabela 21: *Lisensa operasaun ne'ebé emiti ba PAK iha tinan 2022*

b) Transferensia Lisensa Operasaun

Iha tinan 2022, ANPM simu aplikasaun rua kona-ba transferensia lisensa operasaun PAK. Aplikasaun ida mai husi Kompañia Miramar ne'ebé atu transfere lisensa operasaun ba Kompañia Esperança Timor Oan. Aplikasaun seluk submete husi Kompañia Risa Fuel ne'ebé atu transfere lisensa operasaun PAK Risa Fuel ba Kompañia Moundias. Prosesu Transferensia konklui no aprova ona hafoin Kompañia sira halo pagamentu ba taxa transferensia lisensa.

➤ Monitorizasaun Ba Konstrusaun Foun No Rehabilitasaun Ba PAK

Iha tinan 2022, diresaun hala'o monitorizasaun ba projetu PAK foun ne'ebé iha faze konstrusaun nomos PAK ne'ebé halo rehabilitasaun. Atividade ne'e atu asegura konstrusaun no rehabilitasaun PAK tuir dezeñu ne'ebé aprova. Tabela tuir mai hatudu informasaun kona-ba atividade refere no nomos nia rezultadu.

PAK	Fatin	Rezultadu Monitorizasaun
F-FDTL Home Base FFS PAK ba konsumu rasik FFDTL	Metinaro, Dili	Atividade Monitorizasaun hala'o nafatin iha tempo barak no dalabarak liu hala'o conjunta hamutuk ho Ministeriu Defeza no ADN. Iha tinan ikus 2022, progresu konstrusaun kuaze 80%. Rezultadu monitorizasaun hotu komunika ba Ministeriu Defesa nudar proponente ba projetu.
PAK CDFG	Becora, Dili	Monitorizasaun ne'ebé hala'o ba projetu konstrusaun ne'e inklui teste ba liña distribuisaun. Konstrusaun kompleta ona no rekomenda ba prosesu tuir mai hodi hetan lisensa operasaun.

PAK Ady Phy	Ossu de Cima, Viqueque	Monitorizasaun ne'ebé hala'o ba projetu konstrusaun ne'e inklui teste ba liña distribuisaun. Konstrusaun kompleta ona no rekomenda ba prosesu tuir mai hodi hetan lisensa operasaun.
PAK Andikalima	Liquiça	Monitorizasaun hala'o atu monitoriza prosesu troka rezervatóriu armazein ezisteezistente ho rezervatóriu armazein rai okos hodi adere ba rekeztus ba instalasaun no operasaun PAK. No jeral, instalasaun kumpri ona ho regras tékniku no sistema bombagem sei nafatin maintain hanesan kombinadu ona.
PAK Esperança Timor Oan	Palapaço, Mandarin, Dili	Ida ne'e projetu rehabilitasaun no monitorizasaun hala'o atu asegura konstrusaun fíziku liñaaliña ho dezeñu ne'ebé aprovalu ona. Projetu rehabilitasaun seidak kompleta tanba sei iha komponente hirak ne'ebé mak seidak instala.
PAK Alexa	Liquiça	Ida ne'e projetu rehabilitasaun no monitorizasaun hala'o atu asegura konstrusaun fíziku liñaaliña ho dezeñu ne'ebé aprovalu ona. Projetu rehabilitasaun kompletu ona no facilidade hala'o fali ona operasaun hafin atividade inspesaun preliminar.
PAK Rizara	Liquica	Ida ne'e projetu foun no monitorizasaun hala'o atu asegura konstrusaun fíziku liñaaliña ho dezeñu ne'ebé aprovalu ona. Projetu konstrusaun besik finaliza ona.

Tabela 22: Atividade monitorizasaun ba konstrusaun foun no rehabilitasaun PAK



Figura 48: Monitorizasaun ba PAK foun kompañia Rizara nian iha Liquiça no Konstrusaun foun PAK CDFG iha Becora

➤ Inspesaun Posterior

Inspesaun posterior hala’o ba PAK hamutuk 12 ne’ebé mak alista iha Regulamentu No. 2/2020 kona-ba Estensaun Extraordinariu ba Artigu 40. Objetivu husi atividade ne’e atu verifika implementasaun husi inspesaun nia rekomendasaun hodi bele foti desizaun relasiona ho suspensaun ba operasaun. Rezultadu husi inspesaun ne’e hatudu katak PAK balun implementa ona asaun koretiva hotu maibe iha balun mak seidauk implementa asaun koretiva sira. Informasaun detallu bele hare iha tabela tuir mai:

Nu.	Naran PAK	Fatin	Komentáriu
1	Queybubun Laco Combustives, Lda	Maliana, Bobonaro	Operador seidauk implementa inspesaun nia rekomendasaun.
2	Titer, Lda	Laútem	
3	Borala, Lda, Sucursal	Beloi, Viqueque	
4	Borala, Lda, Sucursal	Mercida, Viqueque	
5	Cabureno Unipessoal, Lda	Baucau	
6	Albatross Unipessoal, Lda	Baucau	
7	Raameta Fuel Unipessoal, Lda	Baucau	
8	Risa Fuel Unipessoal, Lda	Dili	
9	Adikalima Unipessoal, Lda	Liquica	Kompañia implementa ona inspesaun nia rekomendasaun sira.
10	Realistic Fuel Unipessoal, Lda	Baucau	
11	Belijo Fuel Unipessoal, Lda	Baucau	
12	Ficilia Unipessoal, Lda	Baucau	

Tabela 23: Lista PAK ne’ebé Inspesionadu

Inspesaun posterior ezekuta mos ba PAK lisensiada sira iha Dili no munisípiu hotu. Atividade ne’e hola parte iha Divizaun Inspesaun nia programa annual tinan 2022. Objetivu husi inspesaun posterior ne’e atu verifika implementasaun husi regras foun ne’ebé hatu’ur iha Regulamentu No. 1/2020 kona-ba Alterasaun Segundu ba Regulamentu No. 1/2013 kona-ba Instalasaun no Operasaun Postu Abastesimentu Kombustível ne’ebé mak Amenda tuir Regulamentu No. 3/2014. Rezultadu husi inspesaun ne’e hatudu katak kuaze PAK hotu seidauk adere ba regras foun ne’ebé hatu’ur iha regulamentu ne’e. Relatòriu inspesaun sirkula ona ba operador sira no husi 45, 12 operador mak fo ona resposta kona-ba evidensia husi implementasaun regras foun ne’e no sira seluk husu estensaun.



Figura 49: Inspesaun Posterior ba PAK Borala iha Munisípiu Viqueque

➤ Inspesaun Preliminaria

Iha tinan 2022, diresaun liu husi divizaun inspesaun hala’o inspesaun preliminaría ba PAK foun rua (2) ne’ebé foin konstrui iha Ossu, Viqueque no Becora, Dili. Inspesaun nia objetivu atu verifika infraestrutúra hodi bele emiti lisensa operasaun.

Inspesaun preliminaría hala’o mos ba PAK Alexa iha Liquiça ne’ebé halo modifikasaun. Atividade ne’e mos estende ba PAK e ezistente sira ne’ebé lokaliza iha munisípiu Lautem, Ainaro, Manufahi no Baucau atu verifika infraestrutúra hodi foti desizaun tanba iha PAK ne’ebé mak kontinua operasaun sein lisensa operasaun. Desizaun kona-ba lisensa fo ona ba PAK Aitula iha munisípiu Manufahi no Ainaro. Informasaun detallu hanesan hatudu iha kraik.

Nu.	Naran PAK	Fatin	Rezultadu Inspesaun
1.	PAK Adi Phy	Ossu, Viqueque	Rezultadu inspesaun hatudu katak facilidade ne’e kumpre ona kuaze regra no rekezitu hotu ba instalasaun no operasaun Postu Abastesimentu Kombustível. Iha indisius minor no rekomendasaun fahe ona ba Kompañia atu implementa. Ikus mai, lisensa

			operasaun konsege emiti hafoin operador kumpre ona rekomendasaun no rekezitu minimum sira ba emisaun lisensa operasaun.
2.	PAK CDFG	Camera, Becora, Dili	Rezultadu inspesaun hatudu katak facilidade kumpre ona regras no rekezitu hotu ba instalasaun no operasaun PAK. Lisensa operasaun emiti ona hafoin operador kumpre ona rekezitu minimum ba emisaun lisensa operasaun.
3.	PAK Irmão Timor	Pante Makasar, Oecusse	Rezultadu inspesaun hatudu katak facilidade kumpre ona regras no rekezitu hotu ba instalasaun no operasaun PAK. Inspesaun nia indisius no rekomendasaun fahe ona ba Kompañia.
4.	PAK Aitula	Same, Manufahi	
5.	PAK Aitula	Ainaro Vila	
6.	PAK Alexa	Liquiça, Vila	Rezultadu inspesaun hatudu katak facilidade ne'e kumpre ona kuaze regra no rekezitu hotu ba instalasaun no operasaun Postu Abastesimentu Kombustível. Iha indisius minor no rekomendasaun fahe ona ba Kompañia atu implementa. Ikus mai, lisensa operasaun konsege emiti hafoin operador kumpre ona rekomendasaun no rekezitu minimum sira ba emisaun lisensa operasaun.
7.	PAK Ilei Chão	Lospalos, Laute	Rezultadu inspesaun hatudu katak facilidade seidauk kumpre rekezitu ba instalasaun no operasaun PAK. Ekipa finaliza ona Relatòriu no desizaun mak atu la autoriza facilidade atu opera to'o
8.	PAK Central Hill	Baucau	

			bainhira sira kumpre ona rekeztu ba instalasaun no operasaun PAK. Desizaun ne'e komunika ona ba Kompañia.
9.	Timor Gap, HBFFS	Suai, Covalima	Rezultadu inspesaun hatudu katak facilidade la kumpre rekeztus ba instalasaun no operasaun. Rezultadu inspesaun komunika ona ba Kompañia.
10.	Grupu Veteranu	Ainaro Vila	Rezultadu inspesaun hatudu katak facilidade la kumpre rekeztus ba instalasaun no operasaun. Kompañia presiza kumpri ho regra téknika ba instalasaun no operasaun PAK
11.	Aljo Aljo	Same, Manufahi	
12.	Gilvade, Atypical Minipump	Darsula, Baucau	Atividade ne'e lokaliza iha area ne'ebé PAK apropriadu la eziste. Nune'e, facilidade ne'e autoriza atu opera

Tabela 24: Lista PAK ne'e hetan inspesaun



Figura 50: Atividade inspesaun preliminar ne'ebé hala'o ba kompañia Ady Pay nia PAK iha Ossu, Viqueque no PAK Alexa iha Liquiça

➤ **Atividade Verifikasaun No Kaliberasaun Ba Bomba Kombustivel**

Iha tinan 2022, Diresaun Downstream hala'o atividade verifikasaun no Kalibrasaun ba 53 PAK iha território laran. Objetivu husi atividade ne'e atu garante bomba kombustivel ne'ebé mak opera tuir padraun no maximum permissible errors (MPEs) ne'ebé estabelese iha Diploma Ministerial Nu. 23/2016. Rezultadu verifikasaun hatudu katak maioria bomba kombustivel opera tuir padraun ne'ebé adopta no kumpre tuir MPEs. Tabela tuir mai hatudu informasaun detaillu kona-ba

atividade verifikasaun no kalibrasaun.

Nu.	Naran PAK	Fatin	Nota
1	PAK Aitula	Comoro, DILI	Kalibrasaun Anuàl
2	PAK Esperança Timor Oan	Lahane Oriental, DILI	Kalibrasaun Anuàl
3	PAK 68 Petroleum	Hudilaran, Dili	Kalibrasaun Anuàl
4	PAK Nundole Wey Station	Lisbutak, Dili	Kalibrasaun Anuàl
5	PAK Pertamina International Timor, SA	Rua de Bairro Pite, Dom Aleixo, Dili	Kalibrasaun Anuàl
6	PAK Arjumar	Manleuana, Dili	Kalibrasaun Anuàl
7	PAK 99 Petroleum	Hudilaran, Dili	Kalibrasaun Anuàl
8	PAK Culu Hun Fuel Station	Culuhun, Dili	Kalibrasaun Anuàl
9	PAK Chong Ti Petroleum	Culuhun, Dili	Kalibrasaun Anuàl
10	PAK Belak Fuel	Fomento, Comoro, Dili	Kalibrasaun Anuàl
11	PAK Xalila	Manleuana, Dili	Kalibrasaun Anuàl
12	PAK Lafaek Oil & Gas	Comoro, Dili	Kalibrasaun Anuàl
13	PAK East Gas Corporation	Bidau, Dili	Kalibrasaun Anuàl
14	PAK Borala Unipessoal	Comoro, Dili	Kalibrasaun Anuàl
15	PAK De Shun Fuel Station	Fatuhada, Dili	Kalibrasaun Anuàl
16	PAK Esperança Timor Oan	Mandarin, Dili	Kalibrasaun Anuàl
17	PAK Mega Petroleum	Fatuhada, Dili	Kalibrasaun Anuàl
18	PAK Mekar Fuel	Comoro, Dili	Kalibrasaun Anuàl
19	PAK Super Fuel	Culuhun, Dili	Kalibrasaun Anuàl
20	PAK Mãe da Graça	Comoro, Dili	Kalibrasaun Anuàl
21	PAK Mãe da Graça	Golgota, Comoro, Dili	Kalibrasaun Anuàl
22	PAK Realistic	Balide, Dili	Kalibrasaun Anuàl
23	PAK Realistic	Hera, Dili	Kalibrasaun Anuàl
24	PAK Miramar	Fatuhada, Dili	Kalibrasaun Anuàl
25	PAK Ergin	Metinaru, Dili	Kalibrasaun Anuàl
26	PAK Vida Diak Petroleum	Kaitehu, Lequica	Kalibrasaun Anuàl
27	PAK Alexa Fuel	Leopa, Dato, Liquiça	Kalibrasaun Anuàl
28	PAK Andika Lima	Dato, Liquiça	Kalibrasaun Anuàl
29.	PAK Abm Kase	Bilicou Holsa, Maliana, Bobonaro	Kalibrasaun Anuàl
30.	PAK Graça Silva	Rai Foun, Maliana, Bobonaro	Kalibrasaun Anuàl
31	PAK Rarilivos	Atabae, Bobonaro	Kalibrasaun Anuàl
32	PAK Albatros	Bahu, Baucau	Kalibrasaun Anuàl
33	PAK Belijo	Trilolo, Baucau	Kalibrasaun Anuàl
34	PAK Fecilia	Triloka, Baucau	Kalibrasaun Anuàl
35	PAK Realistic	Bahu, Baucau	Kalibrasaun Anuàl
36	PAK Ra'ameta	Buibau, Baucau	Kalibrasaun Anuàl
37	PAK GSGP Petrol Station	Laga, Baucau	Kalibrasaun Anuàl
38	PAK Miglen	Ruai Hudi laran, Aileu Vila, Aileu	Kalibrasaun Anuàl
39	PAK Esperança Timor Oan	Sau, Manatuto	Kalibrasaun Anuàl
40	PAK Titer Unipessoal	Rua Lospalos Lautem	Kalibrasaun Anuàl
41	PAK Mosalaki 99	Lospalos, Raca	Kalibrasaun Anuàl
42	PAK Tatoli	Lospalos, Lautem	Kalibrasaun Anuàl

43	PAK Borala	Caraubalo, Beloi, Viqueque	Kalibrasaun Anuàl
44	PAK Borala	Caraubalo, Mercida, Viqueque	Kalibrasaun Anuàl
45	PAK Jesoria	Caraubalu, Viqueque	Kalibrasaun Anuàl
46	PAK Repende	Gleno, Ermera	Kalibrasaun Anuàl
47	PAK Roman	Gleno, Ermera	Kalibrasaun Anuàl
48	PAK Aidalau Furak	Letefoho, Same, Manufahi	Kalibrasaun Anuàl
49	PAK Timor Gap E.P.	Camanaça, Suai Vila, Covalima	Kalibrasaun Anuàl
50	PAK Global Fuel	Suai, Covalima	Kalibrasaun Anuàl
51	CDFG Fuel Filling Station	Camea, Becora, Dili	Kalibrasaun ba emisaun lisensa operasaun foun
52	Ady Phy Fuel Filling Station	Ossu, Viqueque,	

Tabela 25: Informasaun kona-ba atividade verifikasaun no kalibrasaun



Figura 51: Atividade verifikasaun no kalibrasaun iha PAK Alexa iha Liquiça no Ady Pay iha Ossu, Viqueque

➤ Inspesaun Aleatória

Atividade inspesaun aleatória hala'o ba PAK sira ne'ebé mak alista iha Regulamento No. 2/2020 kona-ba Estensaun Extraordinaria ba Artigo 40. Objetivu husi atividade ne'e atu verifika implementasaun husi inspesaun nia rekomendasaun iha tempu adisional ne'ebé fo hafoin atividade inspesaun posterior ikus. Rezultadu husi inspesaun ne'e hatudu katak iha PAK hirak ne'ebé mak implementa ona inspesaun nia rekomendasaun no iha PAK ezisteezistente hamutuk 4 mak seidak implementa inspesaun nia rekomendasaun iha tempu adisional ne'ebé determina. Desizaun kona-ba suspensaun ba operasaun foti ona ba PAK ezisteezistente sira ne'ebé la implementa asaun koretiva sira. Tabela tuir mai fornese informasaun kona-ba lista PAK no ninia rezultadu inspesaun.

Atividade inspesaun ne'e hala'o mos ba PAK ne'ebé mak la selu taxa lisiensiamentu annual nomos sira ne'ebé opera sein lisensa. Objetivu husi atividade ne'e atu suspende operasaun PAK to'o

bainhira operador sira finaliza ona taxa pendente no asaun koretiva sira.

Nu.	Naran PAK	Fatin	Kometariu
1	PAK Andikalima	Kamalehohoru, Dato, Munisipiu Liquiça	Kompañia implementa ona asaun koretiva iha tempu ne'e determina.
2	PAK Realistic	Lutu Mutu, Bahu, Munisipiu Baucau	
3	PAK Belijo	Tirilolo, Munisipiu Baucau	
4	PAK Fecilia	Aubaka, Triloka, Munisipiu Baucau	
5	PAK Borala	Beloi, Caraubalu, Munisipiu Viqueque	
6	PAK Borala	Mercida, Caraubalu, Munisipiu Viqueque	
7	PAK Ra'ameta	Buibau, Munisipiu Baucau	ANPM halo suspensaun ba operasaun liu husi halo selajem ba tanki nia valvula ense kombustivel nian maibe ikus mai ANPM hasai fali selajem ne'e tanba Kompañia implementa ona rekomendasaun ne'ebé rekere.
8	PAK Titer	30 de Agostu, Fuiloro, Munisipiu Lautem	
9	PAK Risa Fuel	Taibesi, Culuhun, Cristu Rei, Munisipiu Dili	Operador seidaun implementa inspesaun nia rekomendasaun no facilidade ne'e mos la halo operasaun.
10	PAK Cabureno	Watu Lete, Tirilolo, Munisipiu Baucau	ANPM halo suspensaun ba operasaun liuhusi halo selajem ba tanki nia valvula ense kombustivel nian. ANPM sei autoriza Kompañia atu halo operasaun bainhira Kompañia finaliza ona asaun koretiva sira hotu.
11	PAK Albatros	Lutu Mutu, Bahu, Munisipiu Baucau	
12	PAK Queybubun	Ritabou, Maliana, Munisipiu Bobonaro	
13	PAK Divita	Tibar, Munisipiu Liquiça	Suspensaun ba operasaun. PAK hala'o fila fali ona operasaun hafoin Kompañia finaliza ona taxa pendentes sira.
14	PAK Nagarjo	Bahu, Munisipiu Baucau	Suspensaun ba operasaun tanba Kompañia halo operasaun ba PAK sein lisensa. Suspensaun ne'e hala'o liuhusi halo selajem ba fatin asesu ba rezervatoriu armazein
15	PAK Central Hill	Bahu, Munisipiu Baucau	Suspensaun ba operasaun tanba Kompañia halo operasaun ba PAK sein lisensa.

16	PAK Ilhie Cão	Lospalos, Munisipiu Lautem	Suspensaun ba operasaun
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Tabela 26: Atividade inspesaun aleatória ba PAK Ezistente iha tinan 2022



Figura 52: Inspesaun aleatória iha PAK Quebubun iha Munisipiu Bobonaro no PAK Divita iha Tibar, Munisipiu Liquiça

➤ **Inspesaun Kona-ba Saúde, Seguransa no Meiu Ambiente**

Iha tinan 2022, Diresaun Downstream hala'o inspesaun kona-ba saúde, seguransa no ambiente iha Postu Abastesimentu Kombustível hamutuk 40 ne'ebè opera iha Dili no munisipiu. Objetivu husi inspesaun ida ne'e atu reeve no evalua Postu Abastesimentu Kombustível nia kondisaun operacional hodi garante saúde, seguransa, qualidade no ambiental iha periodu lisensiamentu no mos garante atividade kumpri tuir Regulamentu Instalasaun no Operasaun Postu Abastesimentu Kombustível.

Durante inspesaun iha Postu Abastesimentu Kombustível ida-idak nia fatin, iha sesaun verifikasaun ba dokumentus iha ne'ebè operador presiza atu apresenta sertifikadu validu ba operasaun Postu Abastesimentu Kombustível, apòlise seguru, formasaun saúde, no atu fornese arkivu relevante ba qualidade kontrolu, operasaun no manutensaun. Aleinde ne'e, inspesaun ba facilidade mos hala'o atu verifica kondisaun no rekeзитs minimum ba instalasaun no operasaun Postu Abastesimentu Kombustível kumpri ho regulamentu. Servisu adisional hanesan medidor tanki atu determina nivel be'e iha tanki armazein rai okos nia laran no atu ezekeuta hanesan parte husi programa data koleksaun relasiona ho servisu avaliasaun ba integridade no teste husi tanki armazein rai okos.

Ba maioria facilidade ne'ebè ak inspesaun halo ba operador hatudu prontidaun atu koopera no mellora kondisaun Postu Abastesimentu Kombustível. Maske nune'e, iha deskoberta balun ne'ebè observa durante inspesaun ne'ebè relasiona ho manutensaun ba aspeitu seguransa husi operasaun ba Postu Abastesimentu Kombustível, hanesan inspesaun no manutensaun ba ekipamentu protesaun insendiu, provizaun formasaun, ezersísiu emergjensia, no aplikasaun

kontrolu adminstrasaun ba sinalizasaun seguransa no estabesele prosedimentu servisu. Ho nune'e, inspesaun bele konklui katak prezisa fo atensaun masimu hodi hasa'e dezempeñu seguransa no saude iha postu Abastesimentu Kombustivel.

➤ **Formasaun Kona-ba Kombate Insendiu No Primeiru Sokorru**

Iha trimestral dahuluk tinan 2022, diresaun ho kordenasaun ho Bombeiros Timor-Leste hala'o formasaun kona-ba kombate insendiu no Primeiru Sokorru ba operador PAK ezisteezistente sira iha Dili. Programa ne'e inisia atu fasilita operador PAK sira atu kumpre rekeztus operasaun kona-ba formasaun. PAK sira iha lista atende hotu formasaun ida ne'e.

➤ **Formasaun Kona-ba Teste Ba Rezervatóriu Armazein Enteradu No Liña Distribuisaun Iha PAK**

Iha tinan 2022, diresaun organiza in-house training kona-ba teste ba rezervatóriu armazein enteradu no sistema liña distribuisaun. Formasaun ida ne'e atu aumenta funsionariu sira nia kunhesimentu iha area teste ba rezervatóriu armazein enteradu no Sistema liña distribuisaun atu fasilita funsionariu sira bainhira halo avaliasaun no monitorizasaun ba teste ne'e. Formasaun ne'e fornese husi Best Western Petroleum Services (BWPS) iha 31 Maio – 5 Junhu 2022.

➤ **Kolesaun Taxa Husi Postu Abastesimentu Kombustivel**

Total taxa ne'ebè kolekta husi diresaun Downstream iha tinan 2022 hamutuk \$263.864. Taxa ne'e kobre:

- Taxa ba emisaun lisensa foun iha tinan 2022
- Taxa Anuàl selu ba periodu 2022 husi operador postu abasatesimentu kombustivel ne'ebè hetan lisensa iha tinan 2014, 2015, 2016, 2017, 2018, 2019, 2020 no 2021
- Taxa Anuàl ba periodu 2019, 2020 no 2021

Tabela iha okos fornese informasaun detallu relasiona ho esplikasaun iha leten.

Nu.	Naran Kompañia	Taxa Anuàl	Selu Ona	Seidauk Selu
1	Esperança Timor Oan Balidi Dili	\$ 8.350,00		\$ 8.350,00
2	Aitula Fuel, Lda Dili	\$ 3.850,00	\$ 3.850,00	
3	E Silva Motors	\$ 1.200,00	\$ 1.200,00	
4	Rozi Fuel Lda Caculidun	\$ 1.200,00	-	-
5	Mekar Fuel, Lda	\$ 2.200,00	\$ 2.200,00	
6	Esperança Timor Oan, Lda, Manatuto	\$ 3.200,00	\$ 3.200,00	
7	East Gas Corporation, Lda	\$ 2.350,00	\$ 2.350,00	

8	Vida Diak Petroleum, Lda	\$ 2.350,00	\$ 2.350,00	
9	Borala, Lda Dili	\$ 8.500,00		\$ 8.500,00
10	Mãe da Graça Unipessoal, Lda Bebonuk	\$ 2.200,00	\$ 2.200,00	
11	ETO (Ex SVSC) Palapaco	\$ 10.800,00		\$10.800,00
12	Mega Petroleo, Lda	\$ 5.200,00	\$ 5.200,00	
13	Xalila Fuel Unipessoal, Lda	\$ 7.500,00	\$ 7.500,00	
14	Timor Gap E.P Suai	\$ 8.200,00	\$ 5.200,00	
15	68 Petroleum, Lda	\$ 8.800,00	\$ 8.800,00	
16	Chong Ti Petroleum, Lda	\$ 6.700,00	\$ 6.700,00	
17	99 Petroleum, Lda	\$ 6.700,00	\$ 6.700,00	
18	De Shun Fuel Station, Lda	\$ 6.700,00	\$ 6.700,00	
19	Culu Hun Fuel Station, Lda	\$ 6.700,00	\$ 6.700,00	
20	Realistic Fuel Unipessoal, Lda Balidi	\$ 4.500,00	\$ 4.500,00	
21	Super Fuel, Lda	\$ 2.350,00	\$ 2.350,00	
22	Ruvic Unipessoal, Lda Hera	\$ 3.500,00	-	-
23	Arjumar Unipessoal, Lda	\$ 3.700,00	\$ 3.700,00	
24	Global Fuel Station	\$ 1.600,00	\$ 1.600,00	
25	Abom Kase Unipessoal, Lda	\$ 1.200,00		\$ 1.200,00
26	Belak Fuel, Unipessoal, Lda	\$ 1.650,00	\$ 1.650,00	
27	Alexa Fuel Unipessoal, Lda	\$ 1.200,00	\$ 1.200,00	
28	Lafaek Oil and Gas Unipessoal, Lda	\$ 2.500,00	\$ 2.500,00	
29	Mãe da Graça Unipessoal, Lda Raikotuk	\$ 3.350,00	\$ 3.350,00	
30	Divita Fuel Unipessoal, Lda	\$ 6.350,00	\$ 3.157,00	\$ 3.157,00
31	Andika Lima Fuel Unipessoal, Lda	\$ 2.200,00	\$ 2.200,00	
32	PITSA Bebora	\$ 8.200,00	\$ 8.200,00	
33	Roman Fuel Unipessoal, Lda	\$ 1.350,00	\$ 1.350,00	
34	Nusabe III Unipessoal	\$ 2.200,00	\$ 2.200,00	
35	Miglen Unipessoal, Lda	\$ 1.200,00	\$ 1.200,00	
36	Mosalaki 99 Unipessoal	\$ 2.200,00		\$ 2.200,00
37	Albatross Unipessoal	\$ 1.350,00		\$ 1.200,00
38	Repende Unipessoal	\$ 1.200,00	\$ 1.200,00	
39	Jesoria Unipessoal	\$ 2.200,00	\$ 2.200,00	
40	Belijo	\$ 1.200,00	\$ 1.200,00	
41	Realistic Unipessoal Baucau	\$ 1.850,00	\$ 1.850,00	
42	Realistic, Sucursal Hera	\$ 3.350,00	\$ 3.350,00	
43	Ai-Dalau Furak Unipessoal, Lda	\$ 1.200,00		\$ 1.200,00
44	Miramar Unipessoal, Lda Dili	\$ 3.650,00	\$ 3.650,00	
45	Tatoli unipessoal, Lda	\$ 1.900,00	\$ 1.900,00	
46	Nundole Wei Fuel Station, Lda	\$ 4.200,00	\$ 4.200,00	
47	Ra'ameta	\$ 3.500,00	\$ 3.500,00	

48	Titer Unipessoal, Lda	\$ 1.350,00	\$ 1.350,00	
49	Risa Fuel, Lda Dili	\$ 5.200,00		
50	ETO FFS Aviation	\$ 15.700,00	\$ 15.700,00	
51	PITSA FFS Aviation	\$ 21.200,00	\$ 21.200,00	
52	Cabureno Fuel, Lda	\$ 1.350,00		\$ 1.350,00
53	Ficilia Unip., Lda	\$ 1.200,00	\$ 1.200,00	
54	Aitula Fuel, Lda Covalima	\$ 1.200,00		\$ 1.200,00
55	Aitula Fuel, Lda Ainaro	\$ 1.200,00	\$ 1.200,00	
56	Aitula Fuel Lda Manufahi	\$ 1.200,00	\$ 1.200,00	
57	Queybubun, Lda	\$ 1.200,00		\$ 1.200,00
58	Borala, Lda Beloi Viqueque	\$ 1.200,00		\$ 1.200,00
59	Borala, Lda Mercida Viqueque	\$ 3.000,00		\$ 3.000,00
60	Ergin	\$ 5.950,00	\$ 5.950,00	
61	Graca Silva	\$ 1.200,00	\$ 1.200,00	
62	Manudare Unip., Lda	\$ 1.350,00	\$ 1.350,00	
63	GSGP Petrol Station	\$ 1.200,00	\$ 1.200,00	
64	Rarilivos	\$ 1.200,00	\$ 1.200,00	
65	Irmão Timor	\$ 2.200,00	\$ 2.200,00	
66	Ady Pay	\$ 1.200,00	\$ 1.200,00	
67	CDFG	\$ 3.200,00	\$ 3.200,00	
Total		\$245.650,00	\$188.007,00	\$49.757,00

Tabela 27: Detallu kompañia no taxa korespondensia

Tabela iha leten hatudu katak total taxa Anuàl rejistu iha tinan 2022 hamutuk \$245.650,00. Husi montante ne'e, Downstream kolekta de'it \$188.007,00 tanba operador postu abastesimentu kombustivel balun seidauk selu. Diresaun Dowstream sei aprosima operador sira atu bele finaliza tiha pagamentu pendentu refere. Iha sorin seluk, postu abastesimentu kombustivel ida (Rozi Fuel Cacauidun (Ex Ruvic)) la opera tanba presiza halo modifikasaun atu kumpre rekezitu tékniku, ho nune'e, taxa Anuàl sei la aplika ba operador refere wainhira facilidade ne'e hala'o ona operasaun. Operador ida mós (Ruvic Hera) la hala'o operasaun, tan ne'e, taxa Anuàl mós sei la aplika ba operador refere.

Nu	Naran Kompañia	Data Lisença	Taxa Anuàl	Periodu	Selu Ona
1	ETO_Balidi, Dili	25-Nov-14	\$ 8.350,00	2021	\$ 8.350,00
2	E-Silva Motor	27-Nov-14	\$ 1.200,00	2021	\$ 1.200,00
3	Vida Diak Petroleo	02-Dec-15	\$ 2.350,00	2021	\$ 2.350,00
4	ETO_Mandarin, Dili	02-Dec-15	\$10.800,00	2021	\$10.800,00
5	Arjumar	29-Jun-16	\$3.700,00	2021	\$3.700,00
6	Abom Kase	01-Dec-16	\$1.200,00	2021	\$1.200,00
7	Belak Fuel	16-Dec-16	\$1.650,00	2021	\$1.650,00
8	Aidalau Furak	8-Oct-18	\$1.200,00	2021	\$1.200,00
9	Miramar	17-Jan-19	\$3.650,00	2021	\$3.650,00
10	Raameta	22-Apr-19	\$3.500,00	2021	\$3.500,00

11	Risa Fuel	18-Jun-19	\$5.200,00	2021	\$5.200,00
12	Aitula Ainaro	30-Oct-21	\$1.200,00	2021	\$1.200,00
13	Aitula Manufahi	30-Oct-21	\$1.200,00	2021	\$1.200,00
14	Borala Dili	02-Dec-15	\$8.500,00	2019	\$4.250,00 (semester)
15.	Borala Beloi Viqueque	30-Oct-19	\$1.200,00	2020	\$1.200,00
16.	Borala Mercida	30-Oct-19	\$3.000,00	2020	\$3.000,00
17.	Divita Fuel	19-May-17	\$6.350,00	2019	\$6.350,00
				2020	\$6.350,00
				2021	\$6.350,00
				2022	\$3.157,00 (semester)
Total					\$ 75.857,00

Tabela 28: Detallu kompañia no taxa korespondensia ne'ebé selu iha 2022 ba periodu 2019, 2020 no 2021

Tabela iha leten hatudu taxa husi tinan 2019, 2020, no 2021 ne'ebé operador sira selu iha tinan 2022. Montante taxa ne'e hamutuk \$75.857,00.

Total akumulasaun taxa ne'ebé simu iha tinan 2022 ba atividade postu abastesimentu kombustivel hamutuk \$263.864.

Prosesu Lisensiamentu No Supervizaun Ba Atividade Komersializasaun Ba Biokombustivel, Kombustivel No Lubrikante

➤ Prosesu Lisensiamentu Ba Atividade Komersializasaun Ba Kombustivel, Biokombustivel No Lubrikante Sira

Iha tinan 2022, Downstream reve aplikasaun 8 ne'ebé mak submete husi kompañia sira atu ezerse iha atividade komersializasaun. Aplikasaun sira ne'e hetan ona aprovasaun no lisensa emiti ona ba kompañia ida-ida. Informasaun detallu bele hare'e iha tablete tuir mai.

Nu.	Naran Kompañia	Tipu produtu atu importa	Rezultadu	Durasaun Lisensa
1	Ave Jasmiraga	Gazoel	Lisensa emiti ona	Tinan 10
2	88 Spare Parts Lda	Lubrifikante	Lisensa emiti ona	Tinan 10
3	Timor Resources	Lubrifikante	Lisensa emiti ona	Tinan 10
4	Virgo Unipesoal	Lubrifikante	Lisensa emiti ona	Tinan 10
5	Yer Motor	Lubrifikante	Lisensa emiti ona	Tinan 10
6	Nove da GLoria	Lubrifikante	Lisensa emiti ona	Tinan 10
7	York Leto Mali	Lubrifikante	Lisensa emiti ona	Tinan 10
8	Ponte Unipesoal, Lda	Lubrifikante	Lisensa emiti ona	Tinan 10

Tabela 29: Detallu husi aplikante no komersializador lisensiadu foun iha tinan 2022

➤ **Aprovasaun No Autorizasaun Ba Tranzasaun No Sirkulasaun Livre**

Iha tinan 2023, diresaun Downstream avalia aplikasaun importasaun ba kombustível atu aseguara aplikasaun sira kumpre rekerimentu husi regulamentu kona-ba atividade Komersializasaun ba Kombustivel, Biokombustivel no Lubrifikante ba aprovasaun Autorizasaun ba Tranzasaun no mós Sirkulasaun Livre. Diresaun Downstream aprova aplikasaun autorizasaun ba tranzasaun hamutuk 316 no husi aplikasaun autorizasaun ba tranzasaun sira ne'e, Downstream mós prosesu ona 313 ba Sirkulasaun Livre. Kompañia sira hasai/hatama kedas produktu ne'ebé importa husi Portu Dili/Postu Mota Masin wainhira Sirkulasaun Livre emiti ona.

➤ **Mekanizmu True Up 2021 no Taxa Lisensiamentu 2022**

❖ **Mekanizmu True Up 2021**

Iha fulan Janeiru 2022, diresaun Downstream halao Mekanizmu True Up ba taxa komersializasaun ne'ebé koleta ba atividade komersializasaun 2021 nian.

Nu.	Kompañia	Planu Anuál 2021 (Litru)	Realizasaun (Litru)	Diferensia (Litru)	Taxa Selu ba Planu Anuál 2021 (\$)	Taxa Atual Bazeia ba Realization (\$)	Transfere nsia Lisensa iha 2021	Taxa Simu iha 2021 (\$)
1	Aitula Fuel, Lda	497,750	-	- 497,750	\$ 248,88	\$ -	-	\$ -
2	Arjumar Unip. Lda.			-	\$ -	\$ -	-	\$ -
3	Aimutin Furak II, Lda	400,000	377,680.14	- 22,319.86	\$ 200,00	\$ 188,84	-	\$ 188,84
4	Auto Timor Leste Lda.,	336,089	315,656	- 20,433	\$ 168,04	\$ 157,83	-	\$ 157,83
5	Cahaya Jaya Abadi Group II Lda.,	802,261	101,708.56	- 700,552.44	\$ 401,13	\$ 50,85	-	\$ 50,85
6	Campeao Motor II Lda.,	1,036,635	185,124	- 851,511	\$ 518,32	\$ 92,56	-	\$ 92,56
7	Carindo Midas Lda.,	29,000	-	- 29,000	\$ 14,50			
8	Carya Timor-Leste Lda.,	20,000	-	- 20,000	\$ 10,00	\$ -	-	\$ -
9	Divita Co Unip. Lda.,	1,000	-	- 1,000	\$ 0,50	\$ -	-	\$ -
10	Dragon Service unipessoal, Lda	8,746	-	- 8,746	\$ 4,37	\$ -	-	\$ -
11	Eastern Dragon, Lda	307,160	196,408	- 110,752	\$ 153,58	\$ 98,20	-	\$ 98,20
12	Eastern Star Motors & Diverse Trade Unip. Lda.,	52,910	20,564	- 32,346	\$ 26,46	\$ 10,28	-	\$ 10,28
13	Esperanca Timor Oan	96,898,000	94,946,209	- 1,951,791	\$ 48.449,00	\$ 47.473,10	-	\$ 47.473,10

14	Express Distribution Service and Diverse Unip. Lda.,	220,040	155,230	- 64,810	\$ 110,02	\$ 77,62	-	\$ 77,62
15	Far Ocean-Petroleum Lda.,	3,061,278		- 3,061,278	\$ 1.530,64	\$ -	-	\$ -
16	Fortuna Star, Lda	591,188	72,219	- 518,969	\$ 295,59	\$ 36,11	-	\$ 36,11
17	Gafung Petroleum Lda.,	2,962,916		- 2,962,916	\$ 1.481,46	\$ -	-	\$ -
18	Gilficac Unipessoal, Lda	767,080		- 767,080	\$ 383,54	\$ -	-	\$ -
19	Gio Motor Unip. Lda.,	251,853.80	62,220.80	- 189,633	\$ 125,93	\$ 31,11	-	\$ 31,11
20	Golden Energy VIP, Lda	810,402.43	304,397.73	- 506,004.70	\$ 405,20	\$ 152,20	-	\$ 152,20
21	Henk-Jon, Lda	136,562	43,003.20	- 93,558.80	\$ 68,28	\$ 21,50	-	\$ 21,50
22	Heranty Motor Unip. Lda.,	2,103			\$ 1,05			\$ 1,05
23	Jonize Construction Unip. Lda.,	15,262,200	2,696,000	-12,566,200.00	\$ 7.631,10	\$ 1.348,00	-	\$ 1.348,00
24	Jova Construction, Lda	200,000	0	- 200,000	\$ 100,00	\$ -	-	\$ -
25	Junior G.G.A Unip. Lda.,	68,388	28,456	- 39,932	\$ 34,19	\$ 14,23	-	\$ 14,23
26	King Construction Lda.,	915,760	419,820	- 495,940	\$ 457,88	\$ 209,91	-	\$ 209,91
27	Klean Gas, Lda	448,800	306,000	- 142,800	\$ 224,40	\$ 153,00	-	\$ 153,00
28	Limpeno Unipessoal, Lda	8,000	0	- 8,000	\$ 4,00	\$ -	-	\$ -
29	Montana Diak Unip. Lda.,	515,000	0	- 515,000	\$ 257,50	\$ -	-	\$ -
30	Mato Unipessoal, Lda	54,226,334	42,644,752	- 11,581,582	\$ 27.113,17	\$ 21.322,38	-	\$21.322,38
31	Nison Unip. Lda.,	26,158	13,776	- 12,382	\$ 13,08	\$ 6,89	-	\$ 6,89
32	OTE Energy Lda.,	2,040,182	1,548,850	- 491,332	\$ 1.020,09	\$ 774,43	-	\$ 774,43
33	Pertamina International, S.A	126,891,393.75	59,010,579.73	- 67,880,814.02	\$ 63.445,70	\$ 29.505,29	-	\$29.505,29
34	Petromor Unip., Lda	126,000	-	- 126,000	\$ 63,00			
35	RHJ Rahardjo Lda.,	369,607.68	134,608.60	- 234,999.08	\$ 184,80	\$ 67,30	-	\$ 67,30
36	Rufa Forever Unip. Lda.,	100,000	0	- 100,000	\$ 50,00	\$ -	-	\$ -
37	Sacom energy, Lda	133,366,629	-	- 133,366,629	\$ 66.683,31	\$ -	-	\$ -

38	Surya Putra II, Lda	153,148.60	58,274.60	- 94,874.00	\$ 76,57	\$ 29,14	-	\$ 29,14
39	Sister Motor II and Divers Lda.,	1,524,960	346,600	- 1,178,360	\$ 762,48	\$ 173,30	-	\$ 173,30
40	Tanjung Motor & Diverse Unip. Lda.,	107,759.87	100,184.03	- 7,575.84	\$ 53,88	\$ 50,09	-	\$ 50,09
41	Thai Siam Auto Parts Lda.,	17,796	-	- 17,796	\$ 8,90	\$ -	-	\$ -
42	Timor Gap E.P	30,316,608	30,111,342	- 205,266	\$ 15.158,30			
43	Tjing Fa Ho Lda.,	33,540	17,472	- 16,068	\$ 16,77	\$ 8,74	-	\$ 8,74
44	Uma Asia Motorizada Lda.,	38,397	19,638	- 18,759	\$ 19,20	\$ 9,82	-	\$ 9,82
45	Vemisdell Unipessoal, Lda	2,233,166	793,800	- 1,439,366	\$ 1.116,58	\$ 396,90	-	\$ 396,90
46	VSL Oilchem Timor Lda.,	693,973	630,729.20	- 63,243.80	\$ 346,99	\$ 315,36	\$ 130	\$ 445,36
47	Zecmarco Supcons Unip. Lda.,	15,000.00	15,000.00	-	\$ 7.50			
48	ZI Harware and Machinery Lda.,	420,000		- 420,000	\$ 210,00	\$ -	-	\$ -
Total		79,309,672.13	235,676,302.59	- 243,633,369.54	\$ 239.654,84	\$ 102.774,98	\$ 130,00	\$ 102.904,98

Tabela 30: Mekanismu True Up husi taxa ne'ebé koleta ba 2021

❖ Taxa Lisensiamentu Komersializasaun 2022 no Taxa Komersializasaun 2022

Iha tinan 2022, diresaun simu taxa lisensiamentu husi kompañia lisensiadu foun sira iha atividade komersializasaun. Aleinde kompañia sira ne'ebé hetan lisensa foun, Downstream mós kolekta taxa Anuál husi kompañia sira ne'ebé hetan lisensa iha tinan 2017, 2018, 2019, 2020 no 2021 bazeia ba sira nia planu Anuál 2022.

Mekanismu True Up husi atividade komersializasaun 2022 sei hala'o iha tinan 2023 atu rekonsilia taxa bazeia ba kuantidade importasaun. Bazeia ba dados husi diresaun Downstream hatudu katak to'o iha fim de 2022, maioria Kompañia komersializasaun sira realiza importasaun bazeia ba planu Anuál ne'ebé aprova. Informasaun detallu ba taxa refere fornese iha tabelu iha okos:

Nu.	Kompañia	Planu Anuál (PA) 2022 (Litru)	Realizasaun ® (Litru)	Diferensia (Litru) (PA-R)	Taxa Bazeia ba Planu Anuál 2022	Taxa Atual Bazeia ba Realizasaun	Taxa Simu iha Tinan 2022
1	Aitula Fuel, Lda	497,750.00	40,000.00	- 457,750.00	\$ 248,88	\$ 20,00	\$ 20,00
2	Aimutin Furak II, Lda	400,000.00	321,370.60	- 78,629.40	\$ 200,00	\$ 160,69	\$ 60,69
3	Auto Timor Leste	492,033.00	486,718.04	- 5,314.96	\$ 246,02	\$ 243,36	\$ 243,36
4	Ave Jasmiraga	7,200,000.00	-	- 7,200,000.00	\$ 3.600,00	\$ -	\$ -
5	Cahaya Jaya Abadi	702,552.44	169,159.92	- 533,392.52	\$ 351,28	\$ 84,58	\$ 84,58

6	Campeao Motor	851,511.00	180,924.00	- 670,587.00	\$ 425,76	\$ 90,46	\$ 90,46
7	Carindo Midas	29,000.00	2,285.00	- 26,715.00	\$ 14,50	\$ 1,14	\$ 1,14
8	Carya Timor Leste	250,000.00	127,530.00	- 122,470.00	\$ 125,00	\$ 63,77	\$ 63,77
9	Divita	1,000.00	-	- 1,000.00	\$ 0,50	\$ -	\$ -
10	Dragon Service Unip Lda.,	8,746.00	-	- 8,746.00	\$ 4,37	\$ -	\$ -
11	Eastern Dragon, Lda	310,752.00	179,040.00	- 131,712.00	\$ 155,38	\$ 89,52	\$ 89,52
12	Eastern Star Motors & Diverse Trade	32,346.00	17,568.00	- 14,778.00	\$ 16,17	\$ 8,78	\$ 8,78
13	Esperanca Timor Oan (ETO)	109,985,258.00	105,689,701.00	- 4,295,557.00	\$ 54.992,63	\$ 52.844,85	\$ 52.844,85
14	Express Distribution Service	264,810.00	194,327.50	- 70,482.50	\$ 132,41	\$ 97,16	\$ 97,16
15	Far Ocean	3,061,278.00	-	- 3,061,278.00	\$ 1.530,64	\$ -	\$ -
16	Fortuna Star, Lda	518,969.00	53,311.00	- 465,658.00	\$ 259,48	\$ 26,66	\$ 26,66
17	Gafung	2,962,915.00	-	- 2,962,915.00	\$ 1.481,46	\$ -	\$ -
18	Gio Motor	189,633.00	51,801.60	- 137,831.40	\$ 94,82	\$ 25,90	\$ 25,90
19	Gilficac	767,080.00	-	- 767,080.00	\$ 383,54	\$ -	\$ -
20	Golden Energy VIP, Lda	796,004.70	640,383.09	- 155,621.61	\$ 398,00	\$ 320,19	\$ 320,19
21	Henk-Jon, Lda	93,558.80	58,432.00	- 35,126.80	\$ 46,78	\$ 29,22	\$ 29,22
22	Heranty Motor	2,103.00	-	- 2,103.00	\$ 1,05	\$ -	\$ -
23	Jonize	12,566,200.00	104,560.00	- 12,461,640.00	\$ 6.283,10	\$ 52,28	\$ 52,28
24	Jova Construction	200,000.00	-	- 200,000.00	\$ 100,00	\$ -	\$ -
25	Junior G.G.A	39,932.00	24,332.00	- 15,600.00	\$ 19,97	\$ 12,17	\$ 12,17
26	King Construction	538,060.00	180,760.00	- 357,300.00	\$ 269,03	\$ 90,38	\$ 90,38
27	Klean Gas, Lda	1,092,800.00	673,200.00	- 419,600.00	\$ 546,40	\$ 336,60	\$ 336,60
28	Limpeno Unipessoal, Lda	8,000.00	2,088	- 5,912.00	\$ 4,00	\$ 1,04	\$ 1,04
29	Montana Diak	515,000.00	-	- 515,000.00	\$ 257,50	\$ -	\$ -
30	MATO	11,581,582.00	-	- 11,581,582.00	\$ 5.790,79	\$ -	\$ -
31	Nison	112,382.00	57,792.00	- 54,590.00	\$ 56,19	\$ 28,90	\$ 28,90
32	Nove da Gloria	10,000.00	945.00	- 9,055.00	\$ 5,00	\$ 0,47	\$ 0,47
33	OTE Energy	891,332.00	702,400.00	- 188,932.00	\$ 445,67	\$ 351,20	\$ 351,20
34	Pertamina International, S.A	67,880,814.02	59,955,977.74	- 7,924,836.28	\$ 33.940,41	\$ 29.977,99	\$ 29.977,99
35	Petromor	126,000.00	-	- 126,000.00	\$ 63,00	\$ -	\$ -
36	Ponte Unip., Lda	20,000.00	7,400.00	- 12,600.00	\$ 10,00	\$ 3,70	\$ 3,70
37	Rahardjo	234,999.08	190,926.72	- 44,072.36	\$ 117,50	\$ 95,46	\$ 95,46
38	Rufa Forever	100,000.00	-	- 100,000.00	\$ 50	\$ -	\$ -
39	Sacom energy, Lda	133,366,629.00	47,090,460.00	- 86,276,169.00	\$ 66.683,31	\$ 23.545,23	\$ 23.545,23
40	Sister Motor	1,180,560.00	307,327.60	- 873,232.40	\$ 590,28	\$ 153,66	\$ 153,66
41	Surya Putra II	94,874.00	-	- 94,874.00	\$ 47,44	\$ -	\$ -
42	Tanjung Motor	172,243.84	126,229.86	- 46,013.98	\$ 86,12	\$ 63,11	\$ 63,11
43	Thai Siam	30,843.00	16,143.00	- 14,700.00	\$ 15,42	\$ 8,07	\$ 8,07
44	Tjing Fa Ho	16,068.00	15,496.00	- 572.00	\$ 8,03	\$ 7,75	\$ 7,75
45	Timor Gap E.P	31,966,473.00	27,112,980.00	- 4,853,493.00	\$ 15.983,24	\$ 13.556,49	\$ 13.556,49
46	Timor Resources	56,000.00	118.60	- 55,881.40	\$ 28	\$ 0,06	\$ 0,06
47	Uma Asia	93,759.00	21,001.00	- 72,758.00	\$ 46,88	\$ 10,50	\$ 10,50
48	Vemisdal Unipessoal, Lda	1,439,366.00	1,169,200.00	- 270,166.00	\$ 719,68	\$ 584,60	\$ 584,60
49	VSL Oilchem	1,063,243.80	738,466.12	- 324,777.68	\$ 531,62	\$ 369,23	\$ 369,23
50	Yer Motor	200,000.00	123,360.00	- 76,640.00	\$ 100	\$ 61,68	\$ 61,68
51	York Leto	110,000.00	-	- 110,000.00	\$ 55	\$ -	\$ -
52	Zemarco Supcon Unip	-	-	-	\$ -	\$ -	\$ -

	Lda.,						
53	ZL Hardware and Machinery	420,000.00	-	- 420,000.00	\$ 210	\$ -	\$ -
54	88 Spare parts	5,000.00	-	- 5,000.00	\$ 2,50	\$ -	\$ -
	Total	395,549,460.68	246,833,715.39	- 148,715,745.29	\$197.774,73	\$ 123.416,86	\$ 123.416,86

Tabela 31: Mekanizmu True Up husi kolesaun taxa lisensiamentu iha tinan 2022

Tabela iha leten hatudu katak taxa ne'ebè selu bazeia ba planu importaun 2022 hamutuk \$123.416.86.

Lisensiamentu Ba Atividade Armazein Kombustivel

➤ Inspesaun Posterior Ba Infraestrutura Armazein Kombustivel

Inspesaun posterior hala'o ba infraestrutura armazein Kombustível ezisteezistente rua (2), mak hanesan Pertamina Internasional Timor, SA (PITSA) no Esperansa Timor Oan (ETO). Objetivu husi atividade inspesaun ne'e atu verifica estatutu implementasaun husi asaun koretiva tuir inspesaun preliminar ne'ebé hala'o ba infraestrutur sira iha tinan 2017 no submisaun evidensia ba implementasaun husi operador sira. Rezultadu husi inspesaun ne'e hatudu katak facilidade sira ne'e prezisa iha inspesaun posterior (Planu ba tinan oin) ne'ebé mak involve pérítus adisional iha area tanki armazein, sistema tubajen, sistema eletrisidade, sistema protesaun no kombate insendiu portu no sistema jestaun.

➤ Prosesu Lisensiamentu Ba Infraestrutura Armazein Kombustivel Global Oil

ANPM halo avaliasaun ba aplikasaun projetu ne'ebé mak submete iha trimestral ikus husi tinan 2021. Rezultadu husi avaliasaun ne'e hatudu katak dezeńu kobre de'it dezeńu feed enkuantu detail engineering design (DED) mos prezisa. Iha fim de 2022, la iha submisaun DED, nune'e prosesu avaliasaun ba aplikasaun projetu Global nian sei kontinua ba 2023 depende ba submisaun.

➤ Kolesaun Taxa Husi Atividade Instalasaun No Operasaun Infraestrutura Armazein

Total taxa husi atividade Instalasaun no Operasaun Infraestrutura Armazein ne'ebé koleta iha tinan 2022 hamutuk \$739.166.66. Taxa ne'e kobre taxa lisensa Anual selu ba periodu 2021 no 2022. Informasaun detallu fornese iha tabela rua tuir mai:

Nu.	Naran Kompañia	Tinan Lisensa	Taxa Anual	Taxa Annual Simu	Taxa Pendent
1	Esperança Timor Oan, Lda	Jullu 2017	\$403.000	\$ 67.166,66	\$335.833,34
2	Pertamina International Timor	Novembru	\$269.000	\$269.000	-

		2018			
3	Lai-Ara Nikmat Mujur Lda.,	Janeiru 2020	\$ 74.000	-	-
Total			\$746.000	\$336.166,66	\$335.833,34

Tabela 32: Taxa ne'eb'e simu iha tinan 2022 ba periodu lisensa 2022-2023

Tabela iha leten hatudu katak total taxa Anuàl iha tinan 2022 hamutuk \$746.000. Husi montante ne'e, Downstream kolekta de'it \$336.166,66. Taxa ne'e ki'ik liu montante taxa Anuàl ne'ebè rejistu tanba lisensiada ida halo pagamentu parsialmente bazeia ba pedido ne'ebè aprova husi diresaun Downstream. Lisensiada seluk (Lai Ara Nikmat Mujur) mós husu atu la selu taxa Anuàl tanba facilidade seidaun halo operasaun no pedido ne'e aprova no aplika komesa tinan 2021.

Adisionalmente, taxa ne'ebè simu iha tinan 2022 husi pagamentu mensál ba tinan 2021 fornese iha tabela okos.

Naran Kompañia	Montante ne'ebé Simu	Nota
Esperanca Timor Oan, Lda.,	\$ 403.000	Taxa salu ba 2021
Total	\$ 403.000	

Tabela 33: Taxa simu iha tinan 2022 ba 2021 nian

Inspesaun Aleatória Ba Qualidade Kombustive

Divizaun Inspesaun Downstream nian hala'o inspesaun aleatória ba infraestrutura armazein Kompañia PITSA nian. Objetivu husi inspesaun ne'e atu kolekta modelu gasolina no gasóleo hodi halo teste iha laboratóriu. Asaun ne'e faz parte iha aprovasaun nia kondisaun ne'ebé mak impoen ba Kompañia PITSA iha aprovasaun ba sirkulasaun livre iha fulan Janeiru 2022. Rezultadu husi laboratóriu sai hanesan baze atu halo alterasaun ba spesifikasaun Gasolina no Gasóleo.

Prosesu Lisensiamentu Ambiental

Iha tinan 2022, ANPM simu no avalia dokumentus lisensiamentu Ambiental ba projetu kategori A no B. Projetu categoria A kobre Planta LNG no modifikasaun infraestrutura armazein Kombustivel eziisteezistente. Categoria B kobre projetu Postu Abastesimentu Kombustível eziisteezistente no foun inklui armazein no reabastesimentu ba LPG foun no eziisteezistente.

Dokumentus ne'ebé submete kobre dokumentus projetu, Termo Referensia (Projetu Categoria A), Deklarasaun Impaktu Ambiental Simplifikadu (DIAS) no Planu Jestaun Ambiental (PJA). Informasaun detallu fornese iha sesaun tuir mai.

➤ Dokumentu Projetu

Projetu Dokumentu ne'e dokumentu ida ne'ebe mak presiza iha prosesu lisensiamentu ambiental.

Dokumentu ne'e fornese deskrisaun ne'ebé mak proposta ba projetu, fatin, estatuto rai, estudu viabilidade, informasaun breve kona-ba impaktu ambiental no konsultasaun publiku.

Iha tinan 2022, diresaun halo avaliasaun ba dokumentu projetu kategoria B hamutuk 12.

Informasaun detallu kona-ba prosesu avaliasaun hanesan fornese iha tabela tuir mai.

Nu.	Proponente	Fatin	Nota
1	Jesoria	Luca Viqueque	Fatin ne'e rejeitadu ona tanba Operador la kumpre rekeztus ba aprovasaun fatin. Nune'e prosesu avaliasaun mos diskontinua ona.
2	Pertamina International, S.A.	Tibar, Bazartete, Liquiça	Kategoria projetu emiti ona
3	V&S Fuel	Natarbora, Manatuto	
4	Caileba	Bazartete, Liquiça	
5	Rozi	Bairo Pite, Dili	
6	Belijo Fuel	Vemasse, Baucau	
7	Pertamina Interntional, S.A.	Batugade, Balibo	Sei iha prosesu avaliasaun
8	Lucano	Manatuto	Avaliasaun finaliza ona no projetu nia kategoria emiti ona
9	Mae da Graca	Vatuboro, Maubara, Liquica	Avaliasaun finaliza ona no Kompañia presiza halo revizaun.
10	Mae da Graca	Tapo, Maliana	
11	Lopes Star	Viqueque	
12	Jesoria Natarbora	Natarbora, Manatuto	

Tabela 34: Informasaun kona-ba projetu dokumentu ne'ebé avalia iha tinan 2022

➤ **Dokumentu Termu da Referensia**

Diresaun kontinua prosesu avaliasaun ba Termu da Referensia (ToR) ne'ebé submete husi Kompañia Timor Gap. E.P., ba projetu LNG Plan no Fasilidade Marina iha Beaço, Viqueque. Prosesu avaliasaun finaliza ona no aprovasaun ho kondisaun emiti ona ba Kompañia.

➤ **Dokumentu Planu Jestaun Ambiental (PJA) No Deklarasaun Impaktu Ambiental Simplifikada (DIAS)**

Iha tinan 2022, diresaun Downstream halo avaliasaun ba dokumentu PJA no DIAS ba projetu foun hamutuk 13 no PJA hamutuk 10 ba atividade ezisteezistente. Atividade ne'e kobre projetu PAK foun, PAK ezisteezistente (ne'ebé kobre modifikasaun ba infraestrutura ezistente no mós ba atividade armazein no reabastesimentu LPG. Informasaun detallu fornese iha tabela tuir mai:

Nu.	Kompañia	Fatin	Dokumentu	Rezultadu
1	Alexa	Dato, Liquica	PJA	Iha hela prosesu avaliasaun
2	Aitula	Aimutin, Dili	PJA	
3	ETO Lda. Sucursal	Tibar, Bazartete, Liquiça	DIAS no PJA	
4	Klean Gas	Beduku, Comoro, Dili	PJA	
5	Ilie-Chao	Lospalos, Lautem	PJA	
6	Andika Lima	Dato, Liquica	PJA	
7	Golden Energy, VIP Gas	Tibar, Bazartete, Liquiça	PJA	
8	EDSD	Beduku, Comoro, Dili	PJA	
9	Belijo	Vemasse, Baucau	DIAS no PJA	Prosesu avaliasaun finaliza ona no diresaun prepara ona rekomendasaun ba Autoridade Ambiental Superior ba aprovasaun dokumentu.
10	Aitula	Maliana, Bobonaro	DIAS no PJA	
11	Rizara	Liquica	DIAS no PJA	
12	Rozi Fuel	Bairo Pite, Dili	DIAS no PJA ba melloramentu Infraestrutura ezisteezistente (Ex PAK Ruvic)	
13	Esperança Timor Oan, Lda.	Mandarin, Dili	PJA ba melloramentu infraestrutur ezisteezistente	
14	ETO Gas	Fomentu I, Dili	DIAS no PJA	Prosesu lisensiamentu Ambiental termina ona tanba Kompañia planu atu utiliza fatin ne'e ba projetu seluk ne'ebé mak laiha relasaun ho atividade Downstream.
15	Joker Global	Ti-Matan, Suco Ritabou, Maliana, Bobonaro	DIAS no PJA	Avaliasaun finaliza ona
16	PITSA	Libaulelo, Suco Tibar, Posto Adminstrativo Bazartete, Municipio Liquiça	DIAS no PJA	
17	Caileba	Rua Haulara, Camalehohoru, Liquiça, Timor-Leste	DIAS no PJA	

18	V&S Fuel- Virna & Sam Fuel Unipessoal Lda	Aldeia fehuk Rin, Umabeco, Barique, Manatuto, Timor Leste	DIAS no PJA	Rezultadu avaliasaun fahe ona ba Kompañia atu halo revizaun.
19	ETO	Batugade, Balibo, Bobonaro	DIAS no PJA	
20	Sarjo	Betano, Manufahi	DIAS no PJA	
21	Optemulia	Betano, Manufahi	DIAS no PJA	
22	Lopho Loy	Lospalos	DIAS no PJA	
23	Nauteto	Baucau	DIAS no PJA	Avaliasaun diskontinua tanba Kompañia la kumpre dokumentu ba aprovasaun projetu iha tempu ne'ebé determina.

Tabela 35: Informasaun Kona-ba PJA no DIAS ba projetu kategoria B

➤ Emisaun Ba Lisensa Ambiental

Iha tinan 2022, diresaun Downstream emiti lisensa ambiental foun hamutuk 7 no renovasaun hamutuk 27 ba projetu kategoria B. Lisensa emiti hafoin aprovasaun ba rekomendasaun husi Autoridade Ambiental Superior. Informasaun detallu fornese iha tabela iha tuir mai:

Nu.	Kompañia/Proponente	Tipu Projetu	Fatin	Nota
1	CDFG	PAK	Fatuk Fransisco, Camea, Cristo Rei, Dili	Lisensa foun
2	Carrier Fuel	PAK	Metiaut, Dili	Lisensa foun
3	Andika Lima Fuel Unipessoal, Lda.	PAK	Camalehohoru, Dato, Liquiça, Liquica, Timor-Leste.	Lisensa foun
4	Esperança Timor Oan LDa. (Sucursal)	PAK	Tibar, Mau-Soi, Bazartete, Liquiça	Lisensa foun
5	Ilie Chao Unipessoal, Lda, Sucursal	PAK	Rua de Bemoris, Fuiluro, Lospalos, Lautem, Timor-leste	Lisensa foun
6	Joker & Global Petrol Station, Lda.	PAK	Ti-Matan, Suco Ritabou, Maliana, Bobonaro, Timor Leste	Lisensa foun
7	Pertamina International Timor, S.A Sucursal	PAK	Pertamina International Timor, S.A Sucursal	Lisensa foun
8	Timor GAP FFS Suai	PAK	Camanasa, Suai, Covalima	Renovasaun
9	PITSA FFS Bebora	PAK	Bebora, Dili	Renovasaun

10	PITSA Aviation Comoro	PAK	Aeroporto Comoro, Dili	Renovasaun
11	PITSA Storage	Atividade Armazein	Praia dos Coquerus, Dili	Renovasaun
12	68 Petroleum	PAK	Hudi Iaran, Dili	Renovasaun
13	99 Petroleum	PAK	Hudi Iaran, Dili	Renovasaun
14	Belak G and C	PAK	Fomentu I, Dili	Renovasaun
15	Chong Ti Petroleum	PAK	Kuluhun, Dili,	Renovasaun
16	De Shun Fuel Station	PAK	Fatuhada, Dili	Renovasaun
17	Ergin Fuel	PAK	Metinaro, Dili	Renovasaun
18	Global Fuel Station	PAK	Suai, Covalima	Renovasaun
19	Kuluhun Fuel Station	PAK	Kuluhun, Dili	Renovasaun
20	Mega Petroleum	PAK	Fatuhada, Dili	Renovasaun
21	Super Fuel	PAK	Kuluhun, Dili	Renovasaun
22	Ady Phy Unipessoal, Lda	PAK	Satu Issi, Borala, Ossu de Cima, Ossu, Viqueque	Renovasaun
23	Borala, Lda Sucursal	PAK	Beloi, Viqueque	Renovasaun
24	Borala Lda	PAK	30 de Agosto Malinamoc, Dom-Aleixo, Dili	Renovasaun
25	Borala Lda, Sucursal	PAK	Rua Mercida, Caraubalo, Viqueque	Renovasaun
26	Green Diamond Unipessoal, Lda	PAK	Rua Oe-Sono, Costa Pante-Macassar, RAEOA	Renovasaun
27	Jesoria Unipessoal, Lda	PAK	Rua Lugatoi Caraubalo, Viqueque	Renovasaun
28	Lafahek Oil and Gas Unipessoal, Lda.	PAK	Avenida de Presidente Nicolau Lobato, Comoro, Dom Aleixo, Dili	Renovasaun
29	Queybubun Laco Combustiveis Unipessoal	PAK	Queybubun Laco Combustiveis Unipessoal	Renovasaun
30	Repende Unipessoal, Lda	PAK	Nunusa, Talimoro, Gleno, Ermera	Renovasaun
31	Vida Diak Petróleo, Lda	PAK	Rua de Aipelo, Suco Lauhata, Posto Administrativo de Bazartete, Município de Liquiça	Renovasaun
32	Xalila Fuel Unipessoal, Lda	PAK	Rua Delta, Manleuana, Comoro Dom Aleixo, Dili	Renovasaun
33	Aitula Fuel, Lda	PAK	Rua de Martires da Patria, Comoro, Dom leixo, Díli, Timor-Leste	Renovasaun
34	Alexa Fuel, Unipessoal,	PAK	Aldeia Leopa, Dato, Liquiça,	Renovasaun

		Liquica, Timor-Leste	
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Tabela 36: Informasaun kona-ba dokumentu PJA no DIAS husi projetu kategoria B

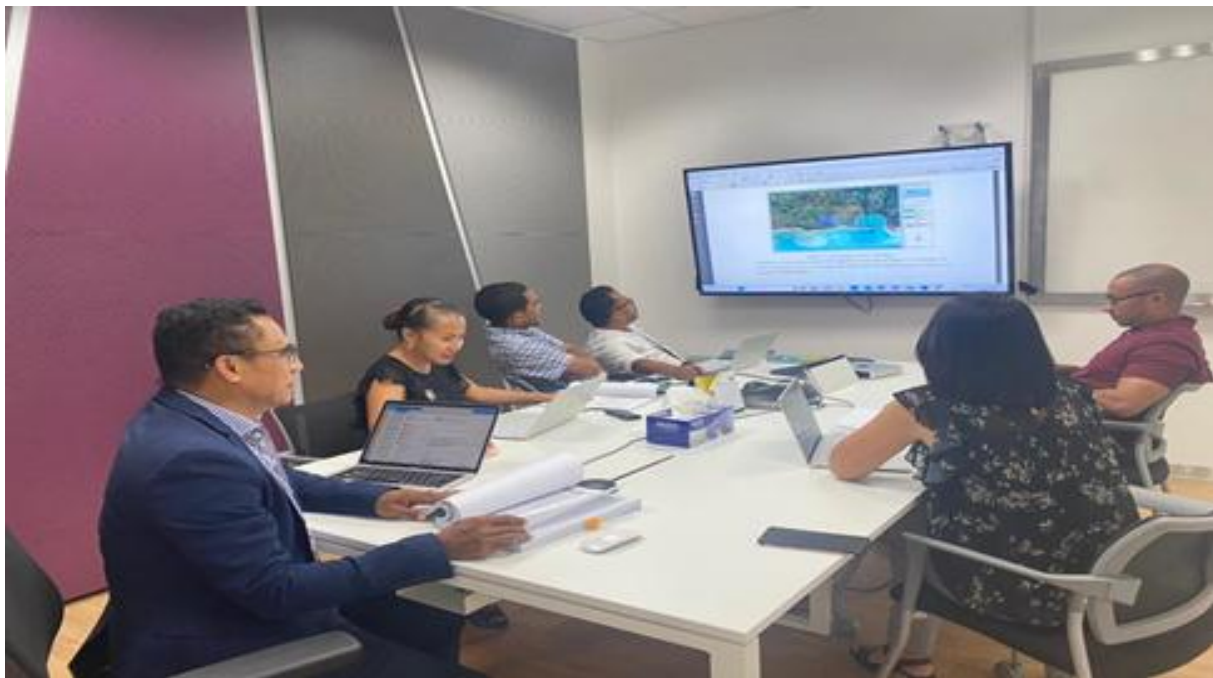


Figura 53: Avaliasaun ToR ba planta LNG no facilidade marina

➤ Monitorizasaun Ba Ambiente

Diresaun hala'o monitorizasaun ba ambiente ba PAK iha zona Oeste no Leste. Atividade ne'e hala'o atu asegura proponente sira implementa medidas mitigasaun sira ne'ebé alista iha dokumentu Planu Jestaun Ambiental. Monitorizasaun ne'e finaliza no rezultadu atividade hatudu katak proponente sira implementa ona maioria medidas mitigasaun sira. iha rekomendasaun balun ne'ebé presiza kompañia atu implementa bazeia ba observasaun no entrevista ne'ebé hala'o iha fatin.

Koperasaun Inter-Ministerial

Diresaun Downstream kontinua nafatin koordena no serbisu hamutuk ho entidade governu relevante no instituisaun iha Timor-Leste atu fasilita prosesu lisensiamentu ba atividade downstream. Tabela tuir mai fornese informasaun kona-ba instituisaun no objetivu husi koordenasaun.

Nu.	Instituisaun	Objetivu Koordenasaun
1	Serviço de Registo e	Kordensaun no komunikasaun relasiona ho lisensa atividade ekonomika no dokumentu legal seluk ne'ebé emititi husi SERVE.

	Verificação Empresarial, (SERVE)	ANPM facilita operador downstream atu hetan dokumentu legal foun no renovasaun iha SERVE. Iha 2022, ANPM emiti karta hamutuk 61 ba SERVE ba emisaun nomos renovasaun dokumentu legal sira.
2	Secretaria de Estado de Terras e Propriedades	Kordenasaun no komunikasaun relasiona ho proposta ba fatin husi kompania ne'ebé hakarak atu halao atividade PAK no armazein. Iha tinan 2022, ANPM emiti karta hamutuk 17 ba Diresaun Terras ePropriedade atu facilita aplikante ba atividade PAK sira atu hetan rekomendasaun ba rai.
3	Autoridade Aduaneira	Kordenasaun no komunikasaun relasiona ho importasaun kombustivel no ekipamentu ne'ebé atu uza ba seitor downstream. Iha tinan 2022, Diresaun asisti kompañia 6 iha importasaun ba kareta tula Kombustível, Bomba Kombustível no Reservatório armazein enteradu. Diresaun mos emiti aprovasaun ba sirkulasaun livre hamutuk 313 ba Autoridade Aduaneira atu prosesa importasaun Kombustível atu hasai husi portu Dili no frointeira.

Tabela 37: Instituisaun governu relevante no objetivu kordenasaun

Taxa Lisensa

Diresaun Downstream kolekta taxa lisensa hamutuk \$1.325.237.68. Taxa ne'e kolekta husi prosesu lisensiamentu ba Instalasaun no Operasaun Postu Abastesimentu Kombustivel, Instalasaun no Operasaun Facilidade Armazein no Atividade Komersializasaun ba Kombustivel, Biokombustivel no Lubrifikante.

Nu.	Tipu Atividade	Total Taxa iha 2022
1	Instalasaun no Operasaun Postu Abastesimentu Kombustivel	\$ 263.864
2	Instalasaun no Operasaun Infraestrutura Armazein	\$ 739.166,66
3	Atividade Komersializasaun Kombustivel, Biokombustivel no Lubrifikante	\$ 123.416,86
Total		\$ 1.126.447,52

Tabela 38: Total taxa simu iha tinan 2022

Dadus Importasaun

Iha 2022, diresaun registu produtu hamutuk 7 ne'ebé mak importa mai rai laran. Ne'e kobre, gasóleo ba rodaviariu no EDTL, gasolina, Jet Fuel, Avgas, Lubrikante, Asfaltu no LPG tein. Dadus hatudu katak kuantidade gasóleo gasolina, Jet Fuel, Avgas, LPG no Lunrifikante ne'ebé importa iha

2022 barak liu kompara ho importasaun iha tinan 2021. Maibe importasaun asfaltu menus liu iha tinan 2022 kompara ho 2021.

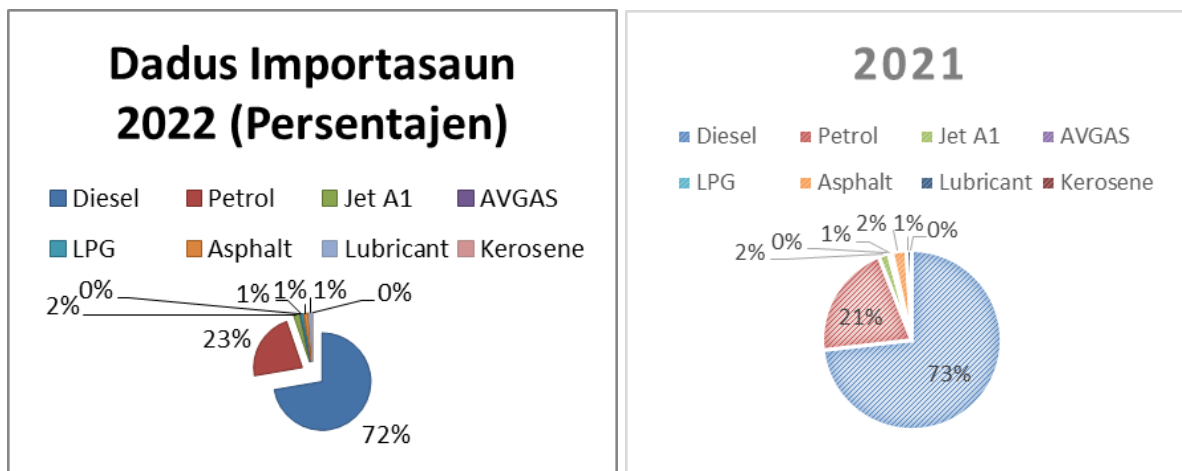
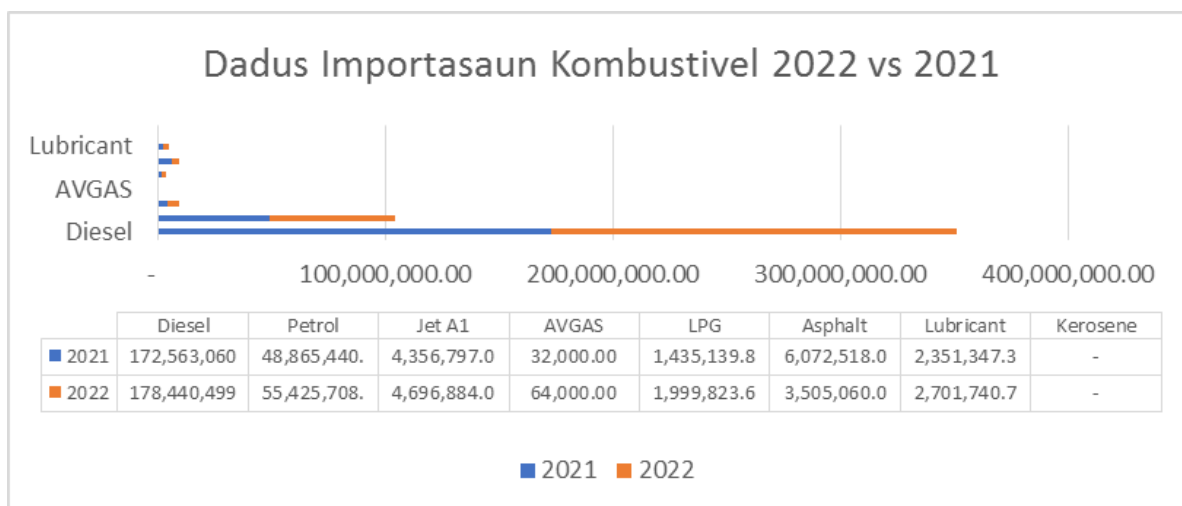


Diagrama 9: Dados importasaun kombustivel iha tinan 2022 vs 2021 iha persentajen



Grafika 15: Dados importasaun kombustivel tinan 2022 vs 2021

70% husi gasóleo ne'ebé importa mai utiliza ba eletridade iha EDTL Hera no Betano. Dadus hatudu katak importasaun gasóleo ba EDTL iha tinan 2022 aumenta 1% kompara ho iha tinan 2021. Gráfiku tuir mai fornese informasaun kona-ba utilizasaun gasóleo ba eletridade nomos ba rodaviariu.

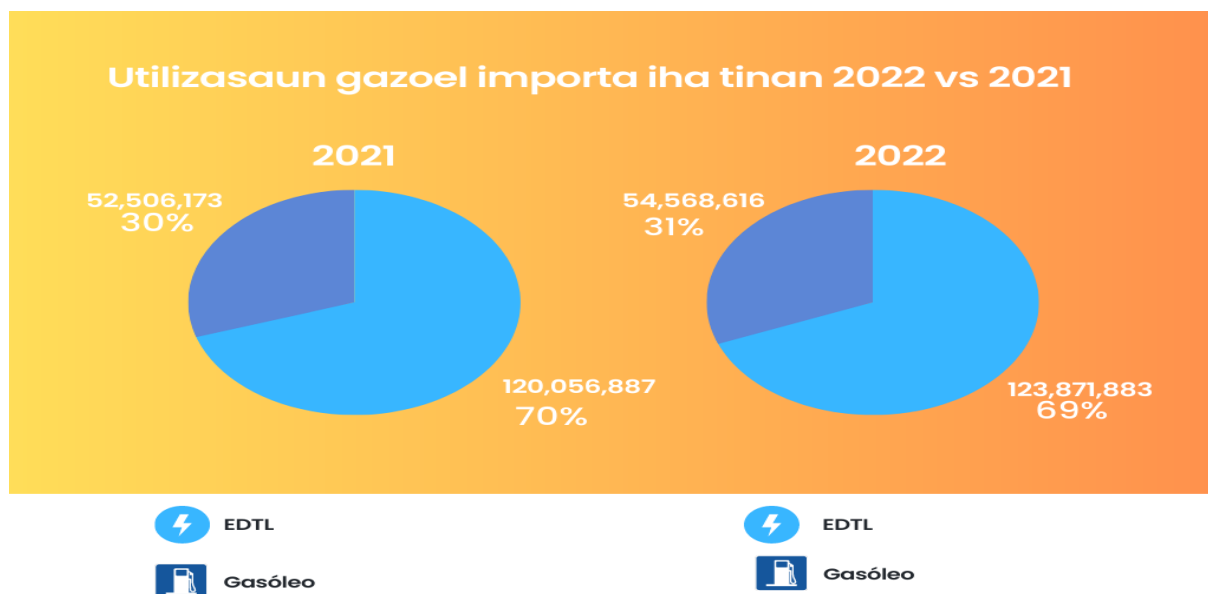


Diagrama 10: Utilizasaun gasóleo importa iha tinan 2022 vs 2021

ATIVIDADE IHA SETOR MINERAIS NIAN

Tinan 2022 hanesan tinan tranzisaun husi implementasaun rejme legal ba sektór Minerais iha Timor Leste. Lei No. 12/21, 30 Juñu kona-ba kódigu mineiru hahu implementa husi inisiu tinan 2022, Implementasaun husi lei ne'e fó mudansa ba iha prosesu administrasaun ba aplikasaun, avaliasaun dokumentus aplikasaun nian iha ne'ebé halo mudansa ba iha prosesu emisaun autorizasaun mineiras nian.

Relatoriu ida ne'e kobre atualizasaun husi parte administrasaun, legal no tekniku husi departementu tolu iha Dirasaun Minerais; hahu husi Departementu Administrasaun no Rekolla Reseitas, Departementu Peskija no Dezenvolvimentu Mineiras no mós atualizasaun husi Departementu Saúde, Seguransa no Ambiente.

Relasiona ho implementasaun husi Kódigu mineiru, Dirasaun Mineral mós foti iniativu ba preparasaun esbosu kona-ba regulamentu auxiliares no regulamentus komplementarios balun hodi suporta implementasaun Lei No. 12/21, 30 Juñu kona-ba Kódigu Mineiru. Esbosu regulamentu sira ne'e sei kontinua iha prosesu diskusaun no planeia atu kompleta iha tinan ida ne'e. Ho ida ne'e, prezensa husi esbosu regulamentus refere sei suporta ba prosesu implementasaun Kódigu Mineiru ne'e rasik.

Autorizasaun Mineiras ne'ebé emiti iha tinan 2022 sei dominante husi Autorizasaun Mineiras ba atividade esplorasun Materiais Konstrusaun (raihenek no fatuk).. Iha parte reseitas nian, kontribuisaun reseitas ne'ebé ho montante boot ne'e rezulta husi auditoria ba kompañia China Harbour Timor.Lda (audit of books and records) no mós kontribuisaun husi terseira parte iha prosesu ne'e rasik.

4.1 Área Ba Atividade Minas

Konsultasaun Área Ba Atividade Minas

Atividade Minas ne'ebé atu dezenvolve tenke iha deliñasaun área bazeia ba rekomendasaun husi Autoridade Reguladora ba Membru Governu responsavel ba Sektór Mineral no hetan aprovasaun husi Konsellu Ministru haktuir Lei No. 12/21, 30 Juñu kona-ba kódigu mineiru. Haktuir rekerementu sira ne'e Ministériu Petróleu no Minerais no Autoridade Reguladora realiza konsultasaun públiku ho entidades relevantes Governu nian, autoridades lokal sira no mós

autoridades munisipal sira iha tinan 2022. Ministeriu relevantes sira ne'ebé konsulta iha nivel nasional maka hanesan; Ministeriu Justisa (Sekretariu Estadu Terras no Propriedade), Ministeriu Planeamentu no Ordenamentu Teritoriu, Ministeriu Turismu, Komersiu no Industria, Ministeriu Obras Publika, Ministeriu Estatal, Ministeriu Ensinu Superior no Edukasaun, Siensia no Kultura; Ministeriu Agrikultura no Peskas; Ministeriu Defeza, Sekretariu Estadu Meiu Ambiente; Sekretariu Estadu ba Arte e Kultura, inklui Inistitutu Petròleu no Jeolojia (IPG) ne'ebé tutela ba Ministeriu Petròleu no Minerais.



Figura 54: Konsultasaun Ba Área Dedikadu Ba Atividade Minerais Ho Entidades Relevantes Governu Nian



Figura 55: Konsultasaun Ba Área Dedikadu Ba Atividade Minerais Iha Munisipiu

Konsultasaun ba área ba atividade minas iha nivel Munisipiu ne'e realiza iha teritoriu hotu iha Timor inklui munisipiu Atauru no Rejiaun Espesial Administrativu Oe- cusse Ambeno (RAEOA).

Abertura Área Ba Atividade Minas

Liu husi Rezolusaun No.35/2022, 16 Dezembru, Konsellu Ministru aprova abertura área ba Atividade Mineiras no Termus da Referensia ba tenderizasaun esplorasau rai-henek mota ho objetivu ba esportasaun.

Ho abertura área ne'e, sei fó oportuidade ba partes interestantes sira atu bele submete aplikasaun hodi hala'o atividade peskija, no defini estudu viabilidade antes dezenvolve área refere ba Atividade Mineiras sira ne'ebé sei tuir mai.

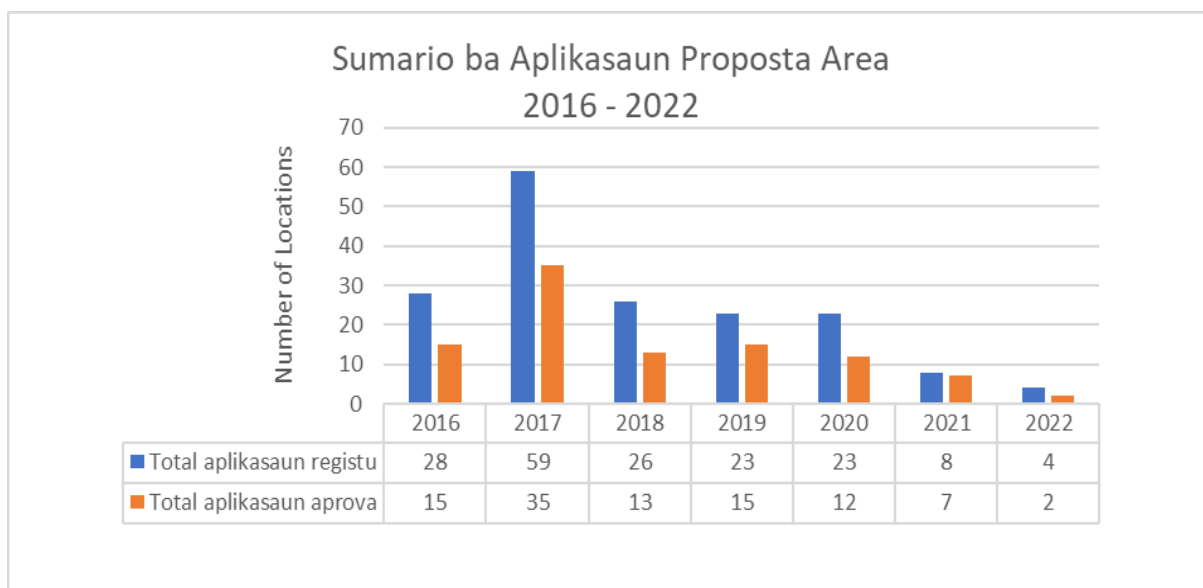
Administrasaun No Lisensiamentu Ba Atividade Minas

➤ Proposta Ba Lokalizasaun, Rejistu No Aprovasaun

Aplikasaun ba proposta ba lokalizasaun submete mai Dirasaun Mineral iha tinan 2022 hamutuk aplikasaun ha'at (4) ne'ebé ho objetivu ba pedidu autorizasaun mineiru ba Materias Konstrusaun. Detallu ba aplikasaun sira maka hanesan iha tabela tuir mai.

Naran Kompañia	Lokalizasaun Proposta	Estatut
CDFG Unipessoal, Lda	Aldeia Leometik, Suku Batugade, Postu Administrativu Atabae, Munisipiu Bobonaro	Iha faze Avaliasaun
Asmaber Unipessoal, Lda	Aldeia Pitsanulok, Suku Lauhata, Postu Administrativu Bazartete, Munisipiu Liquiça	Lokalizasaun aprova ona no prosesu on aba proposta minas
Bohaek Unipessoal, Lda	Aldeia Turleu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	Aplikasaun rejeita tanba planu integral ba rehabilitasaun area Beduku
Gali's Bro Unipessoal, Lda	Aldeia Kunshimng, Suku Bokolelo, Postu Administrativu Laulara, Munisipiu Aileu	Lokalizasaun aprova no prosesu on aba proposta minas

Tabela 39: Aplikasaun Rejistu Ba Aprovasaun Lokalizasaun Iha Tinan 2022



Grafika 16: Aplikasaun Rejistu Husi 2016-2022 Ba Aprovasaun Lokalizasaun

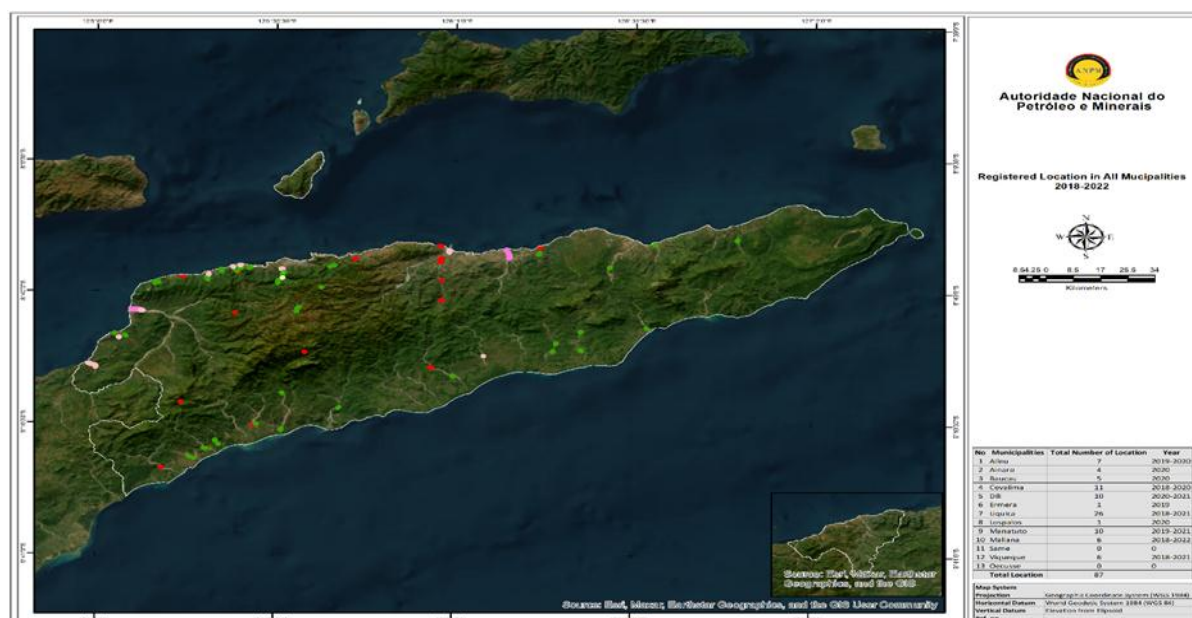


Figura 56: Mapa Aprovasaun Lokalizasaun Husi 2018-2022

➤ Aplikasaun Ba Lisensa Explorasaun

Laiha aplikasaun ba lisensa esplorasaun iha tinan 2022, atividade esplorasaun husi tinan anterior hamutuk lisensa esplorasaun rua (2) ne'ebé maka estabelese tuir Akordu ba Explorasaun Marmore ho Ministeriu Petróleu no Minerais (MPM) no hetan lisensa husi ANPM. Detallu kompañia lisensiada maka hanesan iha tabela tuir mai.

Nu.	Naran Kompañia	Lokalizasaun Proposta	Estatutu
1.	Uma Marble Timor.Lda	Aldeia Ilimanu, suku Uma Kaduak, Postu Administrativu Laclo, Munisipiu Manatuto.	Kontinua Estudus Esplorasaun
2.	EMG Stone.Unip.Lda	Aldeia Ilimanu, suku Uma Kaduak, Postu Administrativu Laclo, Munisipiu Manatuto.	Kontinua Estudus Esplorasaun

Tabela 40: Kompañia Hala'o Hela Atividade Esplorasaun Iha Tinan 2022

➤ **Aplikasaun Ba Autorizasaun Mineira Ne'ebé Rejistu No Lisensiadu**

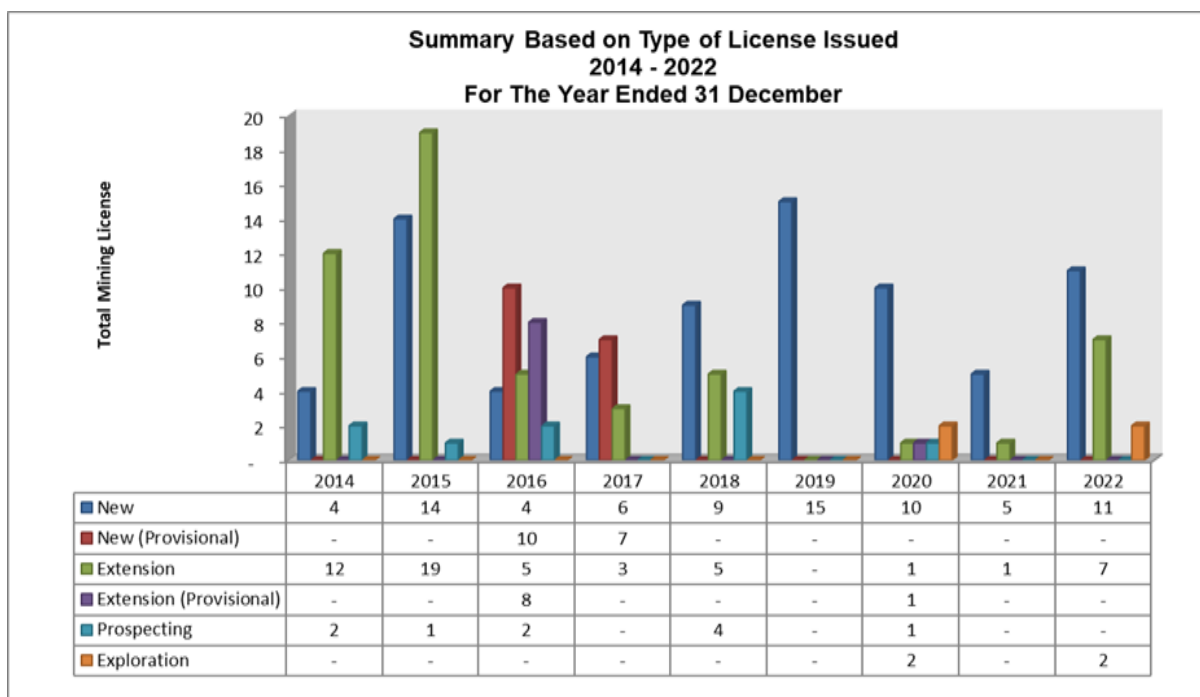
Aplikasaun hamutuk rua (2) deit maka aplika no rejestu ba autorizasaun mineira iha tinan 2022. Aplikasaun sira ne'e proposta ba operasaun pedreira komersial no avaliasaun ba aplikasaun sira ne'e sei kontinua hela. Detallu husi aplikasaun maka hanesan iha tabela turi mai.

Nu.	Naran Kompañia	Lokalizasaun Proposta	Estatutu
1	Asmaber Unipessoal.Lda	Aldeia Pitsanulok, Suku Lauhata, Postu Administrativu Bazartete, Munisipiu Liquiça	Lokalizasaun aprova no kontinua ba proposta minas
2	Gali's Bro Unipessoal.Lda	Aldeia Kunshimng, Suku Bokolelo, Postu Administrativu Laulara, Munisipiu Aileu.	Lokalizasaun aprova no kontinua ba proposta minas

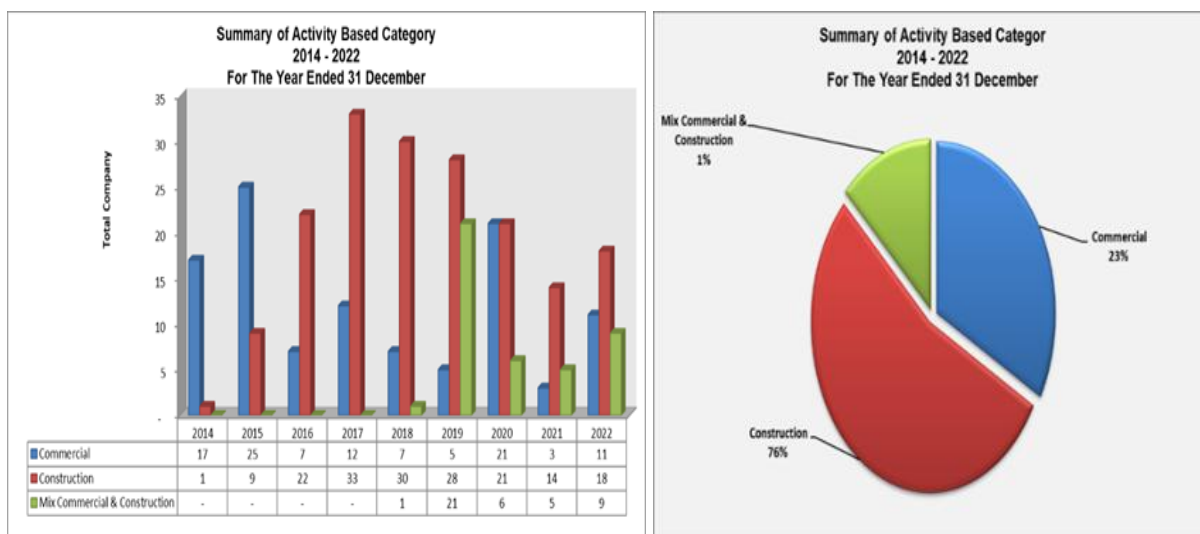
Tabela 41: Autorizasaun Mineira Ne'ebé Rejistu Iha 2022

Autorizasaun Mineira Emiti Iha Tinan 2022

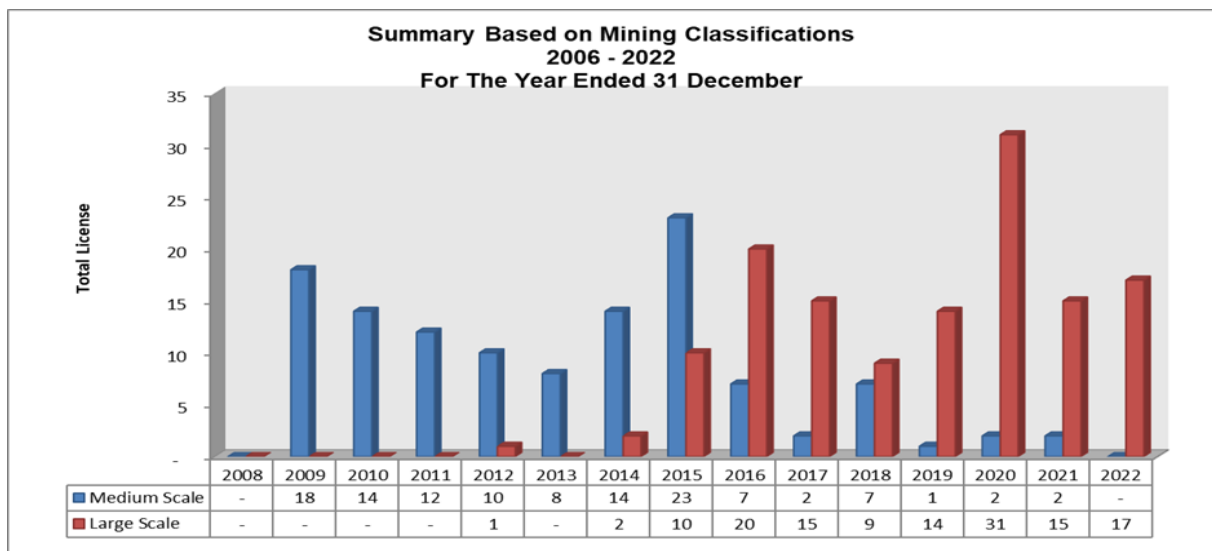
Ba tinan 2022, hamutuk aplikasaun sanulu resin neen (16) ne'ebé maka avalia ona ona. No hamutuk aplikasaun 10 maka hetan autorizasaun mineira iha ne'ebé husi lista ne'e autorizasaun 3 ba kompañia lokal no seluk hitu ba kompañia Internasional.



Grafika 17: Sumariu Ba Autorizasaun Mineira/Lisensa Minas Emiti Bazeia Ba Tipu Atividade



Grafika 18: Sumariu Ba Lisensa Emita Bazeia Ba Eskala Husi Atividade



Grafika 19: Sumariu Husi Autorizasaun Mineiru/Lisensa Minas Bazeia Ba Kategoria

Aplikasaun, Rejistrasaun No Lisensa Ambiental

Rekerementu ba aplika lisensa ambiental hatur ona iha Dekretu Lei Nu. 5/2011 no Diploma Ministerial tutelada sira ne'ebé ba suporta implementasaun Dekretu Lei ne'e. Iha tinan 2022, Dirasaun Minerais rejistu hamutuk aplikasaun 22 ne'ebé submete ona atu prosesa ba lisensiamentu ambiental.

Prosesu avaliasaun ba aplikasaun hirak ne'e maka hanesan ; Dokumentu Projetu, Kategorisa Projetu, EAI(DIAS&PJA) ba projetu kategoria B, estensaun ba lisensa ambiental kategoria A no B, Planu Jestaun Ambiental ba Siti Espesifiku no Emisaun ba Lisensa Ambiental.

➤ Lisensa Ambiental Ne'ebe Rejistu

Parte ida husi Sistema jestaun ba dadus, Departamentu Saúde, Seguransa no Ambiente rekorda no rejistu dokumentu aplikasaun ambiental; iha faze inisiu ba iha dadus rejistu ambiental nian. Detallu aplikasaun iha tinan 2022 maka hanesan hatudu iha tabela tuir mai ;

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS DIRESAUN MINERAIS DEPARTEMENTU SAÚDE, SEGURANÇA NO AMBIENTE LISENSA AMBIENTAL NE'EBÉ REJISTU IHA TINAN 2022					
Nu.	Faze Linsensiamentu Ambiental	Proponente	Material Estrasaun	Lokalizasaun	Estatutu
1	Dokumentu Projetu	Caiulu Unip.Lda	Raihenek Mota	Mota Lacro, Aldeia Lacro, Suku Dato, P.A	Finaliza ona

				Liquiça, Munisipiu Liquiça.	
		Timor Resources Pty.,Ltd	Estrasaun Raihenek	Mota Karauulun , Aldeia Raimerlau, P.A Hatudu, Munisipiu Ainaro.	Finaliza ona
		Gali's Bro Unip.Lda	Estrasaun Raihenek	Mota Be Foer, Aldeia Kuncin, Suku Bociolelo, P.A Laulara, Munisipiu Aileu.	Finaliza ona
		Asmaber Unip.Lda	Estrasaun Raihenek	Aldeia Pisu Leten, Suku Lauhata, P.A Bazartete, Munisipiu Liquiça.	Finaliza ona
		Uma Marble Timor.Lda	Esplorasaun Marmore	Aldeia Ili- Manu, Suku Uma Caduak, P.A Laclo, Munisipiu Manatuto.	Finaliza ona
		Aitula.,Lda	Estrasaun Raihenek	Mota Haemanu , Aldeia Haemanu, Suku Beco, P.A Suai, Munisipiu Covalima.	Finaliza ona
		Aitula.,Lda	Estrasaun Fatuk	Mota Mola, Aldeia Zulo Tas, Suku Zulo, P.A Zumalai, Munisipiu Covalima.	Finaliza ona
2	Kategoria Projeitu	Caiulu Unip.Lda	Raihenek Mota	Mota Laclo , Aldeia Laclo, Suku Dato, P.A Liquiça, Munisipiu Liquiça.	Finaliza ona
		Timor Resources Pty.,Ltd	Estrasaun Raihenek	Mota Karauulun , Aldeia Raimerlau, P.A Hatudu, Munisipiu Ainaro	Finaliza ona

		Gali's Bro Unip.Lda	Estrasaun Raihenek	Mota Be Foer, Aldeia Kuncin, Suku Bociolelo, P.A Laulara, Munisipiu Aileu.	Finaliza ona
		Asmaber Unip.Lda	Estrasaun Raihenek	Aldeia Pisu Leten, Suku Lauhata, P.A Bazartete, Munisipiu Liquiça.	Finaliza ona
		Uma Marble Timor.Lda	Esplorasau Marmore	Aldeia Ili- Manu, Suku Uma Caduak, P.A Laclo, Munisipiu Manatuto.	Finaliza ona
		Aitula.,Lda	Estrasaun Raihenek	Mota Haemanu , Aldeia Haemanu, Suku Beco, P.A Suai, Munisipiu Covalima.	Finaliza ona
		Aitula.,Lda	Estrasaun Fatuk	Mota Mola, Aldeia Zulo Tas, Suku Zulo, P.A Zumalai, Munisipiu Covalima.	Finaliza ona
		Timor General Development Group.Co.,Ltd	Ke'e fatuk	Mota Kiik, Aldeia Mota Kiik, Suku Hera, P.A Cristo Rei, Munisipiu Dili.	Finaliza ona
3	SEIS no EMP	Xirevo VC Unip.Lda	Ke'e fatuk	Aldeia Nauner, Suku Ulmera, P.A Bazaretete, Munisipiu Liquiça.	Finaliza ona
		Nananiu Unip,Lda	Ke'e fatuk mota	Aldeia fatuk Ahu, Suku Raimea, Suku Raimea, P.A Zumalai, Munisipiu Covalima.	Finaliza ona
		Timor Resources Pty.,Ltd	Estrasaun Raihenek	Mota Karauulun , Aldeia Raimerlau, P.A Hatudu, MunisipiuAinaro.	Finaliza ona

		Caiulu Unip.Lda	Raihenek Mota	Mota Lacro, Aldeia Lacro, Suku Dato, P.A Liqueça, Liqueça Municipality	Finaliza ona
		Gali's Bro Unip.Lda	Estrasaun Raihenek	Mota Be Foer, Aldeia Kuncin, Suku Bociolelo, P.A Laulara, Munisipiu Aileu.	Finaliza ona
		Asmaber Unip.Lda	Estrasaun Raihenek	Aldeia Pisu Leten, Suku Lauhata, P.A Bazartete, Munisipiu Liqueça.	Finaliza ona
4	Planu Jestaun Ambiental ba Siti Espesifiku (SSEMP)	CRIG - COVEC JV	Ke'e Fatuk Mota	Mota Craras, Aldeia Caninuc, Suku bahalaruain, P.A Viqueque, Munisipiu Viqueque.	Atribui ba tinan ruaAtribuidu
			Ke'e Fatuk Mota	Waibere river, Ladeia Wala Walu, Suku Lou Huno, P.A Ossu, Munisipiu Viqueque.	Atribui ba tinan ruaAtribuidu
			Estrasaun Raihenek	Mota Uatua, Aldeia Uatua, Suku Gariuai, P.A Baucau, Munisipiu Baucau.	Atribui ba tinan ruaAtribuidu
			Estrasaun Raihenek	Mota Uaimui, Aldeia Uaimui, Suku Tequinomata, P.A Laga, Munisipiu Baucau	Atribui ba tinan ruaAtribuidu
5	Atribuisaun Lisensa Ambiental iha tinan 2022	Shabryca Unip.Lda	Ke'e Fatuk	Aldeia Nauner, Suku Ulmera, P.A Bazaretete, Munisipiu Liqueça	AtribuiduAtribuidu
		Timor General Development Group.Co.,Ltd	Ke'e Foho	Aldeia Mota Ki'ik, Suku Hera, P.A Cristo Rei, Munisipiu Dili.	AtribuiduAtribuidu

		Timor Resources Pty.,Ltd	Estrasaun Raihenek	Mota Karau ulun, Aldeia Raimerlau, P.A Hatudu, Munisipiu Ainaro.	
		Xirevo VC Unip.Lda	Ke'e Fatuk	Aldeia Nauner, Suku Ulmera, P.A Bazaretete, Munisipiu Liquiça.	Atribuidu
		Timor General Development Group.Co.,Ltd	Estrasaun Raihenek	Aldeia Mota Ki'ik, Suku Hera, P.A Cristo Rei, Munisipiu Dili	Atribuidu
6	Estensaun Lisensa Ambiental	China Harbour Timor.Lda (CHT)	Ke'e Fatuk	Aldeia Kaitehu, Suku Mota Ulun, P.A Bazartete, Munisipiu Liquiça.	Atribuidu
		King Construction .Lda	Ke'e Fatuk	Aldeia Kaitehu, Suku Mota Ulun, P.A Bazartete, Munisipiu Liquiça.	Atribuidu
		Montana Diak Unip.Lda	Ke'e Fatuk	Aldeia Acanuno, Suku Hera, P.A Cristo Rei, Munisipiu Dili.	Atribuidu

Tabela 42: Aplikasaun Ba Lisensa Ambiente Rejistu Iha 2022

Planu Rehabilitasaun

Planu rehabilitasaun ne'e hanesan planu integradu ida husi siklu operasaun minas nian iha ne'ebé nain ba lisensa ka kompañia iha obrigasaun atu rehabilita, celebra reklamasaun ba situ ka área minas, revejetasaun no seluk-seluk tan. ANPM rekere kompañia minas hotu atu implementa planu rehabilitasaun wainhira atividade minas remata. Iha tinan 2022 kompañia ne'ebé implementa rehabilitasaun área minas maka hanesan iha tabela tuir mai.

Nu.	Proponente	Tipu Projeitu	Lokalizasaun	Estatutu
1.	China Harbour Timor Lda	Rehabilitasaun- Fatin Ke'e fatuk A no B	Aldeia Mota Ikun, Suku Mota Ulun, Ulmera, Munisipiu Liquiça	Rehabilitasaun lao hela no monitoriza husi ANPM
2.	Uhacae, Lda	Rehabilitasaun fatin ke'e fatuk	Aldeia Cai-Uai Hoó, Suku Ossu de Cima, Munisipiu Viqueque	Rehabilitasaun lao hela no monitoriza husi ANPM
3.	Carya Timor-Leste, Lda	Rehabilitasaun fatin	Aldeia Turliu, Suku	Planu atu halo

		ke'e fatuk	Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	rehabilitasaun
4.	Jonize Unipessoal, Lda	Rehabilitasaun fatin ke'e fatuk	Aldeia Turliu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	Planu atu halo rehabilitasaun
5.	City Development Group, Lda	Rehabilitasaun fatin ke'e fatuk	Aldeia Turliu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	Planu atu halo rehabilitasaun
6.	Weng Enterprise Group, Co.Ltd	Rehabilitasaun fatin ke'e fatuk	Aldeia Turliu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	Planu atu halo rehabilitasaun
7.	Boheek Unipessoal, Lda	Rehabilitasaun fatin ke'e fatuk	Aldeia Turliu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	Planu atu halo rehabilitasaun

Tabela 43: Progresu Rehabilitasaun Husi Kompañia Sira Iha Tinan 2022

Monitorizasaun No Inpesaun Ba Atividade Minas

➤ Atividade Monitorizasaun

Atividade monitorizasaun ne'e implementa hamutuk ho departementu esplorasun no dezvoltamentu hodi asegura katak atividade ne'ebé iha operasaun kumpri ho lei vigora no autorizasaun ka kontratu iha faze hotu iha atividade minas ne'e rasik. Detallu ba atividade monitorizasaun ne'ebé realiza maka hanesan iha tabela tuir mai ne'e ;

Nu.	Proponente	Lokalizasaun	Data Monitorizasaun	Estatutu
1.	China Harbour Timor Lda	Aldeia Mota Ikun, Suku Mota Ulun, Ulmera, Munisipiu Liquiça	10-Agostu-2022	Monitoriza ba prosesu Rehabilitasaun iha fatin ke'e fatuk A no B
2.	Starking Raw Material Industry Unipessoal, Lda (SRMI)	Mota Rai-ketan, Aldeia Gazoko, Suku Belkasa, Postu Administrativu Maucatar, Munisipiu Covalima	18-Agostu-2022	Monitorizasaun Regular ba EMP relasiona ho estensaun lisensa ambiental
3.	Aquarius Construction Unipessoal, Lda	Mota Kaibuti, Aldeia Piso Kraik, Suku Lauhata, Postu Administrativu Bazartete, Munisipiu Liquiça	22-Agostu-2022	Monitorizasaun Regular ba EMP relasiona ho estensaun lisensa

				ambiental
4.	Pro Frawijaya Unipessoal, Lda	Aldeia Caimeo Lorosa'e, Suku Dato, Postu Administrativu Bazartete, Munisipiu Liquiça	22-Agostu-2022	Monitorizasaun Regular ba EMP relasiona ho estensaun lisensa ambiental
5.	Timor Resources Pty.Ltd	Mota Karau Ulun, Aldeia Raimerlau, Suku Foho-Ailiku, Postu Administrativu Hatudu, Munisipiu Ainaro.	17-Agostu-2022	Monitorizasaun Regular ba EMP relasiona ho estensaun lisensa ambiental

Tabela 44: Progresu Monitorizasaun Ba Kompañia Sira Iha Tinan 2022

➤ Atividade Inspesaun

Atividade inspesaun ne'e implementa hamutuk ho departementu esplorasau no dezvoltamentu. Atividade inspesaun celebra iha koridor supervizaun no poder ba área, fatin no facilidade iha atividade operasaun minas hodi asegura no kumpri ba lei no konfirma katak operador sira priensee kondisaun ba tekniku no seguransa nian ne'ebé nesesariu. Detallu ba atividade inspesaun ne'ebé realiza maka hanesan iha tabela tuir mai ne'e ;

Nu.	Proponente	Lokalizasaun	Data Monitorizasaun	Estatutu
1.	Jonize Unip, Lda, Lacu Hu'u Unip. Lda. No Alda Magno Unip. Lda,	Mota Comoro, Aldeia Fatunia, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	8 no 11 Jullu 2022	Inspesaun ba utilizasaun ekipamentu mekaniku iha área estrasaun naun mekaniku
2.	Inur Behau Unip, Lda, Yefa Unip. Lda, no Mira Mara Blocu Unip. Lda,	Mota Comoro, Aldeia Fatunia, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	13-Jullu-2022	Inspesaun ba utilizasaun ekipamentu mekaniku iha área estrasaun naun mekaniku
3.	Weng Enterprise Group. Co. Lda	Mota Comoro, Aldeia Fatunia, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	09-Agostu-2022	Inspesaun babain, relasiona ho normalizasaun mota
4.	Somos Amigos, S.A.	Mota Lacro, Suku Lauhata, Postu Administrativu Bazartete, Munisipiu Liquiça	09-Agostu-2022	Inspesaun babain relasiona atividade ne'ebé hala'o kleur ona maibe laiha lisensa minas
5.	China Harbour Timor, Lda (CHT)	Aldeia Mota Ikun, Suku Mota Ulun, Postu Administrativu Bazartete, Munisipiu Liquiça	10-Agostu-2022	Inspesaun ba iregularidade operacional
6.	Libama Consorsio and Metalica Unip. Lda.	Mota Lacro, Suku Lauhata, Postu Administrativu Bazartete, Munisipiu Liquiça	22-Agostu-2022	Inspesaun ba atividade laiha lisensa minas
7.	Atrailos Unip. Lda	Mota Lacro, Suku Lauhata, Postu Administrativu	20-Setembru-2022	Inspesaun ba atividade laiha

		Bazartete, Munisipiu Liquiça		lisensa minas
8.	Maliana Brother Unip.Lda	Mota Nunura, Aldeia Holbes, Postu Administrativu Maliana, Munisipiu Bobonaro.	27-Setembru-2022	Inspesaun ba atividade laiha lisensa minas
9.	Aitula, Lda	Mota Aipelu, Suku Loidahar, Postu Administrativu Liquiça, Munisipiu Liquiça	22-Outubru-2022	Inspesaun ba atividade laiha lisensa minas
10.	Jonize Unip. Lda	Ke'e fatuk, Aldeia Turlu, Suku Tibar, Postu Administrativu Bazartete, Munisipiu Liquiça	13-Outubru-2022	Inspesaun ba atividade laiha lisensa minas
11.	Star Concrete Unip.Lda	Mota Aipelu, Suku Loidahar, Postu Administrativu Liquiça, Munisipiu Liquiça	19-Outubru-2022	Inspesaun ba atividade laiha lisensa minas
12.	RMS Engineering Unip.Lda	Fasilidade Prosesamentu, Aldeia Akanunu, Suku Hera, Postu Administrativu Cristo Rei, Munisipiu Dili	27-Outubru-2022	Inspesaun ba atividade laiha lisensa minas
13.	Montana Diak Unip. Lda	Ke'e fatuk, Aldeia Akanunu, Suku Hera, Postu Administrativu Cristo Rei, Munisipiu Dili	07-Novembru-2022	Inspesaun ba atividade laiha lisensa minas
14.	Fikikai Unipessoal, Lda	Ke'e fatuk, Aldeia Akanunu, Suku Hera, Postu Administrativu Cristo Rei, Munisipiu Dili	19-Novembru-2022	Inspesaun ba atividade laiha lisensa minas

Tabela 45: Progresu Inspesaun Ba Kompañia Sira Iha Tinan 2022

Suspensaun Ba Atividade Minas Laiha Autorizasaun

Suspensaun parsial ba atividade minas laiha autorizasaun ne'e hodi asegura katak operador sira hetan autorizasaun ne'ebé validu antes komesa atividade estrasaun ka hari'i pedreira hodi hadia situasaun ne'ebé la tuir lei, hadia ba aat ruma ne'ebé kauza husi atividade pedreira, prevensaun risku, propriedade ba Saúde no Seguransa ba ambiente nian. Detall ba atividade suspensaun ne'ebé realiza maka hanesan iha tabela tuir mai.

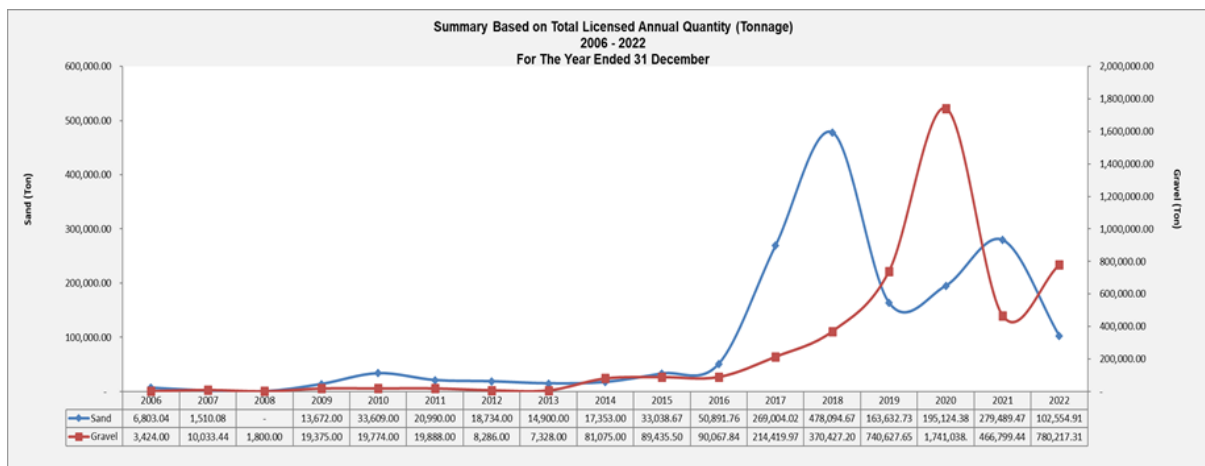
AUTORIDADE NACIONAL DO PETROLEO E MINERAIS MINERAL DIRECTORATE ADMINISTRATION AND REVENUE DEPARTMENT LIST OF COMPANY SUSPENDED 2022									
NO	COMPANY NAME	ORIGIN	SUSPENSION DATE	TYPE OF ACTIVITIES	MINERAL EXTRACTED	LOCATION			
						Aldeia	Suco	Posto	Municipality
1	Uhacae Unipessoal.Lda	Local	05-Apr-22	Extraction	Gravel	Cai Uai Hoo	Ossu de Cima	Ossu de Cima	Viqueque
2	Jonize Construction Unipessoal.Lda	Local	8 July 22	Extraction	Gravel	Turliu	Tibar	Bazartete	Liquisa
3	Alda Magno Unipessoal.Lda	Local	8 July 22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
4	Lacu'hu Unipessoal.Lda	Local	8 July 22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
5	Inur Behau Motaain Unip.Lda	Local	13-Jul-22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
6	Yefa Unipessoal.Lda	Local	13-Jul-22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
7	Miramar Bloku Unipessoal.Lda	Local	13-Jul-22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
8	Weng Enterprise Group.Lda	Local	14-Jul-22	Extraction	Gravel	Turliu	Tibar	Bazartete	Liquisa
9	Somos Amigos S.A	International	09-Aug-22	Extraction	Sand	Maumeta		Bazartete	Liquisa
10	China Harbour Timor.Lda	International	10-Aug-22	Extraction	Gravel	Kaitehu	Ulmera	Bazartete	Liquisa
11	Libama Consorcio. Unip.Lda	Local	22-Aug-22	Extraction	Sand	Maumeta		Bazartete	Liquisa
12	Metalica Unipessoal.Lda	Local	22-Aug-22	Extraction	Sand	Ulmera	Mota Ulun	Bazartete	Liquisa
13	Atrailos Unipessoal.Lda	Local	20-Sep-22	Extraction	Sand	Maumeta		Liquisa	Liquisa
14	Malliana Brother Unip.Lda	Local	27-Sep-22	Processing	Sand	Mota Nunura	Tapo	Malliana	Bobonaro
15	Aitula Construction Unip.Lda	Local	12-Oct-22	Extraction	Sand	Turliu	Tibar	Bazartete	Liquisa
16	Star Concrete Industry Unip.Lda	Local	19-Oct-22	Extraction	Sand	Mota Ikun	Ulmera	Bazartete	Liquisa
17	RMS Engineering Pty.Ltd	International	27-Oct-22	Processing	Sand	Turliu	Tibar	Bazartete	Liquisa
18	Montana Diak Unip.Lda	Local	07-Nov-22	Extraction	Gravel	Akanunu	Hera	Cristo Rei	Dili
19	Fikikay Unipessoal.Lda	Local	19 Dez 22	Extraction	Gravel	Akanunu	Hera	Cristo Rei	Dili

Tabela 46: Suspensaun Ba Atividade laiha Autorizasaun Iha Tinan 2022

Produsaun Materiais Konstrusaun No Kolesaun Reseitas

➤ Produsaun Materiais Konstrusaun

Materiais konstrusaun ne'ebé estrai iha tinan 2022 hamutuk toneladas 882,772.22 iha ne'ebé ida ne'e kalkula total; husi tonelada 780,217.31 fatuk no toneladas 102,554.91 raihenek. Quantidade produsaun ida ne'e akumula husi quantidade ne'ebé lisensiada no koleksaun ba pagamentu kompensasaun nian. Detallu ba atividade kolesaun reseita ne'ebé realiza maka hanesan iha grafiku tuir mai;

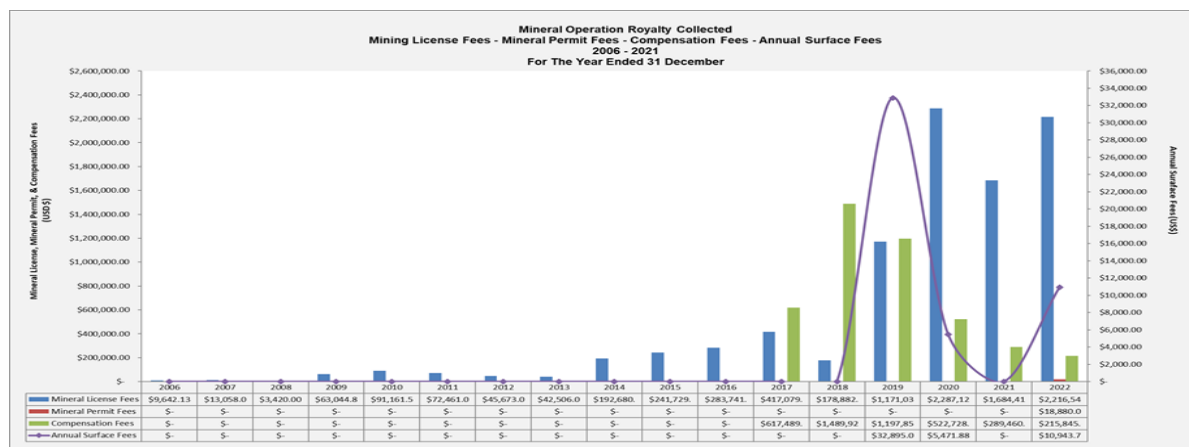


Grafika 20: Produsaun Materiais Konstrusaun Ne'ebé Lisensiada Iha Tinan 2022

➤ Kolesaun Reseitas

Reseitas minerais ne'ebé koleta ne'e kompostu husi kolesaun husi kategoria fee ba lisensa prospeasaun, fee ba esplorasasaun no autorizasaun mineira no fee ba pagamentu kompensasaun. Iha

tinan 2022, total reseitas ne'ebé koleta maka hamutuk USD 2,462,209.97 iha ne'ebé ida ne'e kompostu husi USD 2,216,541.97 husi lisensa minas, USD 18,880.00 husi autorizasaun mineira, USD 215,845.15 husi atividade laiha autorizasaun no USD 10,943.77 husi pagamentu surface fee.



Grafika 21: Reseitas Koleta Iha Tinan 2006-2022

INISIATIVA KORPORATIVA SIRA ANPM NIAN

Hanesan organizasaun públiku Timor-Leste nian ne'ebé autónomu, ANPM asume obrigasaun atu fahe matenek no esperensia serbisu prinsipál ba parseiru relevante sira no mós ba graduadu akadémika sira iha Timor laran no mós rai seluk.

Iha tinan 2020, iha aumentu boot iha ANPM nia iniciativa atu fahe matenek no esperensia la'os deit aumentu iha númeru participante maibe habelar mós oportunidade ba disiplina ne'ebé participante sira bele hetan benefisiu.

5.1 Programa Estájiu ba Graduadus timor-oan sira

Programa estájiu ne'e oferese husi ANPM ba graduadu foun sira atu hetan esperensia iha ambiente serbisu profesional. Estájiu etapa dahuluk hahu iha 5 Janeiru 2022 no remata iha 30 Juñu 2022. Etapa daruak hahu iha 1 Jullu 2022 no remata iha 31 Dezembru 2022. Iha prosesu selesaun dokumentus, teste eskrita no entrevista. Ba gradadu sira ne'ebé mak iha interesse tenki aplika no kompete tuir prosesu ne'ebé temi iha leten. Hafoin prosesu selesaun remata, graduadu sira ne'ebé susesu sei koloka iha grupu boot rua: Diresaun Korporativu no Diresaun Tékniku.

Grupu Tékniku				
Programa	Diresaun	estajiariu		Total
		Mane	Feto	
Geology and Geophysics	ERIAP	2	0	2
Development and Production	D&P	2	0	2
Oil and Gas Commercial	Commercial	1	1	2
Local Content & Procurement in Oil and Gas	PSC Legal Compliance	0	2	2
Downstream Fuel Quality Assurance	Downstream	0	1	1
Downstream Health & Safety	Downstream	1	0	1
Mining Engineering	Mineral	1	0	1
Total		7	4	11

Grupus Korporativu				
Programa	Diresaun	Estajiaru		Total
		Mane	Feto	
Information and Technology	FPICT	1	0	1
Training Development	HRTLA	0	1	1
Total		1	6	2

Tabela 47: Grupus Estajiaru Faze Dahuluk Tinan 2022

Grupus Tékniku				
Programa	Diresaun	Estajiaru		Total
		Mane	Feto	
Geology and Geophysics	ERIAP	2	2	4
Development and Production	D&P	2	0	2
Oil and Gas Commercial	Commercial	1	1	2
Legal Framework Oil and Gas	PSC Legal Compliance	0	1	1
Downstream Project Appraisal & Monitoring	Downstream	1	1	2
Downstream Environmental Engineering		0	1	1
Mining Engineering	Mineral	0	1	1
Mining Environmental Engineering		1	0	1
Mining Geologist for Exploration		1	0	1
Environmental Engineering (Oil & Gas)	HSE	0	1	1
Total		8	8	16

Grupu Korporativu				
Programa	Diresaun	Estajiariu		Total
		Mane	Feto	
Corporate Information and Technology	FPICT	0	1	1
Corporate Finance	FPICT	0	1	1
Corporate Procurement	FPICT	0	1	1
Training Development	HRTLA	1	1	2
Corporate Administration	HRTLA	0	1	1
Corporate Logistic	HRTLA	1	0	1
Human Resource	HRTLA	0	1	1
Total		2	6	8

Tabela 48: Grupu Estajiariu Faze Daruak Tinan 022

5.2 Programa Koleta Dadus Ba Estudante Finalista

Objetivu husi programa ne'e atu tulun estudante finalista husi ensinu superior no sentru formasaun vokasional sira hodi koleta dadus no informasaun husi ANPM ba sira nia monografia iha área ne'ebé relevante ho papel no funsaun ANPM nian. Dadus sira ne'ebé mak foti labele fahe tutan ba parte seluk wainhira laiha kuñesementu husi ANPM. Duransaun ba programa ne'e bele lori tempu fulan ida to'o fulan tolu depende ba rekerementu husi sira nia área estudu.

Tipu Proposta		Naran Estudante	Departamentu/Universidade	Koloka ba Diresaun
Etapa dahuluk (Jan-Mar 2022)				
1.	Kolesaun Dadus	Tome Magno	Petroleum Engineering/ UNITAL	D&P
2.		Margarida Silva	Petroleum Engineering/ UNITAL	D&P
3.		Samuel de Jesus	Petroleum Engineering/ UNITAL	D&P
4.		Terezinha Piedade	Petroleum Engineering/ UNITAL	D&P
5.		Lidia Soares	Petroleum Engineering/ UNITAL	D&P
Etapa daruak (Abr-Juñu 2022)				
1.	Kolesaun	Joanico da Costa	Petroleum Engineering/ UNITAL	D&P

	Dadus			
Etapa datoluk (Jul-Set 2022)				
1.	Kolesaun Dadus	Quintao Barros	Petroleum Engineering/ UNITAL	D&P
2.		Laura Carceres	Petroleum Engineering/ UNITAL	D&P
3.		Belita dos Santos	Petroleum Engineering/ UNITAL	D&P
Etapa dahaat (Out-Dez 2022)				
1.	Kolesaun Dadus	Helga Rita	Accounting/ UNTL	Corporate Finance
2.		Martinha da Costa	International Relation/UNTL	Legal Framework
3.		Alexandrina Moreira	Marketing/DIT	Downstream

Tabela 49: Grupu Estudante Sira Koleta Dadus Iha ANPM Iha Tinan 2022

5.3 Eventu Públiku Sira

Ezibisaun internasional

Iha tinan 2022, ANPM atende konferensia no ezibisaun internasional lubuk ida iha nasaun sira hanesan Estado Unidos da América, Uni Emirat Arab, Australia, Singapura no Englatera. ANPM utiliza opurtunidade ne'e hodi promove bloku sanulu resin walu (18) ne'ebé oras ne'e hala'o hela promosaun.

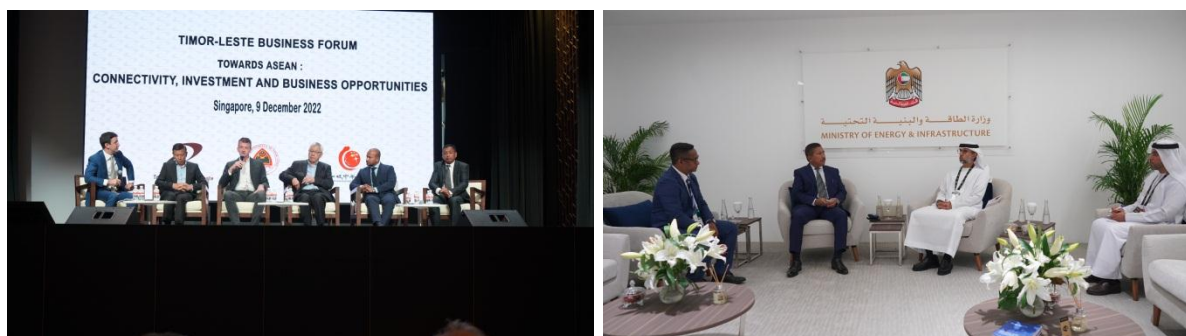


Figura 57: Ekipa ANPM Iha Ezibisaun Internasional Sira Durante Tinan 2022

Ezibisaun Nasional

Iha fulan Maiu no Novembru, tinan 2022, ANPM mos hetan konvite atu hamutuk ho Ministériu Petróleu no Minerais atu partisipa iha ezibisaun ka feira nasional hodi komemora loron restaurasaun independénsia Timor-Leste nian ba dala 20 iha Munisípiu Dili no komemorasaun

loron proklamasauin independensia ba dala 47 iha munisipiu Manatuto. Feira Nasional ne'e partisipa husi ministériu hotu inklui ajensia autonoma no negociante loka.



Figura 58: ANPM Partisipa Iha Feira Nasional Iha Dili no Manatuto

ANEKSU I

Item No	Procurement Types (Audit/consultant/service/goods)	Procurement Type Descriptions	Contract Fee/Item Price	Successful Vendor
1	Consultant	Legal service rendered on our matter "Award of Paluaca Block"	\$ 4,060.00	Vieira de Almeida
2	Consultant	Legal service rendered on our matter regulations to mining code	\$ 27,555.00	Vieira de Almeida
3	Consultant	Legal service rendered to our matter "state farm-in in TLC"	\$ 17,443.75	Vieira de Almeida
4	Services	Internet Service to ANPM Office	\$ 41,400.00	Gardamor ISP, Lda
5	Services	Fuel supply to ANPM		PITSA
6	Goods	Procurement of goods- safety shoes for Exploration and Acreage Promotion Directorate	\$ 400.00	Electrical Sales & Service E/T
7	Services	Printing and laminating CBS Certificates staff and GIP interns	\$ 120.00	Grafica Patria
8	Services	Printing christmas invitation and banners	\$ 90.50	Grafica Patria
9	Services	Payment for OILMAP annual subscriptions for 2022	\$ 10,000.00	RPS Australia
10	Services	Advertisement of short-listing for executive secretary & IT ISNS Assistant in English version for 1 day	\$ 150.00	Timor Post
11	Goods	Procurement of sport equipments for FSC team (futsal ball and basket ball)	\$ 150.00	Hard Rock
12	Services	Cocktails event with Carnarvon on 22 and 23 of December 2021	\$ 1,581.00	Hotel Timor
13	Services	Procurement of venue and catering for ANPM Christmas party requested by Admin and Logistic department	\$ 3,500.00	Salaun Rudal 7984 Unipessoal, Lda

14	Services	Catering services for ANPM 2021 christmas party for minimum 200 participants	\$ 3,000.00	Royal Brother Unipessoal Lda
15	Services	Shipping fuel sample to NT, Australia through marine Transportation using local courier	\$ 3,369.00	Bollore Logistics Timor Unipessoal Lda
16	Goods	Procurement of ANPM Musical instruments Accessories for ANPM band (ANPM Social Club)	\$ 1,000.00	Hard Rock
17	Services	Procurement to provide venue and catering service for mining code public consultation on 21 and 24 January 2022	\$ 11,508.00	Timor plaza Hotel and Apartments
18	Services	Purchase 150 Personality test keycodes	\$ 4,003.63	PT Konsultant Masa Depan
19	Services	To clean up hold ol water well located at farol office and to also install new water pump at the said water well	\$ 617.00	Friends Lda
20	Goods	Purchase of seven units of Android TV Box Type: MXQ Pro 4K 2GB/16GB	\$ 315.00	Zeon International
21	Services	Talk show - kodigu mineiru	\$ 800.00	RTLL, EP
22	Services	Advertisement of ANPM/PROC/RFP/21/011 - RFP for ANPM Financial, Petroleum Revenue and Mineral Revenue Statement Audit Services	\$ 450.00	Diario Nacional
23	Services	Advertisement of ANPm recruitment process of Training and Development Officer and Procurement Sourcing Assisstant	\$ 525.00	STL
24	Services	Advertisement of ANPm recruitment process of Training and Development Officer and Procurement Sourcing Assisstant	\$ 450.00	Timor Post

25	Services	Advertisement Notification of Award in Tetun and English	\$ 350.00	STL
26	Services	Advertisement of Shortlisting Executive Secretary and IT Assistant	\$ 175.00	STL
27	Services	Advertisement of RFP ANPM Financial Petroleum Revenue and Mineral Revenue	\$ 525.00	STL
28	Services	Advertisement of Notification of Award in Tetum and English	\$ 300.00	Diario Nacional
29	Services	Renting Vehicle		Express Distribution
30	Goods	Procurement of Full Size Workstation + Monitor 4K Resolutions for Mineral directorate	\$ 7,400.00	Visimitra Unipeesal Lda
31	Services	Rental one unit color printer for mineral directorate		Sylvia Dili Unipessoal Lda
32	Services	First Amendment of Service Agreement for the Dedicated Internet Access Services in Post Paid System	\$ 11,424.00	Timor Telecom
33	Consultant	Legal services rendered on our matter regulations to mining code	\$ 27,555.00	Vieira de Almeida
34	Goods	Supply Stationary to ANPM		Boa Ventura
35	Consultant	Review Fuel Storage Activity Applications and Performing Inspection Activities		Bro Nant International
36	Consultant	Supervision of Design and Construction, Including Fit-out of the National Library of Timor Leste		Ongoing
37	Consultant	Legal services from Miranda to regulations and use of radioactive materials October 2021	\$ 6,135.00	Miranda & Associados
38	Consultant	Legal service rendered on our matter revision of Pualaca Block PSC	\$ 26,700.00	Vieira de Almeida

39	Consultant	Provision service on ongoing marketing + business development for period January 2022	\$ 27,778.00	IN-VR Limited
40	Consultant	Annual update subscriptions ArcGIS Desktop advanced concurrent use for period 2022	\$ 13,210.00	PT Esri Indonesia
41	Consultant	Payment to subscriptions to the Oil, gas and energy law (OGEL) for period starting from 14 January 2022 until 14 January 2023	\$ 905.25	Maris B.V
42	Consultant	Assist ANPM in performing laboratory analysis to two samples of Automotive Diesel and two samples of Petrol sampled by the ANPM inspectors	\$ 9,855.69	Intertek PTY Limited
43	Consultant	Provision legal service on Timor Leste regulation and use radioactive materials september 2021	\$ 17,922.00	Miranda & Associados
44	Services	Payment to internet service at ANPM Suai Office	\$ 1,250.00	Telkomcel
45	Services	Payment to internet service at ANPM Suai Office	\$ 4,500.00	Telkomcel
46	Services	Payment to internet service at ANPM Suai Office	\$ 4,125.00	Telkomcel
47	Services	Procurement of venue & catering services for Downstream firefighter training & conference	\$ 2,700.00	Tower Unipessoal Lda
48	Services	procurement of Acrylic plaque trophy for 4 ANPM staffs farewell	\$ 160.50	Instantshop
49	Services	First Amendement of Service Agreement for the Internet service at ANPM office MoF	\$ 16,800.00	Timor Telecom
50	Services	Collective Learning on English and Portuguese Languages Course in 2022	\$ 2,100.00	Leli Unipessoal Lda
51	Services	Fornesementu be'e hemu ho marka Fresca ba ANPM		Consortio Austim Beverage, S.A

52	Services	Fornesementu be'e hemu ho marka GOTA ba ANPM		Gota Bebidas e Alimentos Lda
53	Consultant	Provision legal services rendered on our matter "Greater Sunrise/PSC/PMC/Technical Regulations	\$ 36,150.00	Vieira de Almeida
54	Consultant	Provision service on ongoing marketing + business development for period period 2022	\$ 27,778.00	IN-VR Limited
55	Goods	Procurement of Antigen rapid test	\$ 1,450.00	Boa Ventura
56	Services	Subscriptions to OpenVPN license for 100 clients/connections	\$ 2,304.00	Open VPN
57	Consultant	provision surveillance audit ISO 9001:2015 for 3 days between 29/9/2021-01/10/2021	\$ 4,200.00	PT. BSI Group Indonesia
58	Services	Office Cleaning Services	\$ 2,259.58	Greenbox Unipessoal Lda
59	Consultant	ANPM Financial Statement, Petroleum Revenue and Mineral fees Collection and Deposit External Audit Service		E&Y
60	Consultant	New License Agreement with the on Kelton Software License, Flocal and Uncertaintyplus	\$ 9,332.53	Kelton Engineering Limited
61	Consultant	Payment for shipment samples return from ALS Laboratory to ANPM office, this is the back-charged invoice due to the return samples	\$ 561.62	Australian Laboratory Services
62	Services	Payment to Grupo Cultural Wehali	\$ 500.00	Grupo Cultural Wehali
63	Consultant	Payment for Airbone Geophysical Control for period February 2022	\$ 10,312.54	Exploration General Services
64	Goods	Procurement of safe boxes for opening of Licensing round bidding document	\$ 1,230.00	Vinod Patel

65	Consultant	Extension service agreement with Cambridge Geo Consultant		Cambridge Geo Consultant
66	Consultant	Extension service agreement with Mr. Paul Robinson Spectrum Petroleum Solutions		Paul Robinson
67	Consultant	Extension engagement with Mr. Peter Baillie		Mr. Peter Baillie
68	Goods	Procurement Money counting machine	\$ 155.00	Memimart Supermercado
69	Services	Extention for P2P MPLS connection between Farol and MoF office	\$ 1,250.00	Timor Telecom
70	Consultant	Provision Legal Services rendered on our matter "Greater Sunrise for period up to and including 31 January 2022	\$ 63,452.22	DLA Piper
71	Consultant	Provision Legal service rendered on Greater Sunrise performed for period up to and including 28 February 2022	\$ 109,622.39	DLA Piper
72	Consultant	Provision Service on new redefinition of Tasi mane Projects and aligment in the startegic plan upstream oil and gas	\$ 4,800.00	Mr.Peter Cockroft
73	Consultant	Provision Service on new redefinition of Tasi mane Projects and aligment in the startegic plan upstream oil and gas	\$ 6,000.00	Mr.Peter Cockroft
74	Consultant	Provision service for Ongoing marketing + Business Developmnet services for ANPM for the period March	\$ 27,778.00	IN-VR Limited
75	Consultant	Provision Legal service on Bufallo Field Drilling EIA - 1 through 16 December 2021	\$ 3,895.00	Miranda & Asociados
76	Goods	Procurement of Office table	\$ 180.00	Vinod Patel

77	Services	Subscriptions to the Oil, gas and Energy Law for period starting from 14 January 2022 until 14 January 2023	\$ 798.75	Maris B.V
78	Services	Procurement of Venue and catering services for opening of Licensing round bidding	\$ 5,003.00	Novo Turismo
79	Services	Provide venue and catering services for ANPM staff	\$ 1,050.00	Royal Brother Unipessoal Lda
80	Consultant	Petrel License renewal 2022	\$ 55,792.00	Schlumberger Australia PTY Ltd
81	Consultant	Redesigning licensing round website	\$ 3,040.00	R2M IT Solutions
82	Consultant	Human Resource Management system development phase II	\$ 14,350.00	R2M IT Solutions
83	Consultant	Upstream Procurement System Development Phase I	\$ 4,100.00	R2M IT Solutions
84	Consultant	Payment to BNI for assess and provide the technical opinion on the plan submitted by one of the companies to construct a three-floor supermarket, rental and hotel building near PITSA storage facility	\$ 4,180.00	Bro Nant International
85	Consultant	Provision legal service on lawsuit NUC 0144/17.CVTDD (Arjumar)-Novembro 2021 through February 2022 statement	\$ 9,204.00	Miranda & Associados
86	Consultant	Provision legal service on new extension of deadline foreseen in article 40 FFS regulations - March 2022 statement	\$ 1,885.00	Miranda & Associados
87	Consultant	provision legal service rendered on our matter mining code - transition period	\$ 6,017.50	Vieira de Almeida

88	Consultant	Provision service on translation of mining code	\$ 567.50	Vieira de Almeida
89	Consultant	Provision on legal service rendered on our matter "regulations to mining code"	\$ 90,082.50	Vieira de Almeida
90	Services	Advertisement of six post vacancy announcement for 3 days on local newspaper	\$ 525.00	STL
91	Services	Advertisement of six post vacancy announcement for 3 days on local newspaper	\$ 456.00	Timor Post
92	Services	Advertisement of Notification of award in tetum and English version for 1 day	\$ 350.00	STL
93	Services	Advertisement of Notification of award in tetum and English version for 1 day	\$ 304.00	Timor Post
94	Services	advertisement for notification of award in Tetum and english version dated on 15 February 2022	\$ 300.00	Diario Nacional
95	Services	advertisement for notification of award in Tetum and english version dated on 21 February 2022	\$ 200.00	Independente
96	Services	Advertisement of ANPM/PROC/RFP/22/002 - Ticketing & Accommodation services in english version dated on 11, 14 & 16 of February	\$ 525.00	STL
97	Services	Advertisement of ANPM/PROC/RFP/22/002 - Ticketing & Accommodation services in english version dated on 4,8 & 10 of March	\$ 300.00	Independente

98	Services	Advertisement of ANPM/PROC/RFP/22/004 - Review environmental Document of Downstream Activity in English version dated on 9 & 11 February	\$ 350.00	STL
99	Services	Advertisement of ANPM/PROC/RFP/22/004 - Review environmental Document of Downstream Activity in English version dated on 14 & 16 February	\$ 304.00	Timor Post
100	Services	Advertisement of ANPM/PROC/RFP/22/004 - Review environmental Document of Downstream Activity in English version dated on 25 & 28 February	\$ 300.00	Diario Nacional
101	Services	Advertisement of ANPM/PROC/RFP/22/004 - Review environmental Document of Downstream Activity in English version dated on 4 & 7 of March	\$ 200.00	Independente
102	Services	Advertisement of ANPM/PROC/RFP/22/001- Supervision Consultant in English version dated on 11, 14 & 16 of February 2022	\$ 525.00	STL
103	Services	Advertisement of ANPM/PROC/RFP/22/001- Supervision Consultant in English version dated on 18, 21 & 23 of February 2022	\$ 456.00	Timor Post
104	Services	Advertisement of ANPM/PROC/RFP/22/001-	\$ 300.00	Independente
105	Services	Advertisement of short-listing for Training & Development Officer and Procurement Sourcing Assistant in Tetum Version	\$ 175.00	STL

106	Services	Re-Advertise ANPM/PROC/RFP/22/004 - Review environmental document of downstream activity , dated on 17 & 18 of March	\$ 350.00	STL
107	Services	Re-Advertise ANPM/PROC/RFP/22/004 - Review environmental document of downstream activity , dated on 21 & 22 of March	\$ 304.00	Timor Post
108	Services	Re-Advertise ANPM/PROC/RFP/22/004 - Review environmental document of downstream activity , dated on 24 & 25 of March	\$ 300.00	Diario Nacional
109	Services	Re-Advertise ANPM/PROC/RFP/22/004 - Review environmental document of downstream activity , dated on 28 & 29 of March	\$ 200.00	Independente
110	Services	Advertisement of short-listing for five posts - Directors Managers , officer and secretary executive dated on 24 of March	\$ 175.00	STL
111	Services	Advertisement of short-listing for five posts - Directors Managers , officer and secretary executive, dated on 25 of March	\$ 150.00	Timor Post
112	Consultant	Airbone Geophysical data quality control for period march 2022	\$ 19,850.25	Exploration General Services
113	Consultant	Review of ENI'S (Kitan) BOD, regarding P&A methodology review comments, update form Will Speck 1.5hours	\$ 546.00	TSB Offshore, INC
114	Goods	Procurement of face mask (Promask brand)	\$ 300.00	Vinod Patel

115	Services	Engaging with DHL for Licensing Round Bids Documents Submission and Sending of Related Documents		DHL Express
116	Services	Extends the service on an existing license of cerberus FTP server enterprise for 1 year	\$ 750.00	Cerberus
117	Services	Extends the service on an existing license of cerberus FTP server enterprise for 1 year 193 days	\$ 396.58	Cerberus
118	Goods	Procurement of Cisco Catalyst 3750-Xseries		Inovar4 Lda
119	Services	ANPM participation in international conference of Asia-	\$ 9,000.00	Clarion Energy Limited
120	Consultant	Extension Contract with Intertek		Intertek PTY Limited
121	Consultant	Legal service rendered on our matter "Public Tenders Exploitation"	\$ 5,227.50	Vieira de Almeida
122	Consultant	Legal services rendered on our matter "regulations to mining code"	\$ 12,471.25	Vieira de Almeida
123	Services	Shipment of Licensing round bids documents of Dravida, ENI and HTS Exploration	\$ 856.73	DHL Express
124	Services	Shipment of Licensing round bids documents of Supernova Energy	\$ 342.56	DHL Express
125	Services	Shipment of rock and water samples	\$ 85.33	DHL Express
126	Consultant	Subsurface reservoir studies of greater sunrise field phase 3 Project incorporating into static model of Geophysic and geology, Petrophysics	\$ 31,111.10	International Reservoir Technologies, INC

127	Services	Construction of the ANPM Cobe House		Ongoing
128	Goods	Supply New Dell Laptops and Monitors to ANPM	\$ 267,600.00	Domin Timor Diak
129	Goods	Supply New Vehicle to the ANPM		Ongoing
130	Services	Provision subscriptions service of reporting on LPG and LNG market information	\$ 27,165.00	Argus Media Ltd
131	Services	Sending Licensing round documents from Australia to ANPM	\$ 161.82	DHL Express
132	Consultant	Provision of and EzDataroom web Geotechnical VDR, From 1st january - Sep 2022	\$ 17,100.00	Zebra data Sciences
133	Consultant	Review with President ANPM before meeting with Santos, Organized meeting with professor Kaldi and Develop First Draft Upstream economics Spreadsheet for GS.	\$ 4,800.00	Mr.Peter Cockroft
134	Consultant	Review of Santos CCS proposal and Sent comments to President, Compose letter from ANPM to Santos, Develop upstream economic spraedheet for Bayu Undan	\$ 7,800.00	Mr.Peter Cockroft
135	Services	Procurement of Venue and Catering Services for ANPM Staff Easter Recollection	\$ 1,850.00	Centro Formacao JP II
136	Services	Procurement of Venue to accommodate 98 people for ANPM 2nd Batch GIP 2022 test	\$ 480.00	Delta Nova
137	Services	Procurement of Venue and Beverages for ANPM Bid Winner Announcement	\$ 3,902.55	Timor plaza Hotel and Apartments

138	Consultant	Provide phase 4 subsurface reservoir studies of greater sunrise studies on Dynamic Modelling and Forecast	\$ 75,233.32	International Reservoir Technologies, INC
139	Consultant	To Assist ANPM on Tank and Line Testing Classroom based lesson and onsite, demonstrating and Training	\$ 28,440.00	Best Western Petroleum Services
140	Goods	Procurement Prefabricates Toyota Hilux Sr5 4x4 SR5 2.8L T Diesel, Automatic double cab for Inspection Activity	\$ 23,235.84	Best Western Petroleum Services
141	Consultant	Legal Services rendered matter on Regulations to Mining Code"	\$ 20,816.25	Vieira de Almeida
142	Consultant	Review Discussion with President re BU and Snatos Meeting, Review discussion with ANPM re Woodside meeting, review	\$ 4,800.00	Mr.Peter Cockroft
143	Goods	Purchasing Dewalt 30m Laser distance Measurement device	\$ 100.00	Vinod Patel
144	Services	Advertisement of RFP, ANPM/PROC/RFP/21/002 - Fornese Stationario ba ANPM	\$ 152.00	STL
145	Services	Notification of Award in tetum and english Version requested by Procurement	\$ 304.00	Timor Post
146	Services	Notification of Award in tetum and english Version requested by Procurement	\$ 350.00	STL
147	Services	Notification of Award in tetum and english Version requested by Procurement	\$ 200.00	Independente
148	Services	advertisement of 2nd Batche GIP Recruitment Process in Tetum Version by Training	\$ 175.00	STL
149	Services	advertisement of 2nd Batche GIP Recruitment Process in Tetum Version by Training	\$ 152.00	Timor Post

150	Services	Advertisement of ANPM request for Cancellation in tetum and English by Procurement	\$ 350.00	STL
151	Services	Advertisement of ANPM request for Cancellation in tetum and English by Procurement	\$ 304.00	Timor Post
152	Services	Advertisement of ANPM request for Cancellation in tetum and English by Procurement	\$ 200.00	Independente
153	Services	Advertisement of ANPM/PROC/RFP/21/010 Construction of ANPM Cobe House	\$ 525.00	STL
154	Goods	Purchasing IT equipment to support immigration office for business purpose	\$ 4,638.00	Visimitra Unipeesal Lda
155	Goods	Fixed asset, Full size workstation - Monitor 4K Resolution, screen size range from 2-27 inch for Mineral Directortae	\$ 7,400.00	Visimitra Unipeesal Lda
156	Goods	Fixed asset procurement of Computer Work Station and Monitor for HSE Directorate	\$ 15,400.00	Visimitra Unipeesal Lda
157	Goods	Procurement of Kingee work cool2 reflective spliced shirt K54880/ nay Yellow Color Prefereable, K43535 Reflective Pants Navy	\$ 2,869.90	Territory Uniforms
158	Goods	Embroidery - Tu Missed on invoice 22-00001030 for the back garments	\$ 192.00	Territory Uniforms
159	Goods	Procurement of Goods - procurement of PPE for Exploration Research Innovations and Acreage Promotion Directorate	\$ 6,989.97	Territory Uniforms
160	Goods	Procurement of PPE for Admin and Logistic	\$ 4,111.73	Territory Uniforms

161	Goods	Procurement of PPE for Mineral Directorate	\$ 3,094.37	Territory Uniforms
162	Goods	Procurement of PPE - join Order Local Content	\$ 2,458.09	Territory Uniforms
163	Goods	Procurement of PPE for Legal Compliance	\$ 2,082.20	Territory Uniforms
164	Goods	Procurement of PPE for HSE	\$ 6,481.84	Territory Uniforms
165	Consultant	Provide ANPM Financial Statement Petroleum Revenue and Mineral Fees Collection and Deposit for 2021	\$ 60,020.00	E&Y
166	Services	Direct Source - Annual Subscription of Web Filter and Software Maintenance of Kerio Control Platforms	\$ 1,480.00	Han Technology PTE LTD
167	Services	Ticketing and Accommodation Services		Dili World Travel
168	Consultant	Extending R2M It Solutions Lda Services Agreement for Providing IT Consultancy Services to ANPM		R2M IT Solutions
169	Consultant	Provision service on Investigate and economic analysis, feassile development options - perform review of all the available data to validate the recoveracle HC	\$ 38,888.88	International Reservoir Technologies, INC
170	Consultant	License Renewal for Flocalc and uncertainty plus renewal	\$ 10,369.47	Kelton Engineering Limited
171	Consultant	Greater Sunrise March 2022 Monthky Invoice for Work Performed for the Period up to including 31 March 2022	\$ 94,693.54	DLA Piper

172	Consultant	Greater Sunrise April 2022 Monthky Invoice for Work Performed for the Period up to including 30 April 2022	\$ 108,975.24	DLA Piper
173	Consultant	Legal services on Our Matter "Greater Sunrise" PSC/PMC/Technical Regultaion, Invoice Number FAC1.2022.00958	\$ 158,042.94	Vieira de Almeida
174	Consultant	Legal services on Our Matter "Greater Sunrise" PSC/PMC/Technical Regultaion, Invoice Number FAC1.2022.01394	\$ 16,443.75	Vieira de Almeida
175	Consultant	Provide BU BTC 2022 Model Peer Assisstant	\$ 13,640.00	Odin Reservoir Consultant
176	Consultant	Provision consultancy service on Bayu Undan decomissionig decree- law on May 2022	\$ 11,137.00	Miranda & Associados
177	Consultant	services rendered during 4th TL energy and mining summit preparation and attendance	\$ 10,433.82	Spectrum Petroleum Solutions
178	Services	Direct Sourcing for SSL Wild Card Digital Certificate	\$ 3,784.00	Digicert, Inc
179	Services	Procurement of Services - Vehicle Rent for 4th TL Energy and Mining Summit	\$ 12,589.30	eSilva Car Rentals
180	Services	Direct Sourcing for renting bucket car and procuring Nitrogen Gas for Tank and Line testing	\$ 200.00	Instantshop
181	Services	Direct Source of Venue for PSC Negotiations ANPM and HTS exploration Ltd	\$ 1,200.00	Alma do Mar Resort
182	Services	Food Tasting in Tofta Choice Lda for Summit Gala Dinner	\$ 366.00	Tofta Choice

183	Services	Venue and Catering services for BU Decommissioning Workshop	\$ 2,538.76	Timor plaza Hotel and Apartments
184	Services	HCL IBM Lotus Domino Collab annual maintenance for 2022	\$ 3,380.00	ISW Development
185	Services	Utilization of PAX security equipment and personnel	\$ 2,246.50	PAX Protector
186	Services	Renting sound system and lighting for gala dinner was on 14 June 2022 at Palacio Nobre	\$ 2,965.00	LCS Sound
187	Services	Entertainment live music performance during gala dinner on 14th June 2022 at Palacio nobre	\$ 865.00	SAFREI
188	Services	Traditional live music performance during gala dinner on 14th June 2022	\$ 1,500.00	Lahane Group
189	Services	Jazz genre live musi performance during 4th Timor Leste Summit Gala Dinner	\$ 1,400.00	K'Dalak Experiments
190	Consultant	Review decommissioning Plan, call, project accounting - Drew Hunger and Drew- Will Speck	\$ 1,722.00	TSB Offshore, INC
191	Services	Advertismet of 2nd Batche GIP Recruitment Process in Tetum Version by HR, Training, Admin & Logistic Directorate	\$ 150.00	Timor Post
192	Services	Ecobook annual maintenance from 15 July 2022 to 14 July 2023	\$ 1,596.00	Skynapse Business

193	Services	Procurement services catering for gala dinner at Palacio Nobre on 14 June 2022 for 300 VVIP and for 300 ANPM supporting team and operational staff	\$ 16,500.00	Cordelia Unipessoal Lda
194	Services	Catering services (meeting package) for 200 people of ANPM supporting team and operational staff, during summit event in City 8, on 14 June 2022 and cocktail package for 200 people of ANPM supporting team in City 8 on 15 June 2022	\$ 17,000.00	The Jungle Unipessoal Lda
195	Services	Outdoor tent services provider for the mining and Energy summit 2022 gala dinner	\$ 18,265.00	Central Yurico Unipessoal Lda
196	Services	Live broadcasting for the 4th Energy and Mining summit event 2022	\$ 6,000.00	Diario Nacional
197	Services	Procurement of venue and catering services for PSC discussion with HTS exploration Ltd	\$ 752.00	Novo Turismo
198	Goods	Purchase kitchen supply	\$ 407.50	Vinod Patel
199	Services	Documentation for 4th Timor Leste summit on Energy and Mining both photos and video	\$ 2,700.00	Crocodili Multimedia
200	Services	Provide live streaming for ANPM Social Media	\$ 500.00	Diario Nacional
201	Services	Live broadcasting for the 4th Energy and Mining summit event 2022	\$ 1,000.00	RTLL, EP
202	Consultant	Service charged for with the analysis of Petrol and Diesel ex East Timor received on 20 June 2022	\$ 4,038.87	Intertek PTY Limited
203	Services	Assist ANPM dispatching fuel sample to Darwin	\$ 3,176.92	Bollere Logistics Timor Unipessoal Lda

204	Consultant	In relation to provision of legal services		Miranda & Associados
205	Consultant	ManageEngine Enterprise IT management Software	\$ 16,256.00	PT. Prodata Sistem Teknologi
206	Services	Providing certificate and plakar acrylic during 4th Energy and mining summit	\$ 756.00	Planet Unipessoal Lda
207	Services	Generator Maintenance services		A1 Services
208	Consultant	Legal Services on Our matter " Regulations to Mining Code"	\$ 922.50	Vieira de Almeida
209	Services	Rent a musical group to entertain the ANPM Anniversary	\$ 300.00	Dumbledore Band
210	Services	Rent crane for 4th TL Summit	\$ 675.00	Fabuldus
211	Goods	Purchase kitchen supply utensils	\$ 407.50	Vinod Patel
212	Consultant	Legal services rendered on our matter "Greater Sunrise PSC/PMC/Technical Regulations"	\$ 46,400.79	Vieira de Almeida
213	Consultant	New redefinition of Tasi Mane Projects and Alignment the strategic plan of upstream oil and Gas Payment to Peter Cockroft for period May 2022	\$ 6,900.00	Mr.Peter Cockroft
214	Consultant	New redefinition of Tasi Mane Projects and Alignment the strategic plan of upstream oil and Gas Payment to Peter Cockroft for period June 2022	\$ 12,300.00	Mr.Peter Cockroft
215	Services	Purchase toolkit ISO27001-2013	\$ 897.00	Advisera Expert Solutions
216	Services	Procurement of Venue and Catering Services for ANPM meeting with Santos	\$ 2,012.25	Fundacao Sao Paulo Diocese Dili
217	Goods	Procurement of Office Furniture	\$ 475.00	Vinod Patel

218	Goods	Purchase new Laptop for ANPM Staff	\$ 6,550.00	Visimitra Unipeesal Lda
219	Consultant	To assess the ANPM for the establishment of both seismic and non-seismic data processing center at the ANPM office	\$ 38,257.14	Cambridge Geo Consultant
220	Consultant	To assess the ANPM for the establishment of both seismic and non-seismic data processing center at the ANPM office	\$ 748.31	Cambridge Geo Consultant
221	Consultant	To assess the ANPM for the establishment of both seismic and non-seismic data processing center at the ANPM office	\$ 9,454.32	Cambridge Geo Consultant
222	Consultant	Reservoir Simulation Software T-Navigator License	\$ 43,200.00	Rock Flow Dynamics
223	Consultant	Lawsuit NUC 0144/17.CVTDD (Arjumar) June 2022 Statement	\$ 1,826.00	Miranda & Associados
224	Consultant	Technical Note on Law No. 23/2021 - June 2022 Statement	\$ 3,613.00	Miranda & Associados
225	Consultant	Establishment of Oil and Gas Training Centre in Timor Leste Paymnet for Preliminary engineer daring for Infrastructure and list of training equipment	\$ 106,000.00	Petronas Technical Training
226	Consultant	Human Resource Management system development Dashboard Administration and Public	\$ 9,137.70	R2M IT Solutions
227	Consultant	BU Decommissioning Decree Law _ July 2022 Statement - Invoice No 69/2022	\$ 5,891.00	Miranda & Associados
228	Services	Rental, Print and Install Billboard @Mandarin 4x8M advertismnt for the launching National Library Project	\$ 3,595.00	Instantshop

229	Consultant	Provision of Legal Service for BU Decomissioning Decree-Law for Period of June 2022	\$ 3,175.00	Miranda & Associados
230	Services	Direct Sourcing for the Provision of Logistics, Equipment and Entertainment for the Launching of National Library Project	\$ 8,825.00	Pro Sound
231	Services	Caterring services providing cocktails for National Library Construction	\$ 3,750.00	Mattrozeg
232	Services	VPE Internet Servvices to Farol Office	\$ 11,424.00	Timor Telecom
233	Services	ANPM Participation in SEAAOC 2022 in Darwin 24-25 Aug 2022, Paymnet for Conference Pass Sr. Francelino	\$ 2,524.50	Informa Australia
234	Services	ANPM Participation in SEAAOC 2022 in Darwin 24-25 Aug 2022, Paymnet for Conference Pass Sr. Jose celestino	\$ 2,524.50	Informa Australia
235	Services	Payment fpr additional Exhibition Passes	\$ 600.00	Informa Australia
236	Services	Payment for Stand Exhibitiom in Darwin	\$ 13,266.00	Informa Australia
237	Services	Stand Upgarde for SEAAOC event in Darwin Australia	\$ 7,407.68	Fusion Exhibition
238	Services	ANPM Participation in SEAAOC 2022 in Darwin 24-25 Aug 2022, Paymnet for Conference Pass Sr. Jose Goncalves	\$ 2,524.50	Informa Australia

239	Services	Paymnet for Sending out Notification on 2nd Licensing Round to LR Bidders	\$ 525.31	DHL Express
240	Consultant	2022 FFS Amendment _June and July 2022 Statement	\$ 5,582.00	Miranda & Asociados
241	Consultant	2021 Bu Decomissioning Agreement - June and July 2022 Statement	\$ 9,329.00	Miranda & Asociados
242	Consultant	Legal Opinion on Removal of FSO Liberdade 1 July - 5 Aug 2022		Miranda & Asociados
243	Consultant	Provision word for ANPM on Greater Sunrise Project focused on - Advising on the Greaster Sunrise Soecial Regime and related planning, Review and preparing responses to questions received by the Sunrise Joint venture in respect of the petroleum Mining code and production sharing, preparing for trilateral meetings between Timor Leste and advising on the taxation and fiscal regime	\$ 136,101.48	DLA Piper
244	Services	Annual HIS Kingdom License Software (Aug 2022- Aug 2023) Annual maintenance fee	\$ 16,050.12	HIS Global
245	Services	Key codes for work performance test	\$ 16,650.00	PT.Konsultant Masa Depan

246	Consultant	Greater Sunrise work performance for period up to and including 30 June 2022	\$ 84,154.15	DLA Piper
247	Consultant	Legal services rendered on our matter "Greater Sunrise PSC/PMC/Technical Regulations"	\$ 46,400.79	Vieira de Almeida
248	Goods	Supply face mask to ANPM Office	\$ 435.00	Boa Ventura
249	Goods	Procurement of good and services - Procurement of Network Installation	\$ 470.00	Techelita
250	Goods	Pensonic Air Cooler	\$ 125.00	Vinod Patel
251	Services	Airboned Electromgnetic Data Pick up at NRG Office Perth	\$ 188.90	DHL Express
252	Services	Banner for Alas Manufahi	\$ 45.00	Grafica Patria
253	Consultant	provision service on New redefinition of Tasi Mane Project and Alignment in the strategic plan of upstream oil and gas,	\$ 10,200.00	Mr.Peter Cockroft
254	Goods	Procurement of Goods and Services - Supply and Printing trophy for Staff Award	\$ 390.00	Instantshop
255	Services	Printing Material for expo in Darwin	\$ 4,345.00	IMA Digital Design
256	Goods	Procurement of Office Assets Gozo writing table	\$ 475.00	Vinod Patel
257	Consultant	Legal Services on Aour Matter Greater Sunrise PSC/PMC/Technical regulation	\$ 140,012.07	Vieira de Almeida
258	Services	Rent Tent and Chair fro 14 years of ANPM Anniversary	\$ 1,155.00	Uma Lifres Aita-Laran

259	Consultant	Re-Certification Audit of ISO 27001:2013	\$ 12,500.00	PT. BSI Group Indonesia
260	Consultant	Peer review assistance for BU BTC 2022 Model	\$ 34,760.00	Odin Reservoir Consultant
261	Services	Publication of RFP Printing Services to ANPM dated 7,10 and 12 Oct 2022	\$ 900.00	Diario Nacional
262	Goods	Procurement of Office desk Gozzo Writing table	\$ 100.00	Vinod Patel
263	Goods	Procurement of Office desk Godrej Dull height	\$ 475.00	Vinod Patel
264	Services	Purchase geosoft Oasis Montaj software package	\$ 26,420.00	Bentley System International Limited
265	Services	Attend Schlumberger Digital forum in Switzerland	\$ 7,844.44	Schlumberger Australia PTY Ltd
266	Consultant	provision service on New redefinition of Tasi Mane Project and Alignment in the strategic plan of upstream oil and gas,	\$ 7,200.00	Mr.Peter Cockroft
267	Consultant	Revision of Fuel Standards and specifications regulations September 2022 statement	\$ 838.00	Miranda & Asociados
268	Consultant	FFS Amendment	\$ 215.00	Miranda & Asociados
269	Consultant	Legal Opinion on advertising law - August 2022	\$ 3,816.00	Miranda & Asociados
270	Consultant	FFS Amendment September 2022	\$ 1,527.00	Miranda & Asociados
271	Consultant	Provision revision to the draft Bayu-Undan decommissioning decree law	\$ 24,929.94	DLA Piper
272	Consultant	Provision work performed for the period up to and including 31 July 2022	\$ 99,978.03	DLA Piper

273	Services	Fuel supply to ANPM		PITSA
274	Goods	Supply the PPE of Logistic and Administration	\$ 3,139.60	Territory Uniforms
275	Consultant	Provision legal service rendered on our matter "state farm-in TLC"	\$ 19,272.50	Vieira de Almeida
276	Consultant	Provision legal service rendered on our matter Draft Mining Code	\$ 23,530.00	Vieira de Almeida
277	Consultant	Provision legal services rendered on our matter Sand Export- ToR for Publci tender	\$ 33,123.75	Vieira de Almeida
278	Services	VPE Office Stationary		Boa Ventura
279	Services	ANPM Online Downstream e-License Fuel Filling Station	\$ 11,720.00	R2M IT Solutions
280	Services	ANPM Oilmap System Subscription	\$ 10,000.00	RPS Australia
281	Services	Training and Conference Venue and Catering Services for GSSR Meeting	\$ 7,200.00	The Jungle Unipessoal Lda
282	Goods	Supply PPE to President Office	\$ 1,448.40	Territory Uniforms
283	Services	Procurement of venue and catering services for GSSR Meeting	\$ 7,200.00	City 8
284	Services	22/11/22-23/11/22 Coffeebreak and lunch for 10 Participants	\$ 1,150.00	City 8
285	Services	Provide snack, lunch and dinner to 20 participants on 9 Nov 2022 and 10 Nov 2022	\$ 660.00	Unio do Clero Diocesano de Dili
286	Services	VPE Catering Services		Proniamor
287	Services	Global Fuels Application	\$ 20,240.00	BNI

288	Services	Purchase ANPM Zebra barcode scanner	\$ 2,319.60	Aptus Business Solutions
289	Consultant	Lawsuit NUC 0144/17.CVTDD (Arjumar) March 2022 Statement	\$ 229.00	Miranda & Asociados
290	Consultant	Lawsuit NUC 014417.CVTDD (Arjumar) - October 2022 Statement	\$ 1,491.00	Miranda & Asociados
291	Consultant	Payment to Peter Cockcroft as per timesheet invoice for September 2022	\$ 5,400.00	Mr.Peter Cockcroft
292	Consultant	Payment to Peter Cockcroft as per timesheet invoice for October 2022	\$ 8,400.00	Mr.Peter Cockcroft
293	Consultant	2021 - bayu Undan decommissioning Agreement - April 2022 Statement	\$ 14,542.00	Miranda & Asociados
294	Consultant	2022- legal Opinion on remuneration DL - August 2022 Statement	\$ 10,781.00	Miranda & Asociados
295	Consultant	BU Decommissioning Decree Law - October 2022 Statement	\$ 15,050.00	Miranda & Asociados
296	Consultant	Provision of work performed for the period up to and including 31 July 2022, fees fo DLA Professional services	\$ 99,978.03	DLA Piper
297	Consultant	Provision revision to the draft Bayu-Undan decommissioning decree law	\$ 24,929.94	DLA Piper
298	Consultant	Modification of TOBUCA - October 2022 Statement	\$ 2,159.00	Miranda & Asociados
299	Consultant	Greater Sunrise Monthly invoice September 2022 work performed for the period up to and including 30 September 2022	\$ 135,413.33	DLA Piper
300	Consultant	2021 BU decomissioning Agreement - October 2022 Statement	\$ 5,719.00	Miranda & Asociados

301	Consultant	Revision of Fuel Standards and specifications regulations October 2022 statement	\$ 258.00	Miranda & Associados
302	Consultant	Legal Services rendered on our matter "Public tender for Metallic Minerals"	\$ 55,908.75	Vieira de Almeida
303	Consultant	Legal Services rendered on our matter "Advice on Collecting of fees by ANPM"	\$ 1,592.50	Vieira de Almeida
304	Consultant	Legal Services rendered on our matter "Regulatory Approval for Change in Control of Mining Rights Holder"	\$ 2,182.50	Vieira de Almeida
305	Consultant	Legal Services rendered on our matter 'Sand Export - ToR for Public Tender'	\$ 12,425.00	Vieira de Almeida
306	Services	Training and Conference - Participate in Different International oil and Gas Conference Exhibitions in 2023	\$ 26,939.00	Diversified Communications Australia
307	Services	Exhibition Space for the 24th WPC congress in Calgary, Alberta	\$ 15,900.00	World Petroleum Council
308	Consultant	Greater Sunrise Monthly invoice August 2022 work performed for the period up to and including 31 August 2022	\$ 58,106.68	DLA Piper
309	Consultant	Greater Sunrise Monthly invoice October 2022 work performed for the period up to and including 31 October 2022	\$ 183,437.68	DLA Piper

ANEKSU II



AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS OF TIMOR-LESTE

FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2022

GENERAL INFORMATION

Board of Directors:	Mr. Florentino M. Soares Ferreira Mr. Jose Gonçalves Mr. Jonianto Monteiro Mr. Mateus da Costa Mr. Nelson de Jesus
Date of formation:	In terms of Decree-Law No.27/2019 dated 27 August 2019 as the 2 nd amendment to the Decree Law no. 20/2008
Principal Activities:	Autoridade Nacional do Petróleo e Minerais (ANPM) is a public institution created pursuant to the Decree Law No.27/2019 dated 27 August 2019 as the 2 nd amendment to the Decree Law no. 20/2008 of the Democratic Republic of Timor-Leste. The ANPM is Timor-Leste's body responsible for managing and regulating petroleum and mineral activities in Timor-Leste areas and in the Joint Petroleum Development Area ('JPDA') in accordance with the Decree Law on the establishment of the ANPM, the Timor-Leste Petroleum Activities Law, and the Maritime Boundary Treaty ('Treaty').
Place of business:	Edifício do Ministério das Finanças, Pisos 6 e 7 Apartado 113, Aitarak Laran, Dili, Timor-Leste
Single Auditor:	Mr Oscar Sanches Faria
Director of FPICT:	Mr. Edgar da Costa
Bankers:	Australia and New Zealand (ANZ) Banking Group Limited
Currency:	United States Dollars

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DIRECTOR'S DECLARATON

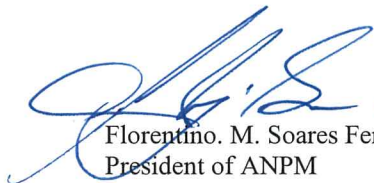
In accordance with a resolution of the directors of Autoridade Nacional do Petróleo E Minerais ('ANPM'), in the opinion of the directors:

- (a) The financial statements present fairly the ANPM's financial position as at 31 December 2022 and of its performance for the year ended on that date; and
- (b) The financial statements have been prepared in accordance with International Financial Reporting Standards.

For and behalf of the ANPM Board of Directors:



Edgar da Costa
Director of Finance, Procurement and ICT Directorate



Florentino. M. Soares Ferreira
President of ANPM

Dili, Timor-Leste
31 / May /2023

Independent auditor's report to the Directors of Autoridade Nacional do Petróleo e Minerais

Opinion

We have audited the financial report of Autoridade Nacional do Petróleo e Minerais ("the Authority"), which comprises the statement of financial position as at 31 December 2022, the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, notes to the financial statements, including a summary of significant accounting policies, and the directors' declaration.

In our opinion, the accompanying financial report presents fairly, in all material respects, the financial position of the Authority as at 31 December 2022, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of our report. We are independent of the Authority in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information other than the financial report and auditor's report thereon

The directors are responsible for the other information. The other information comprises the information included in the annual report but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the directors for the financial report

The directors of the Authority are responsible for the preparation and fair presentation of the financial report in accordance with International Financial Reporting Standards and for such internal control as the directors determine is necessary to enable the preparation and fair presentation of the financial report that is free from material misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the Authority's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Authority or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with the International Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with the International Standards on Auditing, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control.
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- ▶ Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Authority's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Authority to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Ernst & Young
Perth
31 May 2023

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 31 DECEMBER 2022

		2022	2021
	Notes	\$	\$
REVENUE AND OTHER INCOME			
Contract service fees		320,000	320,000
Subsidy from Timor-Leste Government		8,500,001	8,735,000
Downstream fees		1,010,899	1,197,683
Downstream licenses - trading fees		123,417	117,913
Interest		1,118	70
TOTAL INCOME		9,955,435	10,370,665
EXPENSES			
Employee costs	16	4,357,393	3,024,473
General and administration	17	6,570,227	3,957,287
Depreciation and amortization		287,092	407,481
Interest expense		689	273
Net loss in foreign exchange		4,316	1,551
TOTAL EXPENSES		11,219,717	7,391,065
(DEFICIT) /SURPLUS FOR THE YEAR		(1,264,282)	2,979,601
OTHER COMPREHENSIVE INCOME/ (LOSS)		-	-
TOTAL COMPREHENSIVE (LOSS) /INCOME FOR THE YEAR		(1,264,282)	2,979,601

The above Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the accompanying notes.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2022

		2022	2021
	Notes	\$	\$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	4	16,727,452	17,092,464
Cash and cash equivalents – Timor-Leste National Library Project	4	1,536,202	1,536,202
Cash and cash equivalents - Joint Petroleum Development Area	4, 14	308,297,296	13,761,726
Cash and cash equivalents - Oilex Settlement Proceeds	4, 19	6,400,000	5,900,000
Cash and cash equivalents -TL Cement Escrow Account	5	50,542,315	50,280,428
Trade and other receivables	6	187,722	223,591
Other current assets	7	117,197	69,311
Total Current Assets		383,808,184	88,863,722
NON-CURRENT ASSETS			
Property, plant and equipment	9	603,204	414,486
Intangibles	8	1,488	27,018
Right-of-use asset	11	17,490	40,811
Total Non-Current Assets		622,182	482,315
TOTAL ASSETS		384,430,366	89,346,037
LIABILITIES AND EQUITY			
CURRENT LIABILITIES			
Trade and other payables	10	3,544,573	2,591,615
Payable in respect of Joint Petroleum Development Area Funds	14	308,297,296	13,761,726
Payable in respect of Oilex Settlement Proceeds	4	6,400,000	5,900,000
Payable TL Cement Escrow Account	15	50,542,315	50,280,428
Unearned income	13	72,877	120,595
Lease liability	11	17,874	23,344
Provisions	12	372,261	228,643
Total Current Liabilities		369,247,196	72,906,351
Lease liability	11	-	17,841
Provisions	12	135,432	109,825
Total Non-Current Liabilities		135,432	127,666
TOTAL LIABILITIES		369,382,628	73,034,017
EQUITY			
Initial contribution	21	2,153,168	2,153,168
Accumulated funds		12,894,570	14,158,852
Total Equity		15,047,738	16,312,020
TOTAL EQUITY AND LIABILITIES		384,430,366	89,346,037

The above Statement of Financial Position should be read in conjunction with the accompanying notes.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2022

	Initial Contribution \$	Accumulated Funds \$	Total Equity \$
At 1 January 2021	2,153,168	11,179,251	13,332,419
Total surplus for the year	-	2,979,601	2,979,601
At 31 December 2021	2,153,168	14,158,852	16,312,020
Total deficit for the year	-	(1,264,282)	(1,264,282)
At 31 December 2022	2,153,168	12,894,570	15,047,738

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 31 DECEMBER 2022

	Notes	2022 \$	2021 \$
Operating activities			
(Deficit)/Surplus for the year		(1,264,282)	2,979,601
Adjustments to reconcile (deficit)/surplus for the year to net cash flows:			
Depreciation of property, plant and equipment	9	237,846	289,147
Amortization of intangible assets	8	25,925	99,240
Depreciation on right-of-use asset	11	23,321	19,094
Operating (deficit)/surplus before working capital changes		(977,190)	3,387,082
Working capital adjustments:			
Decrease/(Increase) in trade and other receivables	6	35,869	(78,700)
(Increase)/Decrease in other current assets	7	(47,886)	11,400
Increase in trade and other payables	10	295,988,528	9,256,247
Increase in employee benefits provision	11	169,225	61,036
(Decrease)/Increase in unearned income	13	(47,718)	97,356
Net cash flow (used in)/generated from operating activities		295,120,828	12,734,421
Investing activities			
Purchase of intangibles	8	(395)	(3,542)
Purchase of property, plant and equipment	9	(426,564)	(97,479)
Net cash flow used in investing activities		(426,959)	(101,021)
Financing activity			
Payment of principal portion of lease liability		(23,311)	(19,227)
Net cash flow used in financing activity		(23,311)	(19,227)
Net increase in cash and cash equivalents		294,670,558	12,614,173
Cash and cash equivalents at beginning of year		38,290,392	256,76,219
Cash and cash equivalents at end of year	4	332,960,950	38,290,392

The above Statement of Cash Flows should be read in conjunction with the accompanying notes.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

1. NATURE OF OPERATIONS

Autoridade Nacional do Petróleo e Minerais (ANPM) is a public institution created pursuant to the Decree Law No.27/2019 dated 27th August 2019 as the 2nd amendment to the Decree Law no. 20/2008 of the Democratic Republic of Timor-Leste dated 19 June 2008. The ANPM undertaken its role and functions as Regulatory Authority on behalf of the Ministry Responsible for Petroleum and Mineral Sectors to administer and regulate the upstream to downstream petroleum sectors and all the Mineral sectors within Timor-Leste Onshore and Offshore territory. In exercising its power and function, the ANPM shall act in accordance with Maritime Boundary Treaty (Treaty) between the Republic Democratic of Timor-Leste and Australia, including Special Regime for Greater Sunrise provided in Annex B of the Treaty, Decree Laws for implementation of the Annex D of the Treaty and other existing legislations and regulations applicable in the Territory of Timor-Leste.

Under Article 1.3 for the Annex D of the Treaty, from the ratification of the Treaty, the parties (Timor-Leste and Australia) agree that Timor-Leste shall receive all future upstream revenue derived from Petroleum Activities from Bayu-Undan Gas Field and Kitan Oil Field.

Pursuant to those provisions in the Treaty, the State entitlement of upstream petroleum revenues from production sharing contracts (PSCs) of both fields is 100% paid to Timor-Leste.

The financial statements were authorized for issuing in accordance with a resolution of the directors on 31 May 2023.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

2. SIGNIFICANT ACCOUNTING POLICIES

a. Basis of preparation

The financial statements for ANPM are general purpose financial statements prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB). For the purposes of preparing the financial statements, ANPM is a not-for-profit entity.

The financial statements have been prepared on a historical cost basis, and amounts are presented in United States Dollars (which is also the ANPM's functional currency) except when otherwise indicated. The financial statements provide comparative information in respect of the previous period.

New Accounting Standards and Interpretations adopted by ANPM

ANPM has applied all new and amended Accounting Standards and Interpretations that were effective as at 1 January 2022. The adoption of these new and amended standards and interpretations did not have any effect on the financial position or performance of the ANPM.

b. Current versus non-current classification

The ANPM presents assets and liabilities in the statement of financial position based on current/noncurrent classification. An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in the normal operating cycle
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled within the normal operating cycle
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The ANPM classifies all other liabilities as non-current.

c. Government Grant

Subsidy from Timor-Leste Government

Subsidy from the Timor-Leste Ministry of Petroleum and Mineral Resources are recognized where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

d. Presentation Currency

The financial statements are presented in US dollars, which is also the ANPM's functional currency.

Transactions and balances

Transactions in foreign currencies are initially recorded by ANPM at their respective functional currency spot rates at the date the transaction first qualifies for recognition. Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date. Differences arising on settlement or translation of monetary items are recognized in profit or loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

e. Property, plant and equipment

The initial cost of a property, plant, equipment comprises its purchase price or construction cost, any cost directly attributable to bringing the asset to working condition for its intended use.

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Such cost includes the cost of replacing part of the property, plant and equipment. When significant parts of property, plant and equipment are required to be replaced at intervals, the ANPM recognizes such parts as individual assets with specific useful lives and depreciates them accordingly. Likewise, when a major inspection is performed, its cost is recognized in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in profit or loss as incurred.

Depreciation is calculated on a straight-line basis over the estimated useful lives of the assets as follows:

Computer equipment	3 – 5 years
Vehicles	4 – 6 years
Leasehold improvements	5 – 20 years
Office Equipment	3 – 5 years
Office Furniture	4 – 5 years
Other Assets	3 – 6 years

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the profit or loss when the asset is derecognized.

The carrying values of property, plant and equipment are reviewed for impairment when events or changes in circumstances indicate that carrying value may not be recoverable.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

f. Intangible assets

Acquired intangible assets

Acquired computer software licenses are capitalized on the basis of the costs incurred to acquire and install the specific software.

Subsequent measurement

All intangible assets are accounted for using the cost model whereby capitalized costs are amortized on a straight-line basis over their estimated useful lives, as these assets are considered finite. Residual values and useful lives are reviewed at each reporting date. In addition, they are subject to impairment testing. The useful lives of the intangible assets range from 2 to 4 years. Amortization has been included within depreciation and amortization.

Subsequent minor expenditures on the maintenance of computer software and brand names are expensed as incurred whilst major costs to improve the intangible assets are capitalized.

When an intangible asset is disposed of, the gain or loss on disposal is determined as the difference between the proceeds and the carrying amount of the asset and is recognized in profit or loss within other income or other expenses.

g. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Initial recognition and measurement

Financial assets are classified, at initial recognition, as subsequently measured at amortized cost, fair value through other comprehensive income (OCI), and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and ANPM's business model for managing them. With the exception of trade receivables that do not contain a significant financing component or for which ANPM has applied the practical expedient, ANPM initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs. Trade receivables that do not contain a significant financing component or for which ANPM has applied the practical expedient are measured at the transaction price determined under IFRS 15.

ANPM's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at fair value through OCI with recycling of cumulative gains and losses (debt instruments)
- Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)
- Financial assets at fair value through profit or loss

Financial assets at amortized cost (debt instruments)

This is the only category of financial asset that ANPM has which includes cash and cash equivalents (including balances for Joint Petroleum Development Area and TL Cement Escrow Account) and other debtors.

ANPM measures financial assets at amortized cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows, and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding

Financial assets at amortized cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognized in profit or loss when the asset is derecognized, modified or impaired.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognized (i.e., removed from the Group's consolidated statement of financial position) when:

- The rights to receive cash flows from the asset have expired, or
- ANPM has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the ANPM has transferred substantially all the risks and rewards of the asset, or (b) the ANPM has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset

When ANPM has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if, and to what extent, it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, ANPM continues to recognize the transferred asset to the extent of its continuing involvement. In that case, ANPM also recognizes an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that ANPM has retained.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

Impairment of financial assets

ANPM recognizes an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that ANPM expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

For trade receivables, ANPM applies a simplified approach in calculating ECLs. Therefore, ANPM does not track changes in credit risk, but instead recognizes a loss allowance based on lifetime ECLs at each reporting date. ANPM has established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment.

ANPM considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, ANPM may also consider a financial asset to be in default when internal or external information indicates that ANPM is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the ANPM. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

Financial Liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate. All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Group's financial liabilities comprise of only trade and other payables (including balances related to Joint Petroleum Development Area Funds and TL Cement Escrow Account).

Subsequent measurement

All financial liabilities are subsequently measured at amortized cost using the EIR method, unless they meet certain criteria to be classified at fair value through profit or loss in accordance with IFRS 9.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit or loss.

ANPM has not designated any financial liabilities as at fair value through profit or loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

ANPM considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, ANPM may also consider a financial asset to be in default when internal or external information indicates that the ANPM is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the ANPM. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

h. Impairment of non-financial assets

The ANPM assesses at each reporting date, whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the ANPM estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's fair value less costs of disposal and its value in use. Recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. When the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

i. Cash and cash equivalents

Cash and cash equivalents in the statement of financial position comprise cash at banks and cash on hand. For the purpose of the cash flow statement, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

Joint Petroleum Development Area or Bayu-Undan Petroleum receipts and payments

Under Article 1.3 for the Annex D of the Treaty, from the ratification of the Treaty, the parties (Timor-Leste and Australia) agree that Timor-Leste shall receive all future upstream revenue derived from Petroleum Activities from Bayu-Undan Gas Field.

Pursuant to those provisions in the Treaty, the State entitlement of upstream petroleum revenues from production sharing contracts (PSCs) of both fields is 100% paid to Timor-Leste.

Petroleum monies received and paid are held in a separate bank account for this purpose in the name of the ANPM. These monies together with any interest received and net of any bank charges incurred is distributed to the respective governments.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

j. Employee benefits

Provision is made for certain employee benefits accumulated as a result of employees rendering services up to the reporting date. These benefits include wages. The liabilities are measured at their nominal amount and are expected to be settled within twelve months.

The employee contributes 4% out of their gross salary to be withheld by the ANPM. In addition, the ANPM contributes a further 6% of their gross salary to Social Security. On the 20th of the following month, the ANPM will transfer its social security contributions withheld to a designated bank account under the signature holder of the Social Security office. In addition to the SS Law obligations, the ANPM is also required to provide employee reimbursements for medical assistance from pre-approved healthcare providers of up to \$50 per employee.

The Timor-Leste Labor Law also states that all employees are entitled to one month of salary for every five years of service to their employer upon termination of their contract, regardless of the reason for termination. The ANPM provides for these entitlements, with the current portion (payable in less than 12 months) representing all the employees who have already reached five or ten years of service with the ANPM.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

k. Provisions, contingent liabilities and contingent assets

Provisions are measured at the estimated expenditure required to settle the present obligation, based on the most reliable evidence available at the reporting date, including the risks and uncertainties associated with the present obligation. Where there are a number of similar obligations, the likelihood that an outflow will be required in settlement is determined by considering the class of obligations as a whole. Provisions are discounted to their present values, where the time value of money is material.

Any reimbursement that the ANPM can be virtually certain to collect from a third party with respect to the obligation is recognized as a separate asset. However, this asset may not exceed the amount of the related provision.

No liability is recognized if an outflow of economic resources as a result of present obligation is not probable. Such situations are disclosed as contingent liabilities, unless the outflow of resources is remote in which case no liability is recognized.

l. Economic dependence

The ANPM is dependent upon the ongoing receipt of Timor-Leste Government support and contract service fee and development fees from contract operations to ensure the ongoing continuance of its operations.

At the date of this report, the Directors have no reason to believe that this financial support will not continue.

m. Significant accounting judgements and estimates

The preparation of the ANPM's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

No accounting judgements or estimates have been identified that have significant risk of causing material adjustment to the carrying amounts of assets and liabilities within the next accounting period.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

n. Allocation of costs

The ANPM carries out functions on behalf of the Sunrise Special Regime as the Designated Authority, and also carries out functions in the Timor-Leste Exclusive Area (TLEA). Article 6.2 (c) of the Annex B - Greater Sunrise Special Regime states that the Designated Authority of the JPDA, being the ANPM, shall be financed from fees collected under the Petroleum Mining Code and the Greater Sunrise Production Sharing Contract.

Each year the Joint Commission of the Greater Sunrise Special Regime authorizes a budget of the ANPM based on their work plan for the year. The budget includes the percentages expenditure should be split between the Sunrise Special Regime and TLEA for each internal directorate.

Directorate	2022		2021	
	Sunrise %	Timor-Leste Jurisdiction %	Sunrise %	Timor-Leste Jurisdiction %
President's Office	1	99	1	99
Vice President's Office	-	100	-	100
Single Auditor Unit	1	99	1	99
Finance, Procurement & ICT	1	99	1	99
HR, Training, Logistic & Admin	1	99	1	99
Commercial	2	98	2.61	97.39
Health Safety and Environment	1.59	98.41	3	97
Development and Production	2	98	3	97
Exploration & Acreage Release	2	98	3	97
PSC & Legal Compliance	2	98	2	98
PMP & Local Content	2	98	-	-
Downstream	-	100	-	100
Mineral Legal Compliance and Admin Revenue	-	100	-	100
Mineral Technical Operation	-	100	-	100
BOD	1	99	1	99
Overhead	1	99	1	99
Contingencies	1	99	1	99

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

o. Revenue

Contract services fees

This fee is payable as soon as a PSC governed by the JPDA legislation is awarded to the operator, regardless of any exploration or development that has been carried out by the operator. Contract service fees (CSF) are recognized when the right to receive the contract service fee has been established and can be measured reliably.

On 30 August 2019, the Timor Sea Treaty has been replaced by a Treaty Establishing Maritime Borders in the Timor Sea which makes Timor-Leste as the designated authority on the JDPA (see note 1 for further details). This also resulted in CSF received from Bayu-Undan Gas Field and Kitan Oil fields being paid to the Government of Timor-Leste instead of the ANPM except CSF from the Greater Sunrise Special Regime.

Development fees

This fee is payable by operators of offshore oil and gas fields that have entered the commercial development phase and applies for every subsequent calendar year. The regulatory services undertaken by the ANPM for the JPDA are funded by way of these development fees paid by operators for the Production Sharing Contracts (PSC). Development fees are recognized when the right to receive the development fee has been established and can be measured reliably. To the extent that there is a related condition attached, that would give rise to a liability to repay the amount, deferred income is recognized instead of revenue.

On 30 August 2019, the Timor Sea Treaty has been replaced by a Treaty Establishing Maritime Borders in the Timor Sea which makes Timor-Leste as the designated authority on the JDPA (see note 1 for further details). This also resulted in development fees received from Bayu-Undan Gas Field being paid to the Government of Timor-Leste instead of ANPM.

Downstream fees

The fees consist of licensing fees payable to the ANPM for any entity which is conducting downstream activity in Timor-Leste during the financial period. Downstream activity includes the installation and operation of fuel stations, the installation and operation of storage facilities and the importing/exporting of oil and gas. Downstream fees are recognized when the right to receive the downstream fee has been established. To the extent that there is a related condition attached that would give rise to a liability to repay the amount, deferred income is recognized instead of revenue.

p. Leases

ANPM assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
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As a Lessee

ANPM applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. ANPM recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Right of use assets

ANPM recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the asset.

Lease liabilities

At the commencement date of the lease, ANPM recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by ANPM and payments of penalties for terminating the lease, if the lease term reflects ANPM exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognised as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, ANPM uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

Short-term leases and leases of low-value assets

ANPM applies the short-term lease recognition exemption to its short-term leases of machinery and equipment (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of office equipment that are considered to be low value (i.e. below \$5,000). Lease payments on short-term leases and leases of low-value assets are recognised as expense on a straight-line basis over the lease term.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

3. ACCOUNTING STANDARDS AND INTERPRETATIONS ISSUED BUT NOT YET EFFECTIVE

International Financial Reporting Standards and Interpretations that have recently been issued or amended but are not yet effective and have not been adopted by the ANPM for the financial reporting period ended 31 December 2021. The Group intends to adopt these new and amended standards and interpretations, if applicable, when they become effective. The adoption of these new and amended standards and interpretations is not expected to have a material impact on the financial position or performance of the ANPM.

4 CASH AND CASH EQUIVALENTS	2022	2021
	\$	\$
Cash at bank (ANZ Dili)	16,727,452	17,092,464
Cash and cash equivalents held for the operations of the ANPM	16,727,452	17,092,464
<i>Other cash and cash equivalents under the administration of ANPM - see note below</i>		
Timor-Leste National Library Project*	1,536,202	1,536,202
Oilex Settlement Proceeds (refer to Note 19)	6,400,000	5,900,000
ANZ Singapore JPDA funds**	308,297,296	13,761,726
Total	332,960,950	38,290,392

* In 2017 and 2019 the Government of Timor-Leste transferred \$1,500,000 and \$825,000, respectively, to this ANPM account to fund the Timor-Leste National Library project. As the funds can only be used for the local project, the amount is restricted from being used for any other purpose. As of 31 December 2022, the restricted balance amounts to \$1,536,202 (31 December 2021: \$1,536,202).

** The ANZ Singapore Joint Petroleum Development Area ('JPDA') funds are held in name of ANPM as representative of Timor-Leste State which is stipulated under the government Decree Law No, 24/2019 on 27 August 2019 and Parliament Resolution no 15/2019 on 27 August 2019 that the operator and its joint venture of Bayu-Udan Field must pay the Timor-Leste State's entitlement to ANPM, and the fund will further distribute to the Timor-Leste Petroleum fund account by ANPM.

Due to the uncertainty and sharp declining of the Bayu-Udan field production as the field approaches its end of field life, cash from profit oil and gas was withheld by ANPM and not distributed to the Petroleum Fund account of the Central Bank of Timor-Leste to allow for refund in case of any cash settlement for overpayment of provisional profit oil and gas that was expected in 2023. In addition, this approach is presented, to ensure that ANPM, as parties to the PSCs comply with the provision under the PSCs. On 4 April 2023, the cash from profit oil and gas amounting to \$308,297,276 that was withheld in December was subsequently distributed to the Petroleum Fund.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

5	TL CEMENT ESCROW ACCOUNT	2022	2021
		\$	\$
	TL Cement Escrow Account	50,542,315	50,280,428
		50,542,315	50,280,428

The TL Cement Escrow Account represents the TL Government Fund, a special fund allocated to the TL Cement Project by The Government of Timor-Leste. The Councils of Minister resolved to transfer the funds the Government of Timor-Leste was required to contribute to the TL Cement Project to the ANPM whilst the Government of Timor-Leste promotes the preparation and completion of the investment of such amount by the State in the Project. The funds will be transferred to the TL Cement Project upon instruction from the Government of Timor-Leste however, the funds held in the escrow account may not exceed two calendar years after which the amount deposited in the TL Cement Escrow Account shall automatically revert to The Consolidated Fund for East Timor (CFET) Account, unless otherwise directed by the Council of Ministers. The account was initially agreed to be held for 2 years up to December 2020, however, the government through Council of Minister has agreed to extend the holding of the fund by the ANPM until 31 December 2022.

The funds received by ANPM are held with a bank account held with the Central Bank of Timor-Leste with joint signatories from both the ANPM and the Ministry of Finance required to authorize any transactions to occur.

In accordance with Certificate for the Minutes of Council of Ministers, interest earned on the fund held for the TL Cement Project will be used for development of the Project and/or to the exploitation of mineral resources.

On 1 February 2023, the Council of Minister, taking into consideration of the State Audit Chamber, issued a government resolution to return the special fund allocated to the TL Cement Project, to the Government of Timor-Leste. On 4 April 2023, the TL Cement Escrow Account was closed following the return of the special fund allocated to the TL Cement Project to the Government of Timor-Leste (refer to Note 20).

6	TRADE AND OTHER RECEIVABLES	2022	2021
		\$	\$
	Refundable deposits	6,232	6,232
	Corporate credit card security placement	127,044	127,044
	Other receivables	29,705	73,509
	Cash advances	24,741	16,806
		187,722	223,591

Trade and other receivables are non-interest bearing and are generally on terms of 30 to 90 days.

7	OTHER CURRENT ASSETS	2022	2021
		\$	\$
	Prepayment	117,197	69,311
		117,197	69,311

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

8	INTANGIBLES	2022	2021
		\$	\$
	<i>Software</i>		
	Costs		
	Balance at beginning of year	1,376,357	1,372,815
	Additions	395	3,542
	Balance at the end of the year	1,376,752	1,376,357
	Accumulated Amortisation		
	Balance at beginning of year	1,349,339	1,250,099
	Amortisation expense	25,925	99,240
	Balance at the end of the year	1,375,264	1,349,339
	Net book value	1,488	27,018

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
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9. PROPERTY, PLANT AND EQUIPMENT

	Computer Equipment \$	Vehicles \$	Leasehold Improvements \$	Office Equipment \$	Office Furniture \$	Other Assets \$	Total \$
Cost							
Balance at 1 January 2022	756,154	618,023	325,009	1,631,620	86,895	88,742	3,506,443
Additions	264,085	139,663	-	22,816	-	-	426,564
Disposal	-	-	-	-	-	-	-
Balance at 31 December 2022	1,020,239	757,686	325,009	1,654,436	86,895	88,742	3,933,007
Accumulated Depreciation							
Balance at 1 January 2022	717,530	522,536	289,276	1,386,996	86,877	88,742	3,091,957
Depreciation and amortization	35,651	25,175	16,670	160,332	18	-	237,846
Depreciation on disposal	-	-	-	-	-	-	-
Balance at 31 December 2022	753,181	547,711	305,946	1,547,328	86,895	88,742	3,329,803
Net book value – 31 December 2022	267,058	209,975	19,063	107,108	-	-	603,204

The gross carrying amount of fully depreciated property, plant and equipment amounting to 2022: \$1,865,556 (2021 \$2,135,212) is still in use as of 31 December 2022.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

9. PROPERTY, PLANT AND EQUIPMENT

	Computer Equipment \$	Vehicles \$	Leasehold Improvements \$	Office Equipment \$	Office Furniture \$	Other Assets \$	Total \$
Cost							
Balance at 1 January 2021	756,154	618,023	325,009	1,534,141	86,895	88,742	3,408,964
Additions	-	-	-	97,479	-	-	97,479
Disposal	-	-	-	-	-	-	-
Balance at 31 December 2021	756,154	618,023	325,009	1,631,620	86,895	88,742	3,506,443
Accumulated Depreciation							
Balance at 1 January 2021	687,429	474,352	271,959	1,193,618	86,710	88,742	2,802,810
Depreciation and amortization	30,101	48,184	17,317	193,378	167	-	289,147
Disposal	-	-	-	-	-	-	-
Balance at 31 December 2021	717,530	522,536	289,276	1,386,996	86,877	88,742	3,091,957
Net book value at 31 December 2021	38,624	95,487	35,733	244,624	18	-	414,486

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
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10	TRADE AND OTHER PAYABLES	2022 \$	2021 \$
	Trade payables	1,785,385	917,267
	Monies held in connection with assistance to Sao Tome & Principe (Note a)	5,836	5,836
	Unspent Government funding allocated for Timor National Library project (Note b)	1,536,202	1,536,202
	Withholding tax for non-resident	62,419	26,283
	PAYG Clearing	44,626	28,254
	Payroll Clearing	110,105	77,775
	Total	3,544,573	2,591,616

	2022 \$	2021 \$
a. A Memorandum of Understanding was signed 18 May 2011 between the Government of Timor-Leste and Sao Tome and Principe. ANPM has been entrusted to administer the funds received from the Ministry of Petroleum and Natural Resources.		
Opening balance	5,836	5,836
Amount disbursed during the year	-	-
Monies remaining	5,836	5,836

	2022 \$	2021 \$
b. National library funding: On 16 May 2017 a local content program was agreed between the Operator (ENI 06-105) and the Government to jointly fund the Timor-Leste National Library project. The Government's fund is managed by the ANPM. Hence, the Government transferred its funding to the ANPM account in relation to this project. The tender process of the project is currently in progress..		
Opening balance	1,536,202	1,536,202
Monies received from the Ministry of Petroleum and Natural Resources	-	-
Amount disbursed during the year	-	-
Monies remaining	1,536,202	1,536,202

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
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11 LEASES

In 2019, ANPM entered into a lease contract for Suai office for use in its operations. Leases of office space is generally having lease term of one year and renewable for another one year.

Set out below are the carrying amounts of right-of-use asset recognised and the movements during the period:

	2022	2021
	\$	\$
Beginning balance – 1 January	40,811	30,948
Additions	-	28,957
Depreciation expense	(23,321)	(19,094)
Ending balance – 31 December	17,490	40,811

Set out below are the carrying amounts of lease liability recognised and the movements during the period:

	2022	2021
	\$	\$
Beginning balance – 1 January	41,185	31,454
Additions	-	28,957
Accretion of interest	689	273
Payments	(24,000)	(19,499)
Ending balance – 31 December	17,874	41,185

	2022	2021
	\$	\$
Lease liability – current	17,874	23,344
Lease liability – noncurrent	-	17,841
	17,874	41,185

Payments of \$82,641 for leases with low value and lease term of 12 months or less were expensed in the statement of Profit or Loss and Other Comprehensive Income for the year ended 31 December 2022 (2021: \$53,831).

12 PROVISIONS	2022	2021
	\$	\$
Employee length of service compensation – current	372,261	228,643
Employee length of service compensation – non-current	135,432	109,825
	507,693	338,468

According to the Timor-Leste Labour Law, Article 56, all employees are entitled to one month of salary for every five years of service to their employer upon termination of their contract. This entitlement is payable by the ANPM regardless of the reason for termination of the employee's contract. The current portion of this provision represents the total entitlement due to employees who have reached five or ten years of service. The noncurrent portion of this provision relates to conditional entitlement of employee's length of service compensation and based on probability of reaching the employee's service to five years or ten years of service.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
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13	UNEARNED INCOME	2022	2021
		\$	\$
	Downstream licenses - trading fees	72,877	120,595
		72,877	120,595

14	JOINT PETROLEUM DEVELOPMENT AREA BANK ACCOUNT MOVEMENTS SUMMARY	2022	2021
		\$	\$
	Opening balance ANZ Singapore JPDA funds	13,761,726	5,085,925
	Cash received from the operators	905,981,537	318,504,632
	Interest received	227,413	16,911
	Bank charges	(120)	(240)
	Net funds available for distribution	919,970,556	323,607,228
	Funds distributed to Government of Timor-Leste	(611,673,260)	(309,845,502)
	Closing balance ANZ Singapore JPDA funds	308,297,296	13,761,726
	Payable in respect of JPDA funds:		
	To be distributed to the Government of Timor-Leste	308,297,296	13,761,726
		308,297,296	13,761,726

Refer to Note 4 for details in relation to the JPDA funds.

15	PAYABLE - TL CEMENT ESCROW ACCOUNT	2022	2021
		\$	\$
	Opening balance at 1 January	50,280,428	50,280,428
	Interest received	261,887	-
	Closing balance at 31 December	50,542,315	50,280,428

Refer to Note 5 for further details in relation to the TL Cement escrow account.

16	EMPLOYEE COSTS	2022	2021
		\$	\$
	Salaries and wages, including employee length of service compensation	3,894,218	2,702,057
	Social Security	216,276	150,030
	Staff amenities	13,349	7,896
	Insurance	58,920	52,219
	Overtime	174,630	86,127
	Other	-	26,144
		4,357,393	3,024,473

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17	GENERAL AND ADMINISTRATIVE	2022 \$	2021 \$
	Consultancy	3,061,255	1,394,305
	Travel	1,140,053	420,922
	Training	815,079	35,349
	Motor vehicle and equipment related costs	424,502	370,919
	Advertising and promotion	577,074	1,116,781
	Utilities	165,947	231,500
	Printing and office supplies	83,902	109,691
	Professional fees	74,029	57,990
	Cleaning	54,141	52,444
	Security	50,758	55,078
	Subscription and membership	32,265	31,516
	Bank charges	13,674	6,825
	Other expenses	77,548	73,967
		6,570,227	3,957,287

18 FINANCIAL INSTRUMENTS

a) Financial risk management objectives and policies

The ANPM's principal financial instruments comprise receivables, payables, cash and Corporate Credit Card Security placement (including the JPDA fund and TL Cement Escrow Account related balances).

The ANPM manages its exposure to financial risks, in accordance with its policies. The objectives of the policies are to maximize the income to the ANPM whilst minimizing the downside risk.

One of the requirements under Production Sharing Contracts ('PSC') entered into between the ANPM and exploration companies is that the company must provide adequate security by way of a bank issued Letter of Credit, or equivalent security. The security document provides additional certainty that the exploration companies will meet their minimum expenditure requirements under the PSC.

The Authority's activities expose it to normal commercial financial risk. The main risks arising from the ANPM's financial instruments are foreign exchange risk, interest rate risk, credit risk and liquidity risk. Risks are considered to be low.

Primary responsibility for the identification and control of financial risk rests with Management under the authority of the ANPM Board of Directors.

b) Net fair value of financial assets and liabilities

Cash and cash equivalents: The carrying amount approximates fair value because of their short-term maturity.

Trade and other receivables and trade and other payables: Their carrying amounts approximates fair value due to their short-term nature.

c) Foreign Exchange Risk

The ANPM generally operates using United States denominated currency held in US dollar bank accounts. The ANPM is exposed to foreign exchange risk arising primarily from amounts owing to suppliers denominated in foreign currencies.

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d) Interest Rate Risk

Interest rate risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The ANPM is exposed to interest rate risk primarily from its cash surpluses invested in short-term interest-bearing deposits. The deposits are only made with reputable financial institutions with maturity dates generally being no more than 30 days.

Monies held on behalf of the Timor-Leste governments may be placed in short-term term deposits of generally less than one month. Any interest accruing is paid to the governments and does not form part of the ANPM's income.

e) Credit Risk

Credit risk arises from the financial assets of the entity, which comprise cash and cash equivalents and trade and other receivables. The company's exposure to credit risk arises from potential default of the counter party, with a maximum exposure equal to the carrying amount of these instruments. Exposure as at balance sheet date is addressed in each applicable note.

The ANPM has a significant concentration to credit risk through its cash and deposits with banks. The main concentration is with one international bank with a credit rating (based on Standard & Poor's) of AA- and the Central Bank of Timor-Leste in relation to the TL Cement Project Escrow Account.

f) Liquidity Risk

Liquidity risk arises from the financial liabilities of the entity and ANPM's subsequent ability to meet its obligations to repay its financial liabilities as and when they fall due.

The ANPM has a system of reducing its exposure to liquidity risk by monitoring its cash flows closely through rolling future cash flows and monitoring the ageing of receivables and payables. The payables reflected on the statement of financial position are all due within 12 months from balance date. ANPM has no non-current liabilities. Refer to note 5 and note 15 for the nature of the TL Cement Escrow account related assets and liabilities as well as to Note 4, 14 and 19 for the JPDA and Oilex Settlement Proceeds' related assets and liabilities.

19 Oilex Settlement Proceeds

During the previous financial year, the ANPM (as first party) and Oilex (JPDA 06-103) Ltd ("Oilex") and its Joint Ventures (second party) have reached an agreement to amicably resolve the ongoing arbitration proceedings arising from the termination of the Production Sharing Contract (PSC) of 2015. The Operator and its joint ventures agreed to execute the Deed of Settlement and Release (Deed) which was agreed by both parties and signed in July 2020. The Deed factored the compensation to the Government of Timor-Leste and Government of Australia of US\$ 8,000,000 which will be allocated to the operator and its joint venture based on their participation interest. As at 31 December 2022, \$6,400,000 of the agreed settlement amount has been received (31 December 2021: \$5,900,000). The settlements proceeds received, and the related interest income earned, if any will be transferred to the Government of Timor-Leste and Government of Australia once the full amount will be collected. As at 31 December 2022, the ANPM has recognised the amount of settlement received as restricted cash with a corresponding liability to the Government of Timor-Leste and Australia.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

20 EVENTS AFTER THE REPORTING DATE

Return of TL Cement Project Fund to the Government of Timor-Leste

On 1 February 2023, the Council of Minister, taking into consideration of the State Audit Chamber, issued a government resolution to return the special fund allocated to the TL Cement Project, to the Government of Timor-Leste. On 4 April 2023, the TL Cement Escrow Account was closed following the return of the special fund allocated to the TL Cement Project to the Government of Timor-Leste. This subsequent event is considered non-adjusting event after the reporting date.

Subsequent Distribution to the Petroleum Fund of Cash withheld as at 31 December 2022

Due to the uncertainty and sharp declining of the Bayu-Undan field production as the field approaches its end of field life, cash from profit oil and gas was withheld by ANPM and not distributed to the Petroleum Fund account of the Central Bank of Timor-Leste to allow for refund in case of any cash settlement for overpayment of provisional profit oil and gas that was expected in 2023. In addition, this approach is presented, to ensure that ANPM, as parties to the PSCs comply with the provision under the PSCs. On 4 April 2023, the cash from profit oil and gas amounting to \$308,297,276 that was withheld in December was subsequently distributed to the Petroleum Fund. This subsequent event is considered non-adjusting event after the reporting date.

There are no other events post the balance date that would have material impact on the ANPM's future operations or financial position.

21 EQUITY	2022	2021
	\$	\$
Opening initial contribution	2,153,168	2,153,168
Closing initial contribution	2,153,168	2,153,168

22 COMMITMENTS AND CONTINGENCIES

At 31 December 2022, ANPM has commitments of \$634,359 (2021: \$425,000) relating to the purchase of new vehicles. There are no contingent liabilities or contingent assets as at 31 December 2022.

23 KEY MANAGEMENT PERSONNEL

Key management personnel are those having authority and responsibility for planning, directing and contracting activities of the entity of the entity including whether executive or non-executive. Key management consist of several directorates such as Board of Director, President, Mineral, Vice President, Single Auditor, JPDA, Commercial, Development & Production, Exploration & Acreage Release, Corporate Service, PSC & Legal and Downstream Directorates. Upon the Maritime Boundary ratification, the JPDA Directorate becomes redundant. Disclosures regarding remuneration of key management personal are provided in the remuneration as following:

	2022	2021
	\$	\$
Short term employee benefit	836,487	590,894
Long-term employee benefit	61,992	65,785
Total compensation paid to key management personnel	898,479	656,679

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24 TAXES

Income and deferred tax

ANPM is a government entity and is not subject to income tax as confirmed by the Ministry of Finance on 23 February 2015.

On 27 February 2015, the ANPM obtained legal advice from DLA Piper stating that the Authority is exempt from Australian income tax under the International Organisations (Privileges and Immunities) Act 1963 and the Timor Sea Treaty Designated Authority (Privileges and Immunities) Regulations 2003.

Withholding tax

Depending on the contractual arrangement, withholding taxes are either withheld against suppliers in specified industries or grossed up at the applicable rates and the monies paid over to the government of Timor-Leste.

25 ALLOCATIONS OF SURPLUS

FOR THE YEAR ENDED 31 DECEMBER 2022	Greater Sunrise Special Regime \$	Timor-Leste Jurisdiction \$	Total for the Year \$
Development fees	-	-	-
Contract service fees	320,000	-	320,000
Subsidy from Timor-Leste Government	-	8,500,001	8,500,001
Downstream fees	-	1,010,899	1,010,899
Trading fee	-	123,417	123,417
Interest	1,118	-	197,018
Total Income	321,118	9,634,317	9,955,435
Expenses split per 2022 approved budget proportion	(129,027)	(11,090,690)	(11,219,717)
Surplus (Deficit) for the year	192,091	(1,456,373)	(1,264,282)

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FOR THE YEAR ENDED 31 DECEMBER 2021	Greater Sunrise Special Regime \$	Timor-Leste Jurisdiction \$	Total for the Year \$
Development fees	-	-	-
Contract service fees	320,000	-	320,000
Subsidy from Timor-Leste Government	-	8,735,000	8,735,000
Downstream fees	-	1,197,683	1,197,683
Trading fee	-	117,913	117,913
Interest	70	-	70
Total Income	320,070	10,050,596	10,370,666
Expenses split per 2021 approved budget proportion	(111,306)	(7,279,759)	(7,391,065)
Surplus for the year	208,764	2,770,837	2,979,601

26 RESERVES

Capital Reserve

The capital asset reserve is used to classify equity (accumulated funds) during the financial period that represents cash used to purchase assets outside of the ANPM's planned budget for the year. At the end of the 2022 and 2021 financial period, \$Nil remained in the capital asset reserve.

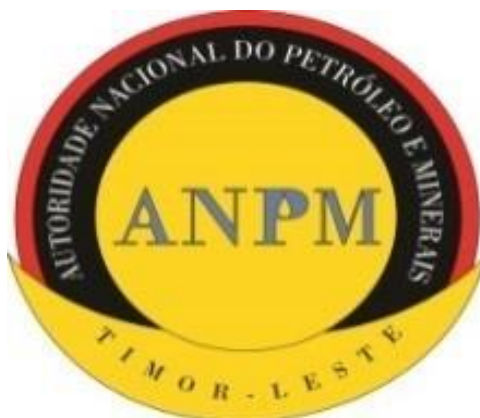
Expenditure Reserve

The expenditure reserve is used to classify equity (accumulated funds) during the financial period that is expected to be used to fund part of the ANPM's expenditure deficit. It has to be agreed and approved at the ANPM budget approval. As at 31 December 2022, the expenditure reserve amounted to nil (2022: \$Nil).

27 CAPITAL RISK MANAGEMENT

The ANPM's capital comprises initial capital contributions, accumulated funds, capital asset reserve and expenditure reserves amounting to \$15,047,738 as at 31 December 2022 (2021: \$16,312,020). The ANPM manages its capital to ensure its ability to continue as a going concern and carry out its responsibilities as the Designated Authority. Refer to Note 18 for further information on the ANPM's financial risk management policies.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS



**AUTORIDADE NACIONAL DO PETRÓLEO E
MINERAIS OF TIMOR-LESTE**

**STATEMENT OF PETROLEUM REVENUE RECEIPT AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022**

AUTORIDADE NACIONAL DO PETRÓLEO OF TIMOR-LESTE
STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

GENERAL INFORMATION

Board of Directors: Mr. Florentino M. Soares Ferreira
Mr. Jose Gonçalves
Mr. Jonianto Monteiro
Mr. Mateus da Costa
Mr. Nelson de Jesus

Place of business: Edificio do Ministerio das Financas, Pisos 6 e 7, Apartado 11,
Aitarak laran, Dili, Timor Leste.

Bankers: Australia and New Zealand (ANZ) Bank

Single auditor: Mr. Oscar Sanches Faria

External Auditor: Ernst & Young Perth, Australia

Country of Incorporation: Timor-Leste

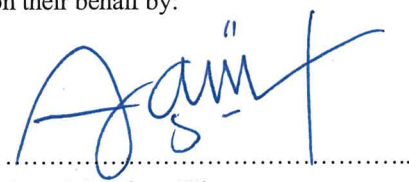
Currency: United States Dollars

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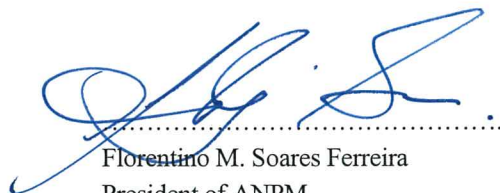
APPROVAL OF THE STATEMENTS

The Statement of Petroleum Revenue Receipts and Payments for the year ended 31 December 2022 set out on pages 4 to 8 were authorised for issue in accordance with a resolution of the Board of Directors and are signed on their behalf by:



Agus Maradona Tilman
Director of Commercial

31./ May /2023



Florentino M. Soares Ferreira
President of ANPM

31./ May /2023

Independent auditor's report to the Directors of Autoridade Nacional do Petróleo e Minerais

Opinion

We have audited the Statement of Petroleum Revenue Receipts and Payments ("the Statement") of Autoridade Nacional do Petróleo e Minerais ("the Authority"), which comprises the statement of petroleum revenue receipts and payments for the year ended 31 December 2022, notes to the statement of petroleum revenue receipts and payments, including a summary of significant accounting policies, and the directors' declaration.

In our opinion, the Statement of Petroleum Revenue Receipts and Payments is prepared, in all material respects, in accordance with the accounting policies disclosed in Note 2 of the Statement.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Statement* section of our report. We are independent of the Authority in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Statement in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter - Basis of accounting

We draw attention to Note 2 to the Statements which describes the basis of accounting. The Statement is prepared to assist the Authority to meet the requirements of Decree Law on the establishment of the Authority, the Timor-Leste Petroleum Activities Law, and the Maritime Boundary Treaty ('Treaty') between the Governments of Australia and the Democratic Republic of Timor-Leste. As a result, the Statement may not be suitable for another purpose. Our opinion is not modified in respect of this matter.

Responsibilities of the Directors for the statement

The Authority's Directors are responsible for the preparation of the Statement in accordance with the significant accounting policies disclosed in Note 2 of the Statement and for such internal control as the Directors determine is necessary to enable the preparation of the Statement that is free from material misstatement, whether due to fraud or error.

Auditor's responsibilities for the audit of the statement

Our objectives are to obtain reasonable assurance about whether the Statement is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with International Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Statement.

As part of an audit in accordance with International Standards on Auditing, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control.
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by the directors.
- ▶ Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the directors, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Ernst & Young
Perth
31 May 2023

AUTORIDADE NACIONAL DO PETRÓLEO OF TIMOR-LESTE
STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

	Note	2022	2021
		\$	\$
Revenue receipts by field			
Bayu-Undan	3	905,981,537	318,504,632
Total revenue receipts received		905,981,537	318,504,632
Interest			
- Interest from Term Deposit	5	227,413	16,911
- Interest from Profit oil/gas interest		-	-
Total receipts received		906,208,950	318,521,542
Bank charges		(120)	(240)
Receipts less bank charges for the year		906,208,830	318,521,302
Cash at beginning of year		13,761,726	5,085,925
		919,970,556	323,607,228
Less: cash at end of year	4	(308,297,296)	(13,761,726)
Amount available for distribution		611,673,260	309,845,502
Distributed as follows:			
Distribution to Petroleum Fund of Timor-Leste		611,673,260	309,845,502
Distribution to Department of the Resources, Energy and Tourism, Australia		-	-
Total payments made		611,673,260	309,845,502

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

1. Nature of Operations

Autoridade Nacional do Petróleo e Minerais (ANPM) is a public institution created pursuant to the Decree Law No.27/2019 dated 27th August 2019 as the 2nd amendment to the Decree Law no. 20/2008 of the Democratic Republic of Timor-Leste dated 19 June 2008. The ANPM undertaken its role and functions as Regulatory Authority on behalf of the Ministry Responsible for Petroleum and Mineral Sectors to administer and regulate the upstream to downstream petroleum sectors and all the Mineral sectors within Timor-Leste Onshore and Offshore territory. In exercising its power and function, the ANPM shall act in accordance with Maritime Boundary Treaty (Treaty) between the Republic Democratic of Timor-Leste and Australia, including Special Regime for Greater Sunrise provided in Annex B of the Treaty, Decree Laws for implementation of the Annex D of the Treaty and other existing legislations and regulations applicable in the Territory of Timor-Leste.

In 2019, with the ratification of the Treaty on 30th August 2019, the management of the Former Joint Petroleum Development Area (JPDA) have been changed from the Designated Authority (DA) to Timor-Leste Authority for petroleum sector.

Under Article 9.1(a) of the Treaty, upon entry into force of the Treaty, the Timor Sea Treaty shall cease to be in force. Subsequently, in Article 1.3 for the Annex D of the Treaty, from the ratification of the Treaty, the parties (Timor-Leste and Australia) agree that Timor-Leste shall receive all future upstream revenue derived from Petroleum Activities from Bayu Undan Gas Field.

Pursuant to those provisions in the Treaty, the State entitlement of upstream petroleum revenues from production sharing contracts (PSC) of Bayu Undan field is 100% paid to Timor-Leste.

The Contracting company operate in the Bayu-Undan.

The Bayu-Undan field lies in the PSC TL-SO-T 19-12 (former PSC JPDA 03-12) and PSC TL-SO-T 19-13 (former PSC JPDA 03-13) contract areas. Discovered in 1995, with first production being in 2004, the Bayu Undan field is approximately 250 kilometres from Timor-Leste and 500 kilometres from the Australian coast. Bayu-Undan upstream produces condensate, liquefied petroleum gas, while liquefied natural gas is produced at the Darwin liquefaction plant under the downstream facilities. ConocoPhillips Corporation (“ConocoPhillips”) was the operator of the project.

On 28 May 2020, Santos Limited (“Santos”) acquired ConocoPhillips’ Timor-Leste and northern Australian assets including Bayu-Undan field, DLNG Plant and the business unit as announced on Australian Securities Exchange (ASX). Prior to the settlement of the acquisition, on 28 April 2020 ANPM, acting according to article 33 of the Decree-law 24/2019 on the transitional Petroleum Titles and Regulation of Petroleum Activities in Bayu-Undan field with prior consents from the Acting Minister for Petroleum and Mineral Resources and the Special Representative of the Government for the Petroleum Sector, had granted its approval to the change the contract operator from ConocoPhillips to Santos. Post the acquisition, Santos held 68.4% interest entitlement while its joint venture partners hold the following interest: Inpex Corporation (11.38%); Eni Australia (10.99%); and Tokyo Timor Sea Resources (aggregate 9.2%).

In May 2021, Santos Limited (“Santos”) sold its 25% interest in Bayu-Undan to BU12 Australia PTY LTD (“BU12”) & BU13 Australia PTY LTD (BU13).

Due to the uncertainty and sharp declining of the Bayu-Undan field production as the field approaches its end of field life, cash from profit oil and gas was withheld by ANPM and not distributed to the Petroleum Fund account of the Central Bank of Timor-Leste to allow for refund in case of any cash settlement for overpayment of provisional profit oil and gas that was expected in 2023. Refer to Note 4.

2. Significant accounting policies

a. Basis of preparation

The Statement of Petroleum Revenue Receipts and Payments is prepared on a cash basis. The Statement of Petroleum Revenue Receipts and Payments is prepared for monies received by the ANPM as a Designated Authority under the petroleum and mineral authority under Timor-Leste Law. These petroleum proceeds are held on behalf of the Timor-Leste Governments in ANZ bank account in the

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

name of the ANPM and are distributed to the government on a regular basis, interest earned, and net of bank charges incurred. The accounting policies have been applied consistently throughout the period.

b. Petroleum revenue receipts

Petroleum revenue receipts are recognised on receipt in the Statement of Petroleum Revenue Receipts and Payments. Petroleum receipts comprise of First Tranche Petroleum (FTP) and Profits Oil and Gas as defined in the PSC.

c. Payments

Payments are the distributions to the Timor-Leste government in terms of the Treaty and the Decree Law No.27/2019 dated 27 August 2019 as the 2nd amendment to the Decree Law 20/2008. After the ratification of Timor-Leste and Australian Maritime Boundary on the 30th of August 2019, Australian entitlement of 10% of the JPDA Revenue (Bayu Undan) does no longer apply. Distributions to the Ministry of Finance of Timor-Leste are recognised on a cash payment basis in the Statement of Petroleum Revenue Receipts and Payments.

d. Presentation currency

The Statement of Petroleum Revenue Receipts and Payments is presented in United States Dollars.

e. Cash and Cash Equivalents

Cash and cash equivalents include amounts held in current and short-term deposits at ANZ bank. Amounts held represent petroleum proceeds (FTP/Royalty and profit oil & gas) received, with interest and bank charges.

These monies together with any interest received and bank charges incurred is distributed to the Petroleum Fund account of the Central Bank of Timor-Leste. Distributions are made on a monthly basis for FTP and profit oil and gas generated from Bayu-Undan is distributed within the month on the following day the fund deposited by contracting companies in ANPM ANZ account.

f. Interest

Interest earned is made up mainly from fund held during the month from ANZ bank in any given month prior to the funds being distributed to the Ministry of Finance of Timor-Leste in the following month.

Profit oil interest is received as compensation to the delay of profit oil payment on ANPM's share of profit oil.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

3. Bayu-Undan Field Receipts

Year ended 31 December 2022

	First Tranche Petroleum (FTP) \$			Total	Profit oil and gas (PO) \$			Total	Grand Total
	Condensate	LPG	LNG		Condensate	LPG	LNG		
Santos Petroleum Pty Ltd	14,156,790	2,476,506	73,775,745	90,409,041	50,504,639	14,063,338	289,234,174	353,802,151	444,211,192
Tokyo Timor Sea Resources	-	-	-	-	10,698,351	2,976,408	61,272,114	74,946,873	74,946,873
ENI JPDA 03-13	-	-	-	-	12,777,973	3,554,983	73,182,625	89,515,581	89,515,581
Inpex Sahul	-	-	-	-	13,225,609	3,684,431	75,749,947	92,659,987	92,659,987
BU12	-	-	-	-	18,591,599	5,178,792	106,473,213	130,243,604	130,243,604
BU 13	-	-	-	-	10,620,901	2,954,860	60,828,539	74,404,300	74,404,300
Total Bayu-Undan receipts received	14,156,790	2,476,506	73,775,745	90,409,041	116,419,072	32,412,812	666,740,612	815,572,496	905,981,537

Year ended 31 December 2021

	First Tranche Petroleum (FTP) \$			Total	Profit oil and gas (PO) \$			Total	Grand Total
	Condensate	LPG	LNG		Condensate	LPG	LNG		
Santos Petroleum Pty Ltd **	12,740,512	5,230,743	57,558,544	75,529,799	27,589,116	9,180,683	84,936,036	121,705,836	197,235,634
Tokyo Timor Sea Resources	-	-	-	-	5,225,720	1,532,133	15,172,811	21,930,664	21,930,664
ENI JPDA 03-13	-	-	-	-	6,241,533	2,043,029	19,338,316	27,622,878	27,622,878
Inpex Sahul	-	-	-	-	5,896,581	1,856,567	18,431,470	26,184,618	26,184,618
BU 13 **	-	-	-	-	5,806,620	1,455,504	21,718,475	28,980,599	28,980,599
BU12 **	-	-	-	-	3,319,580	818,457	12,412,201	16,550,238	16,550,238
Total Bayu-Undan receipts received	12,740,512	5,230,743	57,558,544	75,529,799	54,079,151	16,886,374	172,009,309	242,974,833	318,504,632

Note: ** In May 2021, Santos Limited (“Santos”) who held 68.4% participation interest sold its 25% interest in Bayu-Undan to BU12 Australia PTY LTD and BU13 Australia PTY LTD.

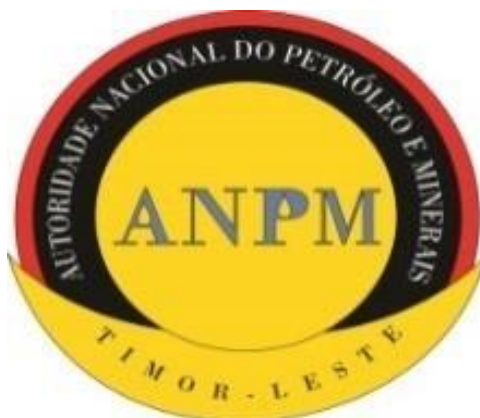
AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS
NOTES TO THE STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

4. Cash and Cash Equivalents	2022	2021
	\$	\$
ANZ Singapore held in the name of Autoridade Nacional do Petróleo e Minerais of Timor-Leste at year end	308,297,296	13,761,726
- To be distributed to Petroleum Fund of Timor-Leste	308,297,296	13,761,726

Due to the uncertainty and sharp declining of the Bayu-Undan field production as the field approaches its end of field life, cash from profit oil and gas was withheld by ANPM and not distributed to the Petroleum Fund account of the Central Bank of Timor-Leste to allow for refund in case of any cash settlement for overpayment of provisional profit oil and gas that was expected in 2023. In addition, this approach is presented, to ensure that ANPM, as parties to the PSCs comply with the provision under the PSCs. On 4 April 2023, the cash from profit oil and gas amounting to \$308,297,276 that was withheld in December was subsequently distributed to the Petroleum Fund.

5. Interest from Term Deposit	2022	2021
	\$	\$
ANZ Bank Interest	227,413	16,911
	227,413	16,911

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS



**AUTORIDADE NACIONAL DO PETRÓLEO E
MINERAIS OF TIMOR-LESTE**

**STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022**

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS OF TIMOR-LESTE
STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

GENERAL INFORMATION

Board of Directors: Mr. Florentino Soares Ferreira
Mr. Jose Gonçalves
Mr. Jonianto Monteiro
Mr. Mateus da Costa
Mr. Nelson de Jesus

Place of business: Edifício do Ministério das Finanças, Pisos 6 e 7, Apartado 11,
Aitarak Iaran, Dili, Timor Leste.

Bankers: Banco Ultra Marino (BNU) Timor-Leste
Banku Nacional de Timor Leste (BNCTL)

Single auditor: Mr. Oscar Sanches Faria

External Auditor: Ernst & Young, Perth Australia

Country of Incorporation: Timor-Leste

Currency: United States Dollars

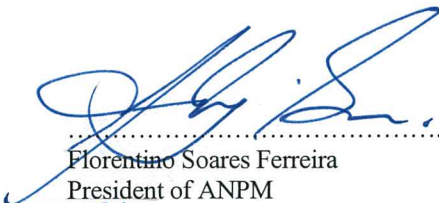
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APPROVAL OF THE STATEMENTS

The Statement of mineral revenue receipts and payments for the year ended 31 December 2022 set out on pages 4 to 7 were authorised for issue in accordance with a resolution of the Board of Directors and are signed on their behalf by:


.....
Jose Gonçalves
Vice President of ANPM
31./ May /2023


.....
Florentino Soares Ferreira
President of ANPM
31./ May /2023

Independent auditor's report to the Directors of the Autoridade Nacional do Petróleo e Minerais

Opinion

We have audited the Statement of Mineral Revenue Receipts and Payments ("the Statement") of Autoridade Nacional do Petróleo e Minerais ("the Authority"), which comprises the statement of mineral revenue receipts and payments for the year ended 31 December 2022, notes to the statement of mineral revenue receipts and payments, including a summary of significant accounting policies, and the directors' declaration.

In our opinion, the Statement of Mineral Revenue Receipts and Payments is prepared, in all material respects, in accordance with the accounting policies disclosed in Note 2 of the Statement.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Statement* section of our report. We are independent of the Authority in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Statement in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter - Basis of accounting

We draw attention to Note 2 to the Statements which describes the basis of accounting. The Statement is prepared to assist the Authority to meet the requirements of Decree Law on the establishment of the Authority and the Mining Code. As a result, the Statement may not be suitable for another purpose. Our opinion is not modified in respect of this matter.

Responsibilities of the Directors for the statement

The Authority's Directors are responsible for the preparation of the Statement in accordance with the significant accounting policies disclosed in Note 2 of the Statement and for such internal control as the Directors determine is necessary to enable the preparation of the Statement that is free from material misstatement, whether due to fraud or error.

Auditor's responsibilities for the audit of the statement

Our objectives are to obtain reasonable assurance about whether the Statement is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with International Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Statement.

As part of an audit in accordance with International Standards on Auditing, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control.
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by the directors.
- ▶ Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the directors, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Ernst & Young
Perth
31 May 2023

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS OF TIMOR-LESTE
STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

	Note	2022 \$	2021 \$
Revenue receipts by type of accounts			
License Fees	3	13,500	14,500
Prospecting		-	-
Exploration		3,000	-
Mining		10,500	14,500
Administrative Fees	4	1,600	-
Mining Fees	5	2,203,041	1,669,916
Mineral Royalty	6	17,280	-
Compensation Fees-Mining Fees	7	167,315	289,461
Administrative Offences Fees-Mineral Royalty Fees	8	48,530	-
Surface Fees	9	10,944	-
Total revenue receipts deposited		2,462,210	1,973,877
Bank interest	10	122	-
Receipts add bank interest for the year		2,462,332	1,973,877
Bank charges	11	59	159
Receipts less bank charges for the year		2,462,273	1,973,719
Cash at beginning of year		-	-
Less: cash at end of year		-	-
Total cash distributed for the year	12	2,462,273	1,973,719

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS OF TIMOR-LESTE
NOTES TO THE STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

1. Nature of Operations

Autoridade Nacional do Petróleo e Minerais (ANPM) is a public institution created pursuant to the Decree Law No. 27/2019 of 27th August 2019 as the 2nd Amendment to the Decree Law no. 20/2008 of the Democratic Republic of Timor-Leste. The ANPM undertaken its role and functions as Regulatory Authority on behalf of the Ministry Responsible for Petroleum and Mineral Sectors to administer and regulate the upstream to downstream petroleum sectors and all the Mineral sectors within Timor-Leste Onshore and Offshore territory. In exercising its power and function, the ANPM shall act as designated authority in accordance with Delimitation of Maritime Boundaries Treaty to regulate Special Regime of Greater Sunrise.

Under Article 28.1(a) of Decree Law No.6/2015, the Ministerial Diploma no.64/2016 (Ministerial Diploma) applies to the exploration and mining of construction materials and regulates the licensing procedure for Mining Activities in the territory of Timor-Leste. Under the Ministerial Diploma, prospecting, exploring and mining activities are to be levied through a licencing and mining fee. Article 8.3 of Diploma, the assessment of these fees is to be managed by the ANPM and paid to a designated bank account nominated by the Ministry of Finance of Timor-Leste.

The Mining Code was approved by Parliament on 24 May 2021 and promulgated by President of the Republica Democratica de Timor-Leste on 25 June 2021 and officially published on 30 June 2021. The related Decree Law on Regulation for Mining code or auxiliary laws and regulation to operationalise the Mining Code are yet to be finalised.

The Mining Code includes the regulation related to mining activities including reconnaissance, exploration and evaluation, appraisal, development, mining processing, transportation and marketing of minerals and mine. Under the code, the mining activities are to be imposed to the mineral right holders through a mineral royalty for the mineral extracted and processed; administrative fees for the submission, processing of application, enlargement of the concession areas and extension of rights and annual surface fee for carrying out mining activities. Article 108.3, 111.3 and 152.2 of the mining code stipulated that all fees is to be administered by the ANPM and deposited in the official account in the Central Bank Timor-Leste or another official account approved by the Ministry of Finance Timor-Leste.

Prior to Mining code comes into force on 1 January 2022, all mining activities was regulated by the old Ministerial Diploma.

2. Significant accounting policies

a. Basis of preparation

The Statement of Mineral Revenue Deposited is prepared on a cash basis. The statement is prepared for monies received by the ANPM as a Regulatory Authority under the Ministerial Diploma and Mining Code, in which all mining applications and fees, processed prior to the effective date of the Mining Code, is calculated based on the Ministerial Diploma whilst fees for mining activities taken place from 1 January 2022 onwards, is subject to Mineral Royalty, administrative fees and annual surface fees under the Mining Code.

The deposits from the fees are received by the ANPM on behalf of the Ministry of Finance of Timor-Leste in an official bank account and distributed to the main account in the Central Bank of Timor-Leste net of bank charges incurred. The accounting policies have been applied consistently throughout the period.

b. Mineral revenue

Mineral revenues paid by Mineral Permit Holders starting from January until October 2022, are deposited in a BNU Timor bank account and with the authorization from the Ministry of Finance, the ANPM established a new bank account in BNCTL, a state-owned commercial bank and all revenue from November 2022 onwards is deposited to the BNCTL bank account.

Mineral revenue is recognised on receipt in the Statement of Mineral Revenue Receipts and Payments and are defined under the Ministerial Diploma and Mining Code as described below.

AUTORIDADE NACIONAL DO PETRÓLEO E MINERAIS OF TIMOR-LESTE
NOTES TO THE STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
FOR THE YEAR ENDED 31 DECEMBER 2022

2. Significant accounting policies (continued)

Ministerial Diploma

Under the Ministerial Diploma which is effective from 17 November 2016 to 31 December 2021, the mineral revenue comprises of Prospecting Fees, Exploration Fees and Mining Fees and are defined under the Ministerial Diploma's Article 7 and 8. Such fees are to be collected from the holder of mineral rights who undertakes the mining activities. Article 42 defines the revocation of licences, including the suspension and ceasing of mining activities, and the payment of compensation fees.

- **License Fees**
Article 7 of the diploma defines License fees levied on different mining activities, except artisanal mining for which no fee is levied. The fee stated under this article is applicable to both new and extended license.
 - (a) Artisanal, no fee applied
 - (b) Prospecting, Five hundred US Dollars (USD 500.00);
 - (c) Exploration, One thousand and five hundred US Dollars (USD 1,500.00);
 - (d) Mining.
 - (i) Medium-scale mining, Five hundred US Dollars (USD 500.00);
 - (ii) Large-scale mining, One thousand and five hundred US Dollars (USD 1,500.00)
- **Mining Extraction Fees**
Article 8 defines that mining fees levied on the value of construction materials, process materials and dimension and ornamental stones, and holder of mineral rights who undertakes the mining activities shall pay mining fees in accordance with the mining category and fees.
- **Compensation Fees**
Article 42.2 defines what constitutes the mining activities without holding valid license; the Regulatory Authority shall undertake the following measures:
 - (a) Suspend the mining activities and obliges the natural or legal person to pay for construction materials, process materials or dimensions and ornamental stones collected or extracted; and
 - (b) Close or shut-down the mining activities if natural or legal person does not apply for mining activity license within thirty (30) working days of notification from the Regulatory Authority.
- **Surface Fee**
Surface Fee levied calculated using the area of surface explore multiplied by an agreed rate per hectare in accordance with the exploration agreements between the Republic Democratic of Timor-Leste and respective companies.

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NOTES TO THE STATEMENT OF MINERAL REVENUE RECEIPTS AND PAYMENTS
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2. Significant accounting policies (continued)

Mining Code

Under the Mining Code, the mineral revenue comprises of Administrative Fees, Mineral Royalty, Administrative offences fees and Surface fees defined under the Mining Code's article 108 and annex II, article 111 and annex III, and article 152. Such fees are to be collected from the holder of mineral rights who undertakes the mining activities. Moreover, section II of the Mining Code regulates the revocation of licences, including the suspension and ceasing of mining activities, and the payment of compensation fees.

• **Administrative Fees**

Article 152 stipulates that these are fees levied to the Mineral Right Holders for the submission and processing of application for granting of mineral right, enlargement of concession areas, extension of rights and other administrative acts and these administrative fees' details are further regulated in annex of Table of tax in the Diploma Ministerial No.55/2022 as follows:

- Reconnaissance Permit: rate based on size of the area (max 50 km³)
- Exploration and Evaluation license: fee rate based on the size of area
- Mining License: fee rate based on annual quantity extraction capacity.
- Mineral Permit: Fees rate based on annual quantity extraction capacity
- Marketing license
- Application for transfer Mineral Rights
- Registration of transfer Mineral Rights
- Application for Concession Area Enlargement
- Registration of Concession Area Enlargement
- Other Ore Minerals and to Other Mineral Resources
- Mineral Registry Certificate

• **Mineral Royalty**

Article 105 defines that a mineral royalty, levied on the value of the Minerals extracted or processed within the territory of Timor-Leste and is payable by the Mineral Right Holders carrying out mining and processing operations in accordance to the assessment and payment stipulated under article 108 and annex II. The mineral royalty rates as stipulated in the annex II is based on Mineral classification as follows:

1. Precious metals/minerals
2. Base Metals
3. Gemstones
4. Radioactive, minerals
5. Coal
6. Rare Earth Elements
7. Industrial Minerals (i) Process Materials other than stones and stones (ii) ornamental Stones (iii) Construction materials (a) for domestic use and (b) exports

• **Administrative Offences Fees**

Article 131 states that the number of penalties shall be determined based on the level of seriousness of the administrative offences and culpability of the offenders. Furthermore, article 132 classifies the following administrative offences:

(1) light offences include failure to perform obligation to prepare and submit reports, studies, records, budgets and plans within statutory deadline

(2) serious offences include failure to timely submit royalties, surface fee return, assignment or transfer of right or change, transfer of marketing rights, breach of training, employment and procurement rules and failure to maintain insurance

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2. Significant accounting policies (continued)

(3) very serious offences include conduct mining activity without valid Mineral right, breach of suspension and/or notification foreseen in Articles 28,29,50.2 and 70.2 (d and e) and breach of any applicable health and safety requirements

- **Surface Fee**

Article 111 defines that the natural and legal person carrying out Mining Activities shall pay an annual surface fee on the mining site, in which, it is assessed based on the number of square kilometres of the Concession Area as set out in the Annex III of the mining code.

c. Payments

Payments are distributed to the Ministry of Finance of Timor-Leste, in accordance with the Ministerial Diploma and Mining Code. The operators make payment to the Mineral Operation Royalty account in BNU (Jan to Nov 2022) and BNCTL (Nov 2022 until present) owned by Ministry of Finance Timor-Leste, and it is transferred immediately to the main account and are net of bank charges (TBC) and it is transferred immediately to the main account and are net of bank charges.

d. Foreign currency

The ANPM's statement of receipts and payments are presented in United States Dollars.

e. Bank Interest

Bank interests are given based on the amount deposited by the Mineral Right Holder into the BNCTL temporary bank account and subsequently transferred to the main account in the Central Bank Timor-Leste. The bank applies 0.15% of interest to all state account.

f. Bank Charges

Bank charges are applied to amounts deposited by the contract operator into the BNU Timor temporary bank account. However, as the Mineral Royalty Account is a state account, BNCTL does not apply any bank charges in accordance with Article 8.3 of the Decree-Law No.1/2023 of 25 Janeiro.

g. Transitional Periods

Article 6 of the Mining Code stated that the act shall come into force 180 days following its publication, which is from 1 January 2022. Article 161 of the Mining Code further stipulates that mining contracts executed after the effective date of this Code but negotiated or approved by the Council of Ministers or by the Minister responsible for the mining sector, as applicable, prior to 1 January 2022, can be negotiated and/or governed under the previously approved terms of the Ministerial Diploma No. 64/2016.

Mining permits previously approved by the Council of Ministers or by the Minister responsible for the mining sector, as applicable, prior to 1 January 2022, should also adopt the Mining Code by 1 January 2024

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3. LICENSE FEES

	2022	2021
	\$	\$
Prospecting	-	-
Exploration	3,000	-
Mining		
Medium Scale Mining	-	1,000
Large Scale Mining	10,500	13,500
Total License Fees Receipts Deposited	13,500	14,500

4. ADMINISTRATIVE FEES

	2022	2021
	\$	\$
Mineral Permit		
Application Fee	100	-
Title Issuance Fee	1,500	-
Total Administrative Fees Receipts Deposited	1,600	-

5. MINING EXTRACTION FEES

	2022	2021
	\$	\$
Sand	151,800	418,471
Gravels	2,051,241	1,251,445
Total Mining Extraction Fees Receipts Deposited	2,203,041	1,669,916

6. MINERAL ROYALTIES

	2022	2021
	\$	\$
Construction Materials	17,280	-
Total Mineral Royalty Receipts Deposited	17,280	-

7. COMPENSATION FEES-MINING FEES

Article 42.2 gives the authority to the ANPM to apply a penalty to contract operators that operate without a valid Mining License. This fee is levied to compensate mining materials that have been extracted from sites. Furthermore, the operator will be temporarily suspended until the new license is granted.

	2022	2021
	\$	\$
Sand	4,780	140,507
Gravel	162,535	148,954
Total Compensation Fees Receipt Deposited	167,315	289,461

8. ADMINISTRATIVE OFFENCES FEES-MINERAL ROYALTY FEES

	2022	2021
	\$	\$
Construction Materials	48,530	-
Total Administrative offences fees Deposited	48,530	-

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9. SURFACE FEES

	2022	2021
	\$	\$
Surface Fees	10,944	-
Total Surface Fee	10,944	-

10. BANK INTEREST

	2022	2021
	\$	\$
Bank Interest	122	-
Total Bank Interest	122	-

11. BANK CHARGES

	2022	2021
	\$	\$
Bank charges	59	159
Total Bank Charges	59	159

12. TOTAL CASH DISTRIBUTED FOR THE YEAR

	2022	2021
	\$	\$
Total cash receipts during the year (net of bank interest and charges)	2,462,273	1,973,719
Total cash distributed to Ministry of Finance of Timor-Leste during the year	2,462,273	1,973,719